BRIEF NOTE ON LIVE STORAGE STATUS OF 107 RESERVOIRS IN THE COUNTRY (WITH REFERENCE TO RESERVOIR STORAGE BULLETIN OF 14.08.2019)

1. ALL INDIA STATUS

Central Water Commission is monitoring live storage status of 107 reservoirs of the country on weekly basis and is issuing weekly bulletin on every Thursday. Out of these reservoirs, 39 reservoirs have hydropower benefit with installed capacity of more than 60 MW. The total live storage capacity of these 107 reservoirs is 166.17 BCM which is about 64.45% of the live storage capacity of 257.812 BCM which is estimated to have been created in the country. As per reservoir storage bulletin dated 14.08.2019, live storage available in these reservoirs is 106.676 BCM, which is 64% of total live storage capacity of these reservoirs. However, last year the live storage available in these reservoirs for the corresponding period was 85.421 BCM and the average of last 10 years live storage was 87.535 BCM. Thus, the live storage available in 107 reservoirs as per 14.08.2019 Bulletin is 125% of the live storage of corresponding period of last year and 122% of storage of average of last ten years.

The overall storage position is **better than the** corresponding period of last year in the country as a whole and is also **better than the** average storage of last ten years during the corresponding period.

2. REGION WISE STORAGE STATUS:

a) NORTHERN REGION

The northern region in cludes States of Himachal Pradesh, Punjab and Rajasthan. There are 6 reservoirs under CWC monitoring having total live storage capacity of 18.01 BCM. As per Reservoir Storage Bulletin dated 14.08.2019, the total live storage available in these reservoirs is 13.09 BCM which is 73% of total live storage capacity of these reservoirs. The storage during corresponding period of last year was 51% and average storage of last ten years during corresponding period was 64% of live storage capacity of the se reservoirs. Thus, storage during current year is better than the corresponding period of last year and is also better than the average storage of last ten years during the corresponding period.

b) EASTERN REGION

The Eastern region includes States of Jharkhand, Odisha, West Bengal, Tripura and Nagaland. There are 17 reservoirs under CWC monitoring having total live storage capacity of 19.37 BCM. As per Reservoir Storage Bulletin dated 14.08.2019, the total live storage available in these reservoirs is 9.37 BCM which is 48% of total live storage capacity of these reservoirs. The storage during corresponding period of last year was 52% and average storage of last ten years during corresponding period was 44% of live storage capacity of these reservoirs. Thus, storage during current year is less than the corresponding period of last year but it is better than the average storage of last ten years during the corresponding period.

c) WESTERN REGION

The Western region in cludes States of Gu jarat and Maharashtra. There are 38 reservoirs under CWC monitoring having total live storage capacity of 33.59 BCM. As per Reservoir Storage Bulletin dated 14.08.2019, the total live storage available in these reservoirs is 23.63 BCM which is 70% of total live storage capacity of these reservoirs. The storage during corresponding period of last year was 38% and average storage of last ten years during corresponding period was 51% of live storage capacity of the se reservoirs. Thus, storage during current year is better than the storage of last year and is also better than the average storage of last ten years during the corresponding period.

d) CENTRAL REGION

The Central region includes States of Uttar Pradesh, Uttarakhand, Madhya Pradesh and Chhattisgarh. There are 14 reservoirs under CWC monitoring having total live storage capacity of 43.11 BCM. As per Reservoir Storage Bulletin dated 14.08.2019, the total live storage available in these reservoirs is 24.81 BCM which is 58% of total live storage capacity of these reservoirs. The storage during corresponding period of last year was 46% and average storage of last ten y ears during corresponding period was 54% of live storage capacity of these r eservoirs. Thus, storage during current year is better than the storage of last year and is also better than the average storage of last ten years during the corresponding period.

e) SOUTHERN REGION

The Southern regi on includes States of Andhra Pradesh, Telang ana, AP&TG (2combined projects in both states), Karnataka, Kerala and Tamil Nadu. There are 32 reservoirs under CWC monitoring having total live storage capacity of 52.10 BCM. As per Reservoir Storage Bulletin dated 14.08.2019, the total live storage available in these reservoirs is 35.79 BCM which is 69% of total live storage capacity of these reservoirs. The storage during corresponding period of last year was 64% and average storage of last ten years during corresponding period was 52% of live storage capacity of the se reservoirs. Thus, storage during current year is better than the corresponding period of last year and is also better than the average storage of last ten years during the corresponding period.

The region wise and reservoir wise details are given in the following pages of the Bulletin.

BROAD ANALYSIS OF OTHER TABLES IN THE BULLETIN

- Normal storage means average storage of last ten years, Close to normal storage means where shortfall is upto 20% of normal, deficient storage is where shortfall is more than 20% of the normal and upto 60% of the nor mal, highly deficient means where shortfall is more than 60% of normal.
- In the table on page 5, better than normal storage is available in Indus, Narmada, Tapi, Mahi, Rivers of Kutch, Godavari, Krishna, Cauvery & neighbouring EFRs and West Flowing Rivers of South. Close to Normal in Ganga and Mahanadi & Neighbouring East F lowing Rivers. Nil in Defici ent and Highly Deficient in Sabarmati.
- Table on page 6-8 of the bulletin. The numbers of reservoirs having storage more than last year are 50 and reservoirs having storage more than average of last ten years are 60. The numbers of reservoirs having storage less than or equal to 20% with respect to last year is 5 and having storage less than or equal to 20% with reference to average of last ten years is 7. The number of reservoirs having storage less than or equal to 50% with respect to last year are 16 and having storage less than or equal to 50% with reference to average of last ten years are 14.

Disclaimer: The Data contained in this Bulletin is a s received from the State Government/Project Authorities.

STORAGE STATUS OF IMPORTANT RESERVOIRS IN THE COUNTRY

1 Central Water Commission is monitoring storage status of 107 important reservoirs spread all over the country, in which 39 reservoirs have hydropower benefit each with installed capacity of more than 60 MW. These reservoirs are identified thus(*) in the enclosed weekly report.

2 The total live storage in 107 important reservoirs in different parts of the country, monitored by CWC as on

14.08.2019 is 106.676 BCM (64 percent of the live storage capacity at FRL). The current year's storage

is nearly 125 percent of last year's storage and 122 percent of the average of last ten years.

3 Region wise storage status:-

		Filling	g positio									
REGION (States), (Monitoring No. of Reservoirs)	100%	91%- 99%		71%- 80%	61%- 70%	51%- 60%	41%- 50%		Departure from Normal storage			
NORTH (HP,Punjab & Rajasthan), (6 Resv.)	1	-	1	-	2	2	-	-	H.P. PUNJAB RAJASTHAN	12 % 12 % 23 %		
EAST (Jharkhand, Nagaland, Odisha, Tripura & W.Bengal) (17 Resv.)	-	-	2	-	-	6	4	5	JHARKHAND ODISHA W. BENGAL TRIPURA NAGALAND	-20 % 23 % -36 % -5 % -30 %		
WEST (Guj.& Mah.), (38 Resv.)	3	13	1	5	4	-	3	9	GUJARAT MAH.	54 % 27 %		
CENTRAL (MP,UP,Uttarakhand & Chh.), (14 Resv)	-	1	2	-	1	3	2	5	U.P. UTTARAKHAND M.P. CHHATISGARH	-47 % -7 % 22 % -27 %		
SOUTH (Karnataka,TN,AP&TG,AP, TG, & Kerala), (32 Resv.)	2	8	4	2	3	2	5	6	AP&TG A,P TG KARNATAKA KERALA T.N.	84 % -27 % -45 % 28 % -15 % 30 %		
Status of 107 reservoirs	6	22	10	7	10	13	14	25		30 70		

4 Basin wise storage position:

Better than normal: Indus, Narmada, Tapi, Mahi, Rivers of Kutch, Godavari, Krishna, Cauvery & neighbouring EFRs and

West Flowing Rivers of South.

Close to normal: Ganga and Mahanadi & Neighbouring East Flowing Rivers

Deficient: NIL

Highly deficient: Sabarmati

AS ON: 14.08.2019

5 Out of 107 reservoirs, 73 reservoirs reported more than 80% of normal storage & 34 reservoirs reported 80% or below of normal storage. Out of these 34 reservoirs 14 having storage upto 50% of normal

storage.

Name of reservoir	%
OMKARESHWAR	0
PENCH (TOTALADOH)	3
WATRAK	11
VANIVILAS SAGAR	13
TILAIYA	13
SOMASILA	16
DANTIWADA	31
SABARMATI(DHAROI)	33
ISAPUR	33
RIHAND	42
RENGALI	42
LOWER MANAIR	47
KONAR	48

20 reservors									
having storage 51%									
to 80% of normal									
storage.									
51%	61%	71%							
to	to	to							
60%	70%	80%							
6	7	7							

6 Out of **39** reservoirs with significant(*) hydropower generation, the storage build up is less than or equal to normal in **16** reservoirs.

NOTE: Normal: Average of previous ten years, Close to normal: Where shortfall is up to 20% of the normal,

Deficient: Where shortfall is more than 20% of the normal and up to 60% of the normal,

Highly deficient: Where shortfall is more than 60% of the normal

WEEKLY REPORT - BASINWISE

WEEK ENDING :- 14.08.2019

NAME OF BASIN	LIVE CAP. AT FRL			LAST 10 YEARS' AVG. STORAGE	% DEPARTURE W.R.T. AVE. OF 10 YEARS'
GANGA	28.631	11.933 41.68%	11.932 41.68%	13.764 48.07%	-13.30
INDUS	14.730	10.770 73.12%	7.598 51.58%	9.355 63.51%	15.13
NARMADA	22.344	17.278 77.33%	8.458 37.85%	11.691 52.32%	47.79
TAPI	7.394	5.658 76.52%	1.604 21.69%	3.910 52.88%	44.71
MAHI	4.012	3.391 84.52%	1.857 46.29%	2.390 59.57%	41.88
SABARMATI	1.042	0.141 13.53%	0.263 25.24%	0.450 43.19%	-68.67
RIVERS OF KUTCH	1.186	0.471 39.71%	0.361 30.44%	0.457 38.53%	3.06
GODAVARI	16.410	8.259 50.33%	6.234 37.99%	6.604 40.24%	25.06
KRISHNA	33.777	26.141 77.39%	20.329 60.19%	18.998 56.25%	37.60
MAHANADI & NEIGHBOURING EFRS	13.519	5.684 42.04%	7.354 54.40%	6.471 47.87%	-12.16
CAUVERY& NEIGHBOURING EFRS	8.359	5.599 66.98%	6.468 77.38%	4.444 53.16%	25.99
WEST FLOWING RIVERS OF SOUTH	14.766	11.351 76.87%	12.963 87.79%	9.001 60.96%	26.11
TOTAL	166.170	106.676	85.421	87.535	
PERCENTAGE		•	•	•	21.87

WEEKLY REPORT OF 107 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING: 14.08.2019

				WEE.	K ENDING :	14.08.2019					
								GE AS % C		BENI	EFITS
			CURRENT	LIVE	CURRENT		CAPA	CITY AT		IRR.	
S. NO	NAME OF RESERVOIR	FRL	RESERVO	CAPACIT	LIVE	DATE	CUDDENT	LACT	LAST 10	(CCA)	HYD
		(m)	IR LEVEL (m)	Y AT FRL (BCM)	STORAGE (BCM)		CURRENT YEAR	LAST YEAR	YEARS AVERAG	IN	EL IN
			(111)	(BCM)	(BCIII)		1 Li IIC	T LI III	E	TH.	MW
-	2	4		-	7	0	0	10		HA	2D
1	NORTHERN REGION	4	6	5	7	8	9	10	11	3A	3B
	NORTHERN REGION	•									
	HIMACHAL PRADESH										
*1	GOBIND SAGAR(BHAKRA)	512.06	509.38	6.229	5.235	14-08-19	84	48		676	
*2	PONG DAM	423.67	414.18	6.157	3.679	14-08-19	60	52	61	-	360
	<u>PUNJAB</u>										
*3	THEIN	527.91	518.18	2.344	1.599	14-08-19	68	60	61	348	600
	RAJASTHAN										
*4	MAHI BAJAJ SAGAR	280.75	281.05	1.711	1.711	13-08-19	100	57	67	63	140
5	JHAKAM	359.50	355.10	0.132	0.092	13-08-19	70	42	67	28	-
*6	RANA PRATAP SAGAR	352.81	349.18	1.436	0.772	14-08-19	54	44	61	229	172
	EASTERN REGION	-									
	JHARKHAND										
7	TENUGHAT	269.14	259.37	0.821	0.391	13-08-19	48	46	43	-	-
8	MAITHON	146.3	142.72	0.471	0.263	13-08-19	56	67	65	0	-
*9	PANCHET HILL	124.97	122.47	0.184	0.077	13-08-19	42	71	80	\$	80
10	KONAR	425.81	417.12	0.176	0.050	13-08-19	28	24	60	\$	
11	TILAIYA	368.81	364.08	0.142	0.010	13-08-19	7	27	53	\$	
	ODISHA	500.01	3000	0.1.2	0.010	13 00 17	•	2.		Ψ	
*12	HIRAKUD	192.02	188.53	5.378	2.800	14.08.10	52	42	39	153	307
						14-08-19					
	BALIMELA	462.08		2.676	1.455	13-08-19	54	47	35	- 42	360
14	SALANADI	82.30		0.558	0.291	14-08-19	52	67	34	42	
	RENGALI	123.50		3.432	0.647	13-08-19	19	55	45	3	
	MACHKUND(JALPUT)	838.16		0.893	0.757	13-08-19	85	67	51	-	
*17	UPPER KOLAB	858.00		0.935	0.509	13-08-19	54	42		89	320
*18	UPPER INDRAVATI	642.00	640.17	1.456	1.252	13-08-19	86	67	51	128	600
19	SAPUA	168.50	165.78	0.006	0.003	14-08-19	50	50	67	0	0
	WEST BENGAL										
20	MAYURAKSHI	121.31	112.88	0.480	0.143	13-08-19	30	39	49	227	-
21	KANGSABATI	134.14	125.58	0.914	0.298	13-08-19	33	53	49	341	-
	TRIPURA										
22	GUMTI	93.55	90.15	0.312	0.164	13-08-19	53	93	55	-	15
	NAGALAND										
*23	DOYANG HEP	333.00	314.42	0.535	0.257	14-08-19	48	72	69	0	75
	WESTERN REGION										
	GUJARAT	•									
*24	UKAI	105.16	102.41	6.615	5.192	14-08-19	78	21	56	348	300
25	SABARMATI(DHAROI)	189.59	180.48	0.735	0.111	13-08-19	15	22	46	95	1
	KADANA	127.7	126.85	1.472	1.103	13-08-19	75	33	53	200	
27	SHETRUNJI	55.53			0.098	13-08-19	33	44	47	36	
28	BHADAR	107.89		0.188	0.082	13-08-19	44	50		27	
29	DAMANAGANGA	79.86		0.502	0.313	14-08-19	62	62		51	
30	DANTIWADA	184.1	168.54	0.302	0.033	13-08-19	8	20		45	
31	PANAM	127.41	126.40	0.599	0.485	13-08-19	70	48		36	
					3.681						
*32		138.68		5.760		14-08-19	64	1		2120	
33	KARJAN	115.25		0.523	0.382	14-08-19	73	65		51	3
34	SUKHI	147.82		0.167	0.151	14-08-19	90	22		20.7	
35	WATRAK	136.25		0.154	0.009	14-08-19	6	29			
36	HATHMATI	180.74		0.153	0.021	14-08-19	14	35			
37	MACHCHHU-I	135.33		0.071	0.069	14-08-19	97	17		-	
38	MACHCHHU-II	57.3			0.084	13-08-19	92	10			
39	UND-I	98		0.066	0.061	14-08-19	92	42		9.9	
40	BRAHMANI	64.62	63.70	0.071	0.044	12-08-19	62	11	35	6.413	0

WEEKLY REPORT OF 107 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING: 14.08.2019

				WEE	K ENDING:	14.08.2019					
							STORAC CAPA	BENEFITS			
S. NO	NAME OF RESERVOIR	FRL (m)	CURRENT RESERVO IR LEVEL (m)	LIVE CAPACIT Y AT FRL (BCM)	CURRENT LIVE STORAGE (BCM)	DATE	CURRENT	LAST YEAR	LAST 10 YEARS AVERAG	IRR. (CCA) IN	HYD EL IN
			(111)	(BCM)	(BCM)		ILAK	ILAK	E	TH.	MW
1	2	4	6	5	7	8	9	10	11	HA 3A	3B
	MAHARASHTRA	·	Ü		,					5.1	JJ
41	JAYAKWADI(PAITHON)	463.91	463.44	2.171	1.989	14-08-19	92	28	24	227	_
		657.90	658.47		2.652	14-08-19	100	100	91	-	1920
43	BHIMA(UJJANI)	496.83	496.83		1.517	14-08-19	100	35	44	125	12
44	ISAPUR	441.00	429.21	0.965	0.141	14-08-19	15	34	45	104	
45	MULA	552.30	552.05		0.596	14-08-19	98	56	59	139	_
46	YELDARI	461.77	446.40	0.809	0.000	14-08-19	0	0	19	78	-
47	GIRNA	398.07	395.44	0.524	0.389	14-08-19	74	29	23	79	-
48	KHADAKVASLA	582.47	582.47	0.056	0.056	14-08-19	100	100	75	78	8
*49	UPPER VAITARNA	603.50	602.64	0.331	0.303	14-08-19	92	87	79	-	61
50	UPPER TAPI	214.00	210.40	0.255	0.077	14-08-19	30	36	39	45	-
*51	PENCH (TOTALADOH)	490.00	465.60	1.091	0.020	14-08-19	2	20	54	127	160
52	UPPER WARDHA	342.50	338.18	0.564	0.244	14-08-19	43	46	70	70	-
53	BHATSA	142.07	139.61	0.942	0.875	14-08-19	93	88	80	29.38	15
54	DHOM	747.70	746.50	0.331	0.303	14-08-19	92	91	75	36.2	2
55	DUDHGANGA	646.00	645.22	0.664	0.653	14-08-19	98	98	87	2.441	24
56	MANIKDOH (KUKADI)	711.25	707.80		0.229	14-08-19	80	48 99	41	2.2	6
57 58	BHANDARDARA URMODI	744.91 696.00	744.12 695.27		0.289 0.262	14-08-19 14-08-19	95 96	99	91 89	63.74 37	46 3
59	BHATGHAR	623.28	623.22		0.664	14-08-19	99	99	88	60.66	
60	KOLAR	462.20	452.93		0.124	14-08-19	46	27	51	0	0
61	NIRA DEOGHAR	667.10	666.70	0.332	0.326	14-08-19	98	100	78	0	6
	CENTRAL REGION UTTAR PRADESH	•									
62	MATATILA	308.46	307.06	0.707	0.492	14-08-19	70	33	66		30
	RIHAND	268.22	256.21	5.649	0.909	14-08-19	16	34	38		300
03	UTTRAKHAND	200.22	230.21	3.047	0.707	14 00 17	10	34	50		300
*64	RAMGANGA	365.30	343.36	2.196	0.853	14-08-19	39	27	42	1897	198
	TEHRI	830.00	802.80		1.580	14-08-19	60	66	65	2351	1000
	MADHYA PRADESH										
*66	GANDHI SAGAR	399.90	392.81	6.827	2.976	14-08-19	44	23	35	220	115
67	TAWA	355.40	353.90	1.944	1.756	14-08-19	90	47	80	247	-
*68	BARGI	422.76	421.55	3.180	2.884	14-08-19	91	95	73	157	90
*69	BANSAGAR	341.64	336.30	5.166	2.955	14-08-19	57	58	60	488	425
*70	INDIRA SAGAR	262.13	260.17	9.745	8.131	14-08-19	83	40	58	2380	1000
71	BARNA	348.55	343.72	0.456	0.169	14-08-19	37	27	64	546	-
*72	OMKARESHWAR	196.60	192.70	0.299	0.000	14-08-19	0	0	0	132.5	520
73	SANJAY SAROVAR	519.38	513.05	0.508	0.158	14-08-19	31	40	54	12.65	3.45
	CHHATTIS GARH										
*74	MINIMATA BANGOI	359.66	351.40			14-08-19	53	76		-	
75	MAHANADI	348.70	342.91	0.767	0.315	14-08-19	41	65	65	319	10
	SOUTHERN REGION	•									
	<u>A.P & TG</u>										
	SRISAILAM	269.75	268.16			14-08-19	63	48		0	
*77	NAGARJUNA SAGAR	179.83	176.66	6.841	4.253	14-08-19	62	8	23	895	810
50	ANDHRA PRADESH	100 50			0.0	14.00 (=	_				_
78 70	SOMASILA	100.58	76.52		0.060	14-08-19	3	15		168	
79	YELERU TELANCANA	86.56	81.78	0.508	0.267	13-08-19	53	32	16	66.6	0
90	TELANGANA SDIDAMSAGAD	222 54	323.94	2.300	0.482	14 00 10	21	21	20	411	27
80 81	SRIRAMSAGAR LOWER MANAIR	332.54 280.42	268.79		0.482	14-08-19 14-08-19	16	16	36 34	199	27 60
01	LOWER MANAIN	200.42	200.79	0.021	0.100	17-00-19	10	10	54	177	00

WEEKLY REPORT OF 107 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING: 14.08.2019

			CURRENT LIVE		CURRENT		STORAGE AS % OF LIVE CAPACITY AT FRL			BENEFITS	
S. NO	NAME OF RESERVOIR	FRL (m)	RESERVO IR LEVEL (m)	CAPACIT Y AT FRL (BCM)	CURRENT LIVE STORAGE (BCM)	DATE	CURRENT YEAR	LAST YEAR	LAST 10 YEARS AVERAG E	IRR. (CCA) IN TH. HA	HYD EL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
	KARNATAKA										
82	KRISHNARAJA SAGRA	752.50	752.29	1.163	1.163	14-08-19	100	100	69	79	-
*83	TUNGABHADRA	497.74	497.54	3.276	2.786	14-08-19	85	84	73	529	72
84	GHATAPRABHA	662.95	662.71	1.391	1.374	14-08-19	99	100	78	317	-
85	BHADRA	657.76	656.49	1.785	1.639	14-08-19	92	97	71	106	39
86	LINGANAMAKKI	554.43	552.54	4.294	3.731	14-08-19	87	92	63	-	55
87	NARAYANPUR	492.25	489.57	0.863	0.431	14-08-19	50	86	79	425	-
88	MALAPRABHA(RENUKA)	633.83	633.28	0.972	0.902	14-08-19	93	51	45	215	-
89	KABINI(Sancherla Tank)	696.16	695.73	0.444	0.418	14-08-19	94	73	63	85	-
90	HEMAVATHY	890.63	890.41	0.927	0.927	14-08-19	100	100	82	265	-
91	HARANGI	871.42	870.73	0.220	0.207	14-08-19	94	95	95	53	-
92	SUPA	564.00	560.98	4.120	3.813	14-08-19	93	79	56	-	-
93	VANIVILAS SAGAR	652.28	631.71	0.802	0.010	14-08-19	1	0	10	123	-
*94	ALMATTI	519.60	518.57	3.105	2.890	14-08-19	93	100	90	@	290
*95	GERUSOPPA	55.00	49.33	0.130	0.098	10-08-19	75	82	77	83	240
	KERALA										
96	KALLADA(PARAPPAR)	115.82	106.55	0.507	0.294	14-08-19	58	90	56	62	-
*97	IDAMALAYAR	169.00	149.24	1.018	0.498	14-08-19	49	99	59	33	75
*98	IDUKKI	732.43	714.83	1.460	0.611	14-08-19	42	93	54	-	780
*99	KAKKI	981.46	961.35	0.447	0.194	14-08-19	43	98	60	23	300
*100	PERIYAR	867.41	865.33	0.173	0.122	14-08-19	71	92	49	84	140
101	MALAMPUZHA	115.06	110.95	0.224	0.137	14-08-19	61	96	64	21	3
	TAMIL NADU										
102	LOWER BHAWANI	278.89	276.73	0.792	0.667	14-08-19	84	100	51	105	8
*103	METTUR(STANLEY)	240.79	237.06	2.647	2.131	14-08-19	81	100	59	122	360
104	VAIGAI	279.20	269.61	0.172	0.026	14-08-19	15	65	28	61	6
105	PARAMBIKULAM	556.26	546.68	0.380	0.191	14-08-19	50	97	67	101	-
106	ALIYAR	320.04	310.10	0.095	0.037	14-08-19	39	97	68	#	60
107	SHOLAYAR	1002.79	1003.67	0.143	0.134	14-08-19	94	94	76	-	95
	TOTAL FOR 107 RESERVOIR	RS	·	166.170	106.676						_
	PERCENTAGE						64	51	53		

Sd/-Director

W. M. , CWC

TOTAL CCA 101 TH. HA OF PARAMBIKULAM & ALIYAR

^{*} HYDEL POWER CAPACITY HAVING CAPACITY MORE THAN $60\mathrm{MW}$

 $[\]$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

^{@&#}x27; TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

 $[\]dagger$ SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.