

## **BRIEF NOTE ON LIVE STORAGE STATUS OF 123 RESERVOIRS IN THE COUNTRY (WITH REFERENCE TO RESERVOIR STORAGE BULLETIN OF 30.01.2020)**

### **1. ALL INDIA STATUS**

Central Water Commission is monitoring live storage status of 123 reservoirs of the country on weekly basis and is issuing weekly bulletin on every Thursday. Out of these reservoirs, 43 reservoirs have hydropower benefit with installed capacity of more than 60 MW. The total live storage capacity of these 123 reservoirs is **171.090 BCM** which is about **66.36%** of the live storage capacity of 257.812 BCM which is estimated to have been created in the country. As per reservoir storage bulletin dated **30.01.2020**, live storage available in these reservoirs is **119.434 BCM**, which is **70%** of total live storage capacity of these reservoirs. However, last year the live storage available in these reservoirs for the corresponding period was **76.742 BCM** and the average of last 10 years live storage was **82.894 BCM**. Thus, the live storage available in 123 reservoirs as per **30.01.2020 Bulletin** is **156%** of the live storage of corresponding period of last year and **144%** of storage of average of last ten years.

As per Table-01, the overall storage position is **better than the** corresponding period of last year in the country as a whole and is also **better than the** average storage of last ten years during the corresponding period.

### **2. REGION WISE STORAGE STATUS:**

#### **a) NORTHERN REGION**

The northern region includes States of Himachal Pradesh, Punjab and Rajasthan. There are 8 reservoirs under CWC monitoring having total live storage capacity of 19.17 BCM. As per Reservoir Storage Bulletin dated **30.01.2020**, the total live storage available in these reservoirs is **11.93 BCM** which is **62%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **56%** and average storage of last ten years during corresponding period was **46%** of live storage capacity of these reservoirs. Thus, storage during current year is better than the corresponding period of last year and also is better than the average storage of last ten years during the corresponding period.

#### **b) EASTERN REGION**

The Eastern region includes States of Jharkhand, Odisha, West Bengal, Tripura and Nagaland. There are 18 reservoirs under CWC monitoring having total live storage capacity of 19.43 BCM. As per Reservoir Storage Bulletin dated **30.01.2020**, the total live storage available in these reservoirs is **14.94 BCM** which is **77%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **58%** and average storage of last ten years during corresponding period was **63%** of live storage capacity of these reservoirs. Thus, storage during current year is better than the corresponding period of last year and is also better than the average storage of last ten years during the corresponding period.

#### **c) WESTERN REGION**

The Western region includes States of Gujarat and Maharashtra. There are 42 reservoirs under CWC monitoring having total live storage capacity of 35.24 BCM. As per Reservoir Storage Bulletin dated **30.01.2020**, the total live storage available in these reservoirs is **27.11 BCM** which is **77%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **35%** and average storage of last ten years during corresponding period was **48%** of live storage capacity of these reservoirs. Thus, storage during current year is better than the storage of last year and is also better than the average storage of last ten years during the corresponding period.

**d) CENTRAL REGION**

The Central region includes States of Uttar Pradesh, Uttarakhand, Madhya Pradesh and Chhattisgarh. There are 19 reservoirs under CWC monitoring having total live storage capacity of 44.45 BCM. As per Reservoir Storage Bulletin dated **30.01.2020**, the total live storage available in these reservoirs is **32.33 BCM** which is **73%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **49%** and average storage of last ten years during corresponding period was **50%** of live storage capacity of these reservoirs. Thus, storage during current year is better than the storage of last year and is also better than the average storage of last ten years during the corresponding period.

**e) SOUTHERN REGION**

The Southern region includes States of Andhra Pradesh, Telangana, AP&TG (2combined projects in both states), Karnataka, Kerala and Tamil Nadu. There are 36reservoirs under CWC monitoring having total live storage capacity of 52.81 BCM. As per Reservoir Storage Bulletin dated **30.01.2020**, the total live storage available in these reservoirs is **33.12 BCM** which is **63%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **39%** and average storage of last ten years during corresponding period was **43%** of live storage capacity of these reservoirs. Thus, storage during current year is better than the corresponding period of last year and is also better than the average storage of last ten years during the corresponding period.

The region wise and reservoir wise details are given in the following pages of the Bulletin.

**BROAD ANALYSIS OF OTHER TABLES IN THE BULLETIN**

- Normal storage means average storage of last ten years, Close to normal storage means where shortfall is upto 20% of normal, deficient storage is where shortfall is more than 20% of the normal and upto 60% of the normal, highly deficient means where shortfall is more than 60% of normal.
- In the table on page 11, better than normal storage is available in Ganga, Indus, Narmada, Tapi, Mahi, Sabarmati, Rivers of Kutch, Godavari, Krishna, Mahanadi & Neighbouring East Flowing Rivers, Cauvery & neighbouring EFRs and West Flowing Rivers of South. NIL in Close to Normal, Deficient and in Highly Deficient.
- Table on page 12-14 of the bulletin. The numbers of reservoirs having storage more than last year are **106** and reservoirs having storage more than average of last ten years are **111**. The numbers of reservoirs having storage less than or equal to 20% with respect to last year is **4** and having storage less than or equal to 20% with reference to average of last ten years is **2**. The number of reservoirs having storage less than or equal to 50% with respect to last year are **4** and having storage less than or equal to 50% with reference to average of last ten years are **3**.

States having better storage (in %) than last year for corresponding period: Himachal Pradesh, Rajasthan, Jharkhand, Odisha, West Bengal, Nagaland, Gujarat, Maharashtra, Uttar Pradesh, Uttarakhand, Madhya Pradesh, Chhattisgarh, AP&TG (Two combined projects in both states), Andhra Pradesh ,Telangana, Karnataka, Kerala and Tamil Nadu.

States having equal storage (in %) to last year for corresponding period: NIL

States having lesser storage (in %) than last year for corresponding period: Punjab and Tripura.

**Disclaimer:** The Data contained in this Bulletin is as received from the State Government/Project Authorities.

## STORAGE STATUS OF IMPORTANT RESERVOIRS IN THE COUNTRY

AS ON : 30.01.2020

- 1 Central Water Commission is monitoring storage status of 123 important reservoirs spread all over the country, in which **43** reservoirs have hydropower benefit each with installed capacity of more than 60 MW. These reservoirs are identified thus(\*) in the enclosed weekly report.
- 2 The total live storage in 123 important reservoirs in different parts of the country, monitored by CWC as on **30.01.2020** is **119.434** BCM ( **70** percent of the live storage capacity at FRL ).The current year's storage is nearly **156** percent of last year's storage and **144** percent of the average of last ten years.

### 3 Region wise storage status:-

REGION (States), (Monitoring No. of Reservoirs)	Filling position of 123 reservoirs w.r.t. FRL									Departure from Normal storage	
	100%	91%- 99%	81%- 90%	71%- 80%	61%- 70%	51%- 60%	41%- 50%	40% & below			
<b>NORTH</b> (HP,Punjab & Rajasthan), (8 Resv.)	-	1	1	1	1	3	-	1	H.P.	30 %	
									PUNJAB	55 %	
									RAJASTHAN	46 %	
<b>EAST</b> (Jharkhand,Odisha, Tripura, Nagaland & W.Bengal ) ( 18 Resv.)	3	2	1	7	1	2	1	1	JHARKHAND	24 %	
									ODISHA	20 %	
									W. BENGAL	80 %	
									TRIPURA	-3 %	
									NAGALAND	2 %	
<b>WEST</b> (Guj.& Mah.), (42 Resv.)	-	7	10	14	6	4	-	1	GUJARAT	70 %	
									MAH.	52 %	
<b>CENTRAL</b> (MP,UP,Uttarakhand & Chh.), (19 Resv)	1	-	5	2	7	2	1	1	U.P.	23 %	
									UTTARAKHAND	11 %	
									M.P.	59 %	
									CHHATISGARH	29 %	
<b>SOUTH</b> (Karnataka,TN,AP&TG,AP, TG, & Kerala), ( 36 Resv.)	1	1	6	7	4	4	6	7	AP&TG	42 %	
									A.P	63 %	
									TELANGANA	26 %	
									KARNATAKA	46 %	
									KERALA	12 %	
									T.N.	117 %	
<b>Status of 123 reservoirs</b>	<b>5</b>	<b>11</b>	<b>23</b>	<b>31</b>	<b>19</b>	<b>15</b>	<b>8</b>	<b>11</b>			

### 4 Basin wise storage position:

#### Better than normal:

Ganga, Indus, Narmada ,Tapi, Mahi,Sabarmati, Rivers of Kutch , Godavari, Krishna, Mahanadi & Neighbouring East Flowing Rivers, Cauvery & neighbouring EFRs. and West Flowing Rivers of South.

**Close to normal:** NIL

**Deficient:** NIL

**Highly deficient:** NIL

**5** Out of 123 reservoirs, **118** reservoirs reported more than 80% of normal storage & **5** reservoirs reported 80% or below of normal storage. Out of these **5** reservoirs **3** having storage upto 50% of normal storage.

Name of reservoir	%
TATTIHALLA	4
SINGUR	4
SHOLAYAR	35

<b>2</b> reservors having storage 51% to 80% of normal storage.		
51% to 60%	61% to 70%	71% to 80%
1	1	0

**6** Out of **43** reservoirs with significant(\*) hydropower generation, the storage build up is less than or equal to normal in **5** reservoirs.

NOTE : **Normal:** Average of previous ten years, **Close to normal:** Where shortfall is up to 20% of the normal,

**Deficient:** Where shortfall is more than 20% of the normal and up to 60% of the normal,

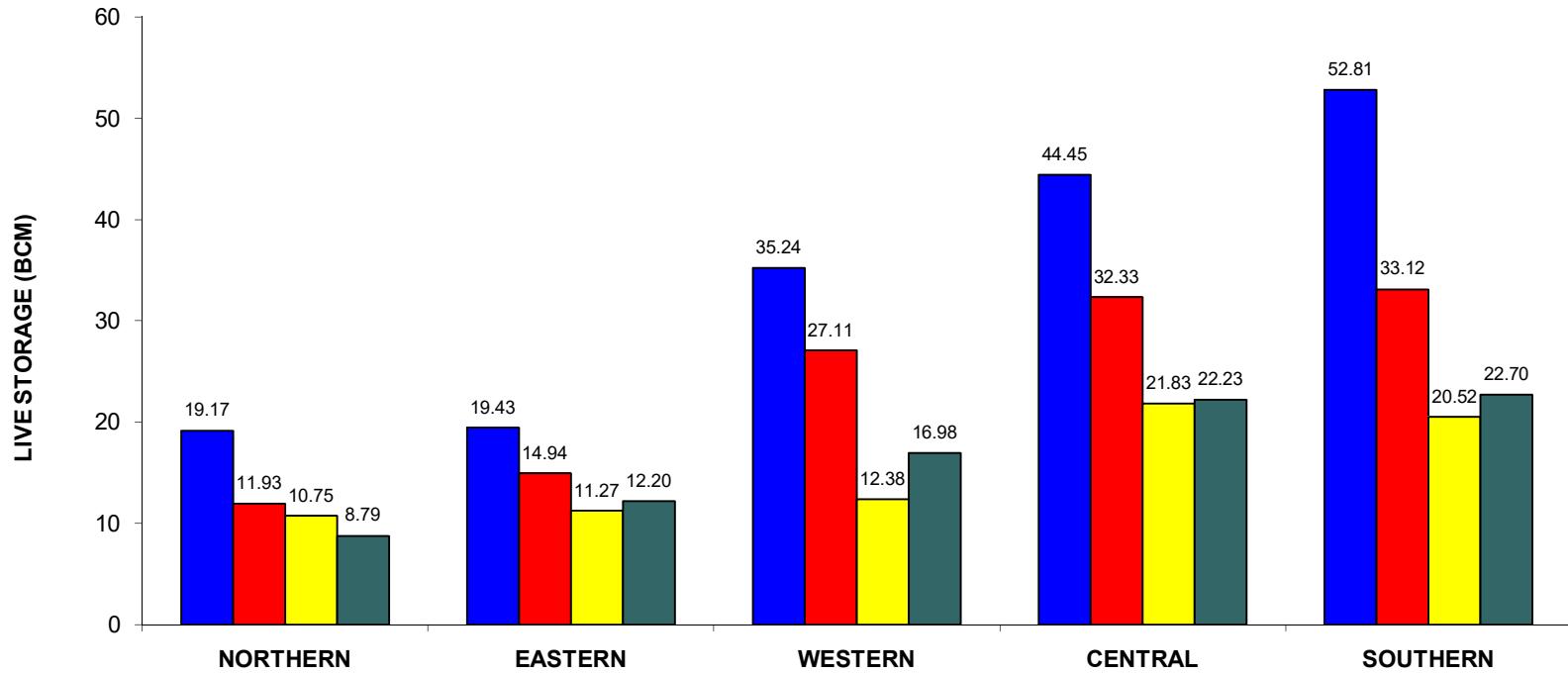
**Highly deficient :** Where shortfall is more than 60% of the normal

**TABLE-01**  
**STATUS OF CURRENT STORAGE**  
**30.01.2020**

S. NO.	REGION/STATE	NO. OF RESERVOIRS MONITORED	LIVE CAPACITY AT FRL (BCM)	LIVE STORAGE (BCM)			STORAGE AS PERCENTAGE OF LIVE CAPACITY AT FRL			% depa rture from 10 yrs
				CURRENT YEAR	LAST YEAR	LAST 10 YRS. AVG.	CURRENT YEAR	LAST YEAR	LAST 10 YRS. AVERAGE	
<b>NORTHERN REGION</b>										
1	H.P.	3	12.48	7.76	7.54	5.98	62	60	48	30
2	PUNJAB	1	2.34	1.32	1.42	0.85	56	60	36	55
3	RAJASTHAN	4	4.36	2.85	1.80	1.96	65	41	45	46
<b>SUB-TOTAL</b>		<b>8</b>	<b>19.17</b>	<b>11.93</b>	<b>10.75</b>	<b>8.79</b>	<b>62</b>	<b>56</b>	<b>46</b>	<b>36</b>
<b>EASTERN REGION</b>										
1	JHARKHAND	5	1.79	1.35	0.87	1.09	75	49	61	24
2	ODISHA	9	15.39	12.23	9.59	10.19	79	62	66	20
3	W. BENGAL	2	1.39	1.00	0.44	0.55	71	31	40	80
4	TRIPURA	1	0.31	0.11	0.18	0.11	36	57	37	-3
5	NAGALAND	1	0.54	0.26	0.20	0.26	49	36	48	2
<b>SUB-TOTAL</b>		<b>18</b>	<b>19.43</b>	<b>14.94</b>	<b>11.27</b>	<b>12.20</b>	<b>77</b>	<b>58</b>	<b>63</b>	<b>23</b>
<b>WESTERN REGION</b>										
1	GUJARAT	17	17.96	12.73	5.09	7.50	71	28	42	70
2	MAH.	25	17.27	14.38	7.29	9.48	83	42	55	52
<b>SUB-TOTAL</b>		<b>42</b>	<b>35.24</b>	<b>27.11</b>	<b>12.38</b>	<b>16.98</b>	<b>77</b>	<b>35</b>	<b>48</b>	<b>60</b>
<b>CENTRAL REGION</b>										
1	U.P.	4	6.83	3.26	2.43	2.66	48	36	39	23
2	UTTARAKHAND	2	4.81	2.99	2.58	2.69	62	54	56	11
3	M.P.	9	28.40	22.58	14.24	14.16	80	50	50	59
4	CHHATISGARH	4	4.41	3.51	2.58	2.73	79	59	62	29
<b>SUB-TOTAL</b>		<b>19</b>	<b>44.45</b>	<b>32.33</b>	<b>21.83</b>	<b>22.23</b>	<b>73</b>	<b>49</b>	<b>50</b>	<b>45</b>
<b>SOUTHERN REGION</b>										
1	AP&TG	2	13.40	6.46	2.80	4.55	48	21	34	42
2	A.P.	2	2.50	2.13	0.98	1.31	85	39	52	63
3	TELANGANA	4	4.23	2.41	1.16	1.92	57	28	45	26
4	KARNATAKA	16	24.63	16.19	11.24	11.10	66	46	45	46
5	KERALA	6	3.83	2.55	2.40	2.27	67	63	59	12
6	T.N.	6	4.23	3.38	1.94	1.56	80	46	37	117
<b>SUB-TOTAL</b>		<b>36</b>	<b>52.81</b>	<b>33.12</b>	<b>20.52</b>	<b>22.70</b>	<b>63</b>	<b>39</b>	<b>43</b>	<b>46</b>
<b>COUNTRY AS A WHOLE</b>		<b>123</b>	<b>171.09</b>	<b>119.43</b>	<b>76.74</b>	<b>82.89</b>	<b>70</b>	<b>45</b>	<b>48</b>	<b>44</b>

## REGIONWISE STORAGE POSITION

(As on 30.01.2020)



<b>REGION</b>	(H.P., Pun., Raj.)	(Jhar., Ori, W.B., Tripura, Nagaland)	(Guj., Mah.)	(U.P., Uttranchal, M.P., Chht.)	(A.P., TG., Kar., T.N., Ker)
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■ DESIGNED CAPACITY   ■ CURRENT STORAGE   ■ LAST YEAR'S STORAGE   ■ 10 YRS AVG. STORAGE

**Table-02 STATEWISE DISTRIBUTION OF PROJECTS HAVING  
STORAGE 80% OR LESS OF AVG. OF LAST 10 YRS' STORAGE AS  
ON:  
30.01.2020**

STATE	TOTAL NO OF PROJECTS MONITORED	PROJECTS HAVING DEFICIENCY MORE THAN 20% OF AVG. OF LAST 10 YRS.	Current Year's Storage as %age of NORMAL
Telengana	4	NIZAM SAGAR	59
		SINGUR	4
Gujarat	17	DANTIWADA	61
Karnataka	16	TATTIHALLA	4
Tamil Nadu	6	SHOLAYAR	35

**Statewise distribution of projects having storage 50% or less of avg.  
Of last 10 yrs' storage as on:**

**30.01.2020**

STATE	TOTAL NO OF PROJECTS MONITORED	PROJECTS HAVING DEFICIENCY MORE THAN 50% OF AVG. OF LAST 10 YRS.	Current Year's Storage as %age of NORMAL
Telengana	4	SINGUR	4
Karnataka	16	TATTIHALLA	4
Tamil Nadu	6	SHOLAYAR	35

IMD SUB-DIVISIONS HAVING LOW RAINFALL (80% or LESS THAN 80% OF NORMAL) AND STORAGE IN RESERVOIRS FALLING UNDER THESE AREAS AS ON:						
			30.01.2020			
RAINFALL POSITION*			STORAGE POSITION			
Meteorological Sub-Divisions	CUMULATIVE RAINFALL (mm) (1st Jan to 22nd Jan 2020)	%AGE DEPARTURE FROM NORMAL	RESERVOIRS BENEFITING IMD SUB-DIVISION	LIVE STORAGE CAPACITY (BCM)	CURRENT STORAGE (BCM)	%AGE DEPARTURE FROM LAST 10 YRS AVG. STORAGE
Andaman & Nicobar Islands	2	-95	No reservoir monitored by CWC falls under this IMD sub-Division			
Gujarat Region	0	-100	Ukai	6.62	5.88	57
			Sabarmati	0.74	0.53	75
			Kadana	1.47	0.97	12
			Damanganga	0.50	0.36	5
			Dantiwada	0.40	0.04	-39
			Panam	0.70	0.47	19
			Sukhi	0.17	0.13	269
			Watrak	0.15	0.11	53
			Hathmati	0.15	0.10	212
			Shetrunjji	0.30	0.24	77
Saurashtra, Kutch & Diu	1	-22	Bhadar	0.19	0.15	153
			Sardar Sarovar	5.76	3.19	206
			Karjan	0.52	0.34	-2
			Machchhu-I	0.07	0.05	200
			Machchhu-II	0.09	0.07	232
			Und- I	0.07	0.05	513
			Brahmani	0.07	0.04	320
			Surya	0.28	0.24	10
			Jayalkwadi	2.17	1.91	179
			Bhima	1.52	1.37	61
Madhya Maharashtra	0	-99	Mula	0.61	0.55	73
			Bhandardara	0.30	0.30	41
			Girna	0.52	0.45	205
			Khadakvasla	0.06	0.05	63
			Koyana	2.65	2.20	14
			Dhom	0.33	0.26	31
			Bhatsa	0.94	0.69	38
			Manikdoh (Kukadi)	0.29	0.16	74
			Upper Tapi	0.26	0.23	21
			Urmodi	0.27	0.26	27
			Bhatghar	0.67	0.57	27
			Nira Deoghar	0.33	0.33	27
			Thokarwadi	0.35	0.28	72
			Kanher	0.27	0.20	15
			Mulshi	0.57	0.31	9
			Lower Bhawani	0.79	0.79	4
			Mettur	2.65	2.12	131
Tamil Nadu & Pondicherry	9	-37	Vaigai	0.17	0.07	32
			Parambikulam	0.38	0.35	64
			Aliyar	0.10	0.04	2
			Malampuzha	0.22	0.11	46
			Sholayar	0.14	0.01	-65
			Tatthalla	0.25	0.00	-96
			Tungabhadra	3.28	1.42	55
			Ghataprabha	1.39	1.00	92
North Interior Karnataka	1	-85	Narayanpur	0.86	0.65	11
			Malaprabha	0.97	0.58	185
			Almatti	3.11	1.91	65
			Dudhganga	0.66	0.54	14
			K.R.Sagar	1.16	0.99	52
			Tungabhadra	3.28	1.42	55
			Bhadra	1.79	1.50	20
South Interior Karnataka	1	-94	Kabini	0.44	0.34	87
			Hemavathy	0.93	0.51	147
			Harangi	0.22	0.09	126
			V.V.Sagar	0.80	0.29	130
			Mani Dam	0.88	0.47	5
Lakshadweep	8	-37	No reservoir monitored by CWC falls under this IMD sub-Division			

\*Information/Data as received from IMD via e-mail.

**WEEKLY REPORT - BASINWISE**

**WEEK ENDING :- 30.01.2020**

NAME OF BASIN	LIVE CAP. AT FRL	THIS YEAR'S STORAGE		LAST YEAR'S STORAGE		LAST 10 YEARS' AVG. STORAGE		% DEPARTURE W.R.T. AVE. OF 10 YEARS'
GANGA	30.184	20.713	68.62%	13.145	43.55%	14.441	47.84%	<b>43.43</b>
INDUS	14.819	9.077	61.25%	8.953	60.42%	6.829	46.08%	<b>32.92</b>
NARMADA	22.344	15.757	70.52%	10.020	44.84%	9.318	41.70%	<b>69.10</b>
TAPI	7.394	6.567	88.82%	1.990	26.91%	4.085	55.25%	<b>60.76</b>
MAHI	4.012	2.755	68.67%	2.327	58.00%	2.273	56.66%	<b>21.21</b>
SABARMATI	1.042	0.746	71.59%	0.200	19.19%	0.409	39.25%	<b>82.40</b>
RIVERS OF KUTCH	1.186	0.640	53.96%	0.163	13.74%	0.318	26.81%	<b>101.26</b>
GODAVARI	17.714	13.221	74.64%	7.123	40.21%	8.546	48.24%	<b>54.70</b>
KRISHNA	33.573	20.354	60.63%	11.299	33.66%	14.406	42.91%	<b>41.29</b>
MAHANADI & NEIGHBOURING EFRS	13.842	11.154	80.58%	7.880	56.93%	9.249	66.82%	<b>20.60</b>
CAUVERY & NEIGHBOURING EFRS	8.359	6.658	79.65%	3.461	41.40%	3.453	41.31%	<b>92.82</b>
WEST FLOWING RIVERS OF SOUTH	16.622	11.792	70.94%	10.181	61.25%	9.567	57.56%	<b>23.26</b>
<b>TOTAL</b>	<b>171.091</b>	<b>119.434</b>		<b>76.742</b>		<b>82.894</b>		
<b>PERCENTAGE</b>							<b>44.08</b>	

**WEEKLY REPORT OF 123 IMPORTANT RESERVOIRS OF INDIA**

**WEEK ENDING :- 30.01.2020**

S. NO	NAME OF RESERVOIR	FRL (m)	CURRENT RESERVOI R LEVEL (m)	LIVE CAPACIT Y AT FRL (BCM)	CURRENT LIVE STORAGE (BCM)	DATE	STORAGE AS % OF LIVE CAPACITY AT FRL			BENEFITS	
							CURRENT YEAR	LAST YEAR	LAST 10 YEARS AVERAG E	IRR. (CCA) IN TH. HA	HYDE L IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
<b>NORTHERN REGION</b>											
<b>HIMACHAL PRADESH</b>											
*1	GOBIND SAGAR(BHAKRA)	512.06	497.67	6.229	3.550	30-01-2020	57	66	54	676	1379
*2	PONG DAM(BEAS)	423.67	416.37	6.157	4.128	30-01-2020	67	55	41	0	396
*3	KOL DAM	642	641.48	0.089	0.081	29-01-2020	91	96	75	0	800
<b>PUNJAB</b>											
*4	THEIN DAM	527.91	512.44	2.344	1.318	30-01-2020	56	60	36	348	600
<b>RAJASTHAN</b>											
*5	MAHI BAJAJ SAGAR	280.75	276.95	1.711	1.240	30-01-2020	72	61	56	63	140
6	JHAKAM	359.50	352.85	0.132	0.075	30-01-2020	57	49	42	28	0
*7	RANA PRATAP SAGAR	352.81	347.97	1.436	0.576	30-01-2020	40	33	33	229	172
8	BISALPUR	315.50	314.82	1.076	0.961	28-01-2020	89	20	43	81.8	0
<b>EASTERN REGION</b>											
<b>JHARKHAND</b>											
9	TENUGHAT	269.14	260.10	0.821	0.420	30-01-2020	51	44	46	0	0
10	MAITHON	146.3	149.23	0.471	0.471	30-01-2020	100	52	79	342	0
*11	PANCHET HILL	124.97	128.46	0.184	0.184	30-01-2020	100	76	79	0	80
12	KONAR	425.81	425.05	0.176	0.163	30-01-2020	93	64	72	0	0
13	TILAIYA	368.81	367.72	0.142	0.107	30-01-2020	75	13	44	0	4
<b>ODISHA</b>											
*14	HIRAKUD	192.02	190.96	5.378	4.147	30-01-2020	77	64	74	153	307
*15	BALIMELA	462.08	458.23	2.676	1.999	30-01-2020	75	75	57	0	360
16	SALANADI	82.30	74.79	0.558	0.330	30-01-2020	59	54	33	42	0
*17	RENGALI	123.50	122.53	3.432	3.113	30-01-2020	91	44	68	3	200
*18	MACHKUND(JALAPUT)	838.16	835.76	0.893	0.692	30-01-2020	77	72	74	0	115
*19	UPPER KOLAB	858.00	855.79	0.935	0.726	30-01-2020	78	64	57	89	320
*20	UPPER INDRAVATI	642.00	639.30	1.456	1.165	30-01-2020	80	71	66	128	600
21	SAPUA	168.50	168.25	0.006	0.006	30-01-2020	100	67	67	0	0
22	HARIHARJHOR	147.50	146.37	0.059	0.053	30-01-2020	90	42	53	9.95	0
<b>WEST BENGAL</b>											
23	MAYURAKSHI	121.31	118.67	0.480	0.364	30-01-2020	76	21	39	227	0
24	KANGSABATTI	134.14	130.68	0.914	0.632	30-01-2020	69	36	40	341	0
<b>TRIPURA</b>											
25	GUMTI	93.55	88.60	0.312	0.111	22-01-2020	36	57	37	0	15
<b>NAGALAND</b>											
*26	DOYANG HEP	333.00	314.65	0.535	0.260	30-01-2020	49	36	48	0	75
<b>WESTERN REGION</b>											
<b>GUJARAT</b>											
*27	UKAI	105.16	103.71	6.615	5.884	30-01-2020	89	26	57	348	300
28	SABARMATI(DHAROI)	189.59	187.39	0.735	0.531	30-01-2020	72	18	41	95	1
*29	KADANA	127.7	125.53	1.472	0.973	30-01-2020	66	54	59	200	120
30	SHETRUNJI	55.53	54.72	0.300	0.239	30-01-2020	80	18	45	36	0
31	BHADAR	107.89	106.95	0.188	0.147	30-01-2020	78	15	31	27	0
32	DAMANGANGA	79.86	77.20	0.502	0.360	30-01-2020	72	47	69	51	1
33	DANTIWADA	184.1	169.45	0.399	0.042	30-01-2020	11	8	17	45	0
34	PANAM	127.41	126.10	0.697	0.467	30-01-2020	67	62	56	36	2
*35	SARDAR SAROVAR	138.68	129.85	5.760	3.188	30-01-2020	55	20	18	2120	1450
36	KARJAN	115.25	108.66	0.523	0.340	30-01-2020	65	68	66	51	3
37	SUKHI(GUJ)	147.82	146.52	0.167	0.133	29-01-2020	80	43	22	20.701	0
38	WATRAK	136.25	135.34	0.154	0.112	30-01-2020	73	16	47	22.977	0
39	HATHMATI	180.74	179.18	0.153	0.103	30-01-2020	67	27	22	5.166	0
40	MACHCHHU-I	135.33	134.18	0.071	0.048	30-01-2020	68	13	23	0	0
41	MACHCHHU-II	57.3	56.68	0.091	0.073	30-01-2020	80	40	24	10.13	0
42	UND-I	98	97.50	0.066	0.049	30-01-2020	74	0	12	9.9	0
43	BRAHMANI(GUJ)	64.62	63.53	0.071	0.042	30-01-2020	59	6	14	6.413	0



**WEEKLY REPORT OF 123 IMPORTANT RESERVOIRS OF INDIA**

**WEEK ENDING :- 30.01.2020**

S. NO	NAME OF RESERVOIR	FRL (m)	CURRENT RESERVOI R LEVEL (m)	LIVE CAPACIT Y AT FRL (BCM)	CURRENT LIVE STORAGE (BCM)	DATE	STORAGE AS % OF LIVE CAPACITY AT FRL			BENEFITS	
							CURRENT YEAR	LAST YEAR	LAST 10 YEARS AVERAG E	IRR. (CCA) IN TH. HA	HYDE L IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
<b>KARNATAKA</b>											
96	KRISHNARAJA SAGARA	752.50	750.08	1.163	0.986	30-01-2020	85	68	56	79	0
*97	TUNGABHADRA	497.74	492.82	3.276	1.420	30-01-2020	43	17	28	529	72
98	GHATAPRABHA(HIDKAL)	662.95	657.34	1.391	0.998	30-01-2020	72	45	37	317	0
99	BHADRA	657.76	655.21	1.785	1.498	30-01-2020	84	75	70	106	39
100	LINGANAMAKKI	554.43	550.32	4.294	3.125	30-01-2020	73	58	56	0	55
101	NARAYANPUR	492.25	491.58	0.863	0.654	30-01-2020	76	27	68	425	0
102	MALAPRABHA(RENUKA)	633.83	630.33	0.972	0.578	30-01-2020	59	17	21	215	0
103	KABINI	696.66	694.33	0.444	0.342	30-01-2020	77	69	41	85	0
104	HEMAVATHY	890.63	883.68	0.927	0.507	30-01-2020	55	18	22	265	0
105	HARANGI	871.42	863.73	0.220	0.088	30-01-2020	40	18	18	53	0
106	SUPA	564.00	556.07	4.120	3.208	30-01-2020	78	64	54	0	0
107	VANI VILAS SAGAR	652.28	643.84	0.802	0.292	30-01-2020	36	3	16	123	0
*108	ALMATTI	519.60	516.61	3.105	1.912	30-01-2020	62	35	37	0	290
*109	GERUSOPPA	55.00	51.98	0.130	0.112	28-01-2020	86	93	86	83	240
*110	MANI DAM	594.36	585.60	0.884	0.470	30-01-2020	53	60	51	0	469
111	TATTIHALLA	468.30	450.16	0.249	0.002	30-01-2020	1	47	20	0	0
<b>KERALA</b>											
112	KALLADA(PARAPPAR)	115.82	113.56	0.507	0.436	30-01-2020	86	86	74	62	0
*113	IDAMALAYAR	169.00	156.06	1.018	0.657	30-01-2020	65	56	61	33	75
*114	IDUKKI	732.43	723.82	1.460	1.002	30-01-2020	69	68	58	0	780
*115	KAKKI	981.46	971.22	0.447	0.294	30-01-2020	66	63	69	23	300
*116	PERIYAR	867.41	861.83	0.173	0.050	30-01-2020	29	27	31	84	140
117	MALAMPUZHIA	115.06	109.21	0.224	0.108	30-01-2020	48	29	33	21.165	2.5
<b>TAMIL NADU</b>											
118	LOWER BHAWANI	278.89	279.64	0.792	0.792	30-01-2020	100	71	39	105	8
*119	METTUR(STANLEY)	240.79	236.97	2.647	2.119	30-01-2020	80	36	35	122	360
120	VAIGAI	279.20	274.13	0.172	0.074	30-01-2020	43	41	33	61	6
121	PARAMBIKULAM	556.26	554.63	0.380	0.345	30-01-2020	91	74	55	101	0
122	ALIYAR	320.04	310.88	0.095	0.041	30-01-2020	43	16	42	0	60
*123	SHOLAYAR	1002.79	968.82	0.143	0.007	30-01-2020	5	42	14	0	95
TOTAL FOR 123 RESERVOIRS							171.091	119.434			
PERCENTAGE							70	45	48		

Sd/-

\* HYDEL POWER CAPACITY HAVING CAPACITY MORE THAN 60MW

Director

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

W. M. , CWC

# TOTAL CCA 101 TH. HA OF PARAMBIKULAM & ALIYAR

@# TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

† SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.

30.01.2020

TABLE-03 - CHANGE IN STORAGE FROM LAST WEEK TO THIS WEEK

S. NO.	STATE	NO. OF RESERVOIRS MONITOR	LIVE CAPACITY AT FRL (BCM)	CHANGE IN STORAGE (BCM)		
				CURRENT YEAR	LAST YEAR	10 YRS AVG.

**NORTHERN REGION**

1	H.P.	3	12.48	-0.18	-0.36	-0.19
2	PUNJAB	1	2.34	-0.07	0.00	-0.03
3	RAJASTHAN	4	4.36	0.01	-0.08	-0.08
	<b>SUB-TOTAL</b>	<b>8</b>	<b>19.17</b>	<b>-0.24</b>	<b>-0.44</b>	<b>-0.30</b>

**EASTERN REGION**

1	JHARKHAND	5	1.79	-0.01	-0.02	-0.03
2	ORISSA	8	15.39	-0.29	-0.26	-0.12
3	W. BENGAL	2	1.39	-0.06	0.00	-0.03
4	TRIPURA	1	0.31	0.00	0.00	0.00
5	NAGALAND	1	0.54	-0.01	-0.01	-0.01
	<b>SUB-TOTAL</b>	<b>17</b>	<b>19.43</b>	<b>-0.37</b>	<b>-0.29</b>	<b>-0.18</b>

**WESTERN REGION**

1	GUJARAT	17	17.96	-0.49	-0.35	-0.25
2	MAH.	24	17.27	-0.21	-0.20	-0.28
	<b>SUB-TOTAL</b>	<b>41</b>	<b>35.24</b>	<b>-0.71</b>	<b>-0.56</b>	<b>-0.53</b>

**CENTRAL REGION**

1	U.P.	4	6.83	-0.14	-0.09	-0.11
2	UTTARAKHAND	2	4.81	-0.08	-0.12	-0.12
3	M.P.	9	28.40	-0.55	0.18	-0.42
4	CHHATISGARH	3	4.41	0.01	-0.02	-0.05
	<b>SUB-TOTAL</b>	<b>18</b>	<b>44.45</b>	<b>-0.76</b>	<b>-0.05</b>	<b>-0.70</b>

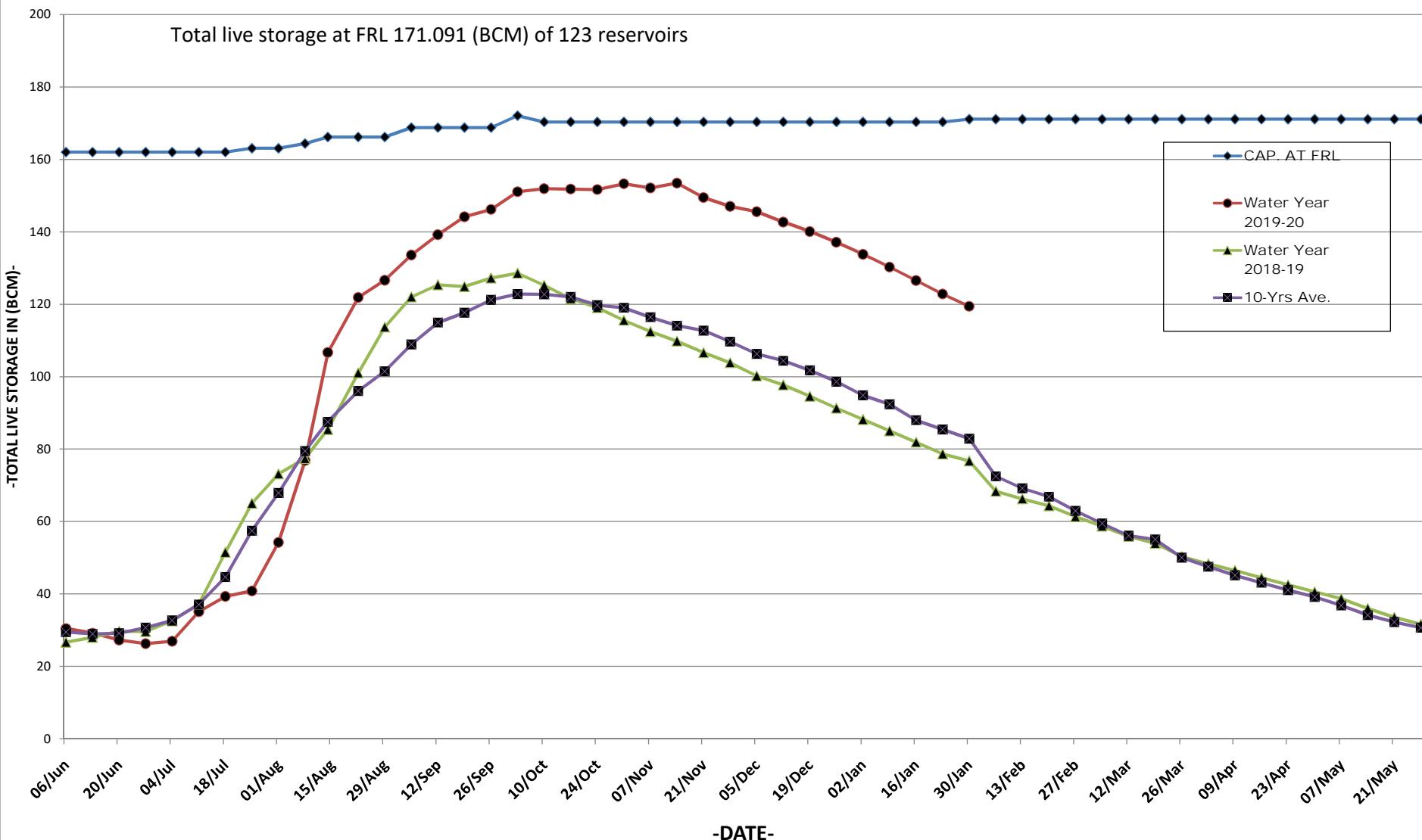
**SOUTHERN REGION**

1	AP&TG	2	13.40	-0.31	-0.15	-0.26
2	A.P	2	2.50	-0.08	-0.05	-0.07
3	TELANGANA	4	4.23	-0.16	-0.02	-0.12
4	KARNATAKA	16	24.63	-0.83	-0.46	-0.53
5	KERALA	6	3.83	-0.10	-0.07	-0.08
6	T.N.	6	4.23	-0.06	-0.07	-0.09
	<b>SUB-TOTAL</b>	<b>36</b>	<b>52.81</b>	<b>-1.54</b>	<b>-0.82</b>	<b>-1.15</b>
	<b>COUNTRY AS A WHOLE</b>	<b>120</b>	<b>171.09</b>	<b>-3.62</b>	<b>-2.16</b>	<b>-2.85</b>

# STORAGE POSITION OF 123 IMPORTANT RESERVOIRS IN INDIA

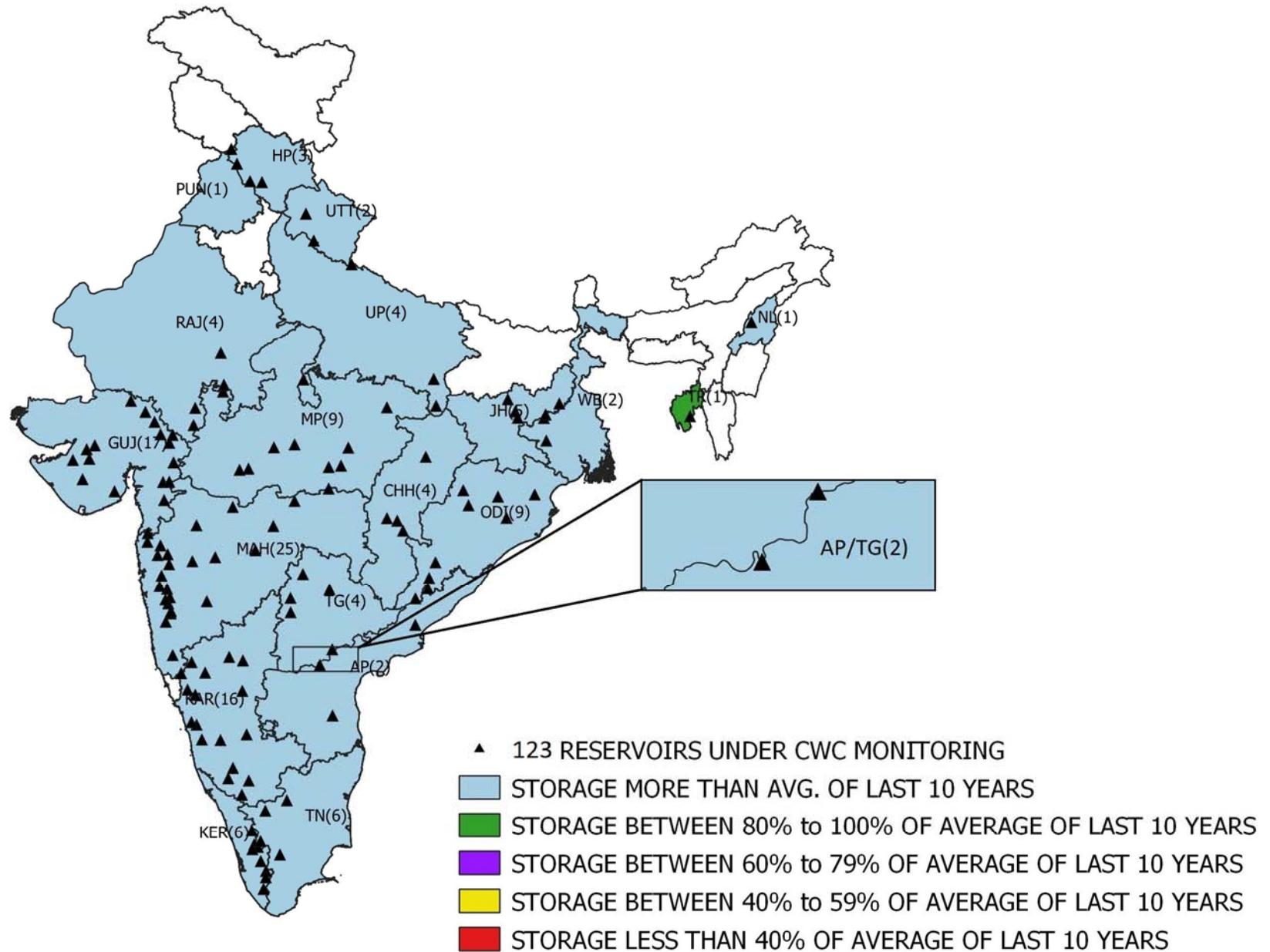
## (WATER YEAR 2019-2020)

AS ON 30.01.2020



# Map Indicating Statewise Storage Position

(As on 30.01.2020)







**WEEKLY REPORT OF 123 IMPORTANT RESERVOIRS OF INDIA**

WEEK ENDING

**30.01.2020**

S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LAST SEASON		LAST YEAR STORAGE AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM)	AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE.	
			IRR. (CCA)IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAGE (BCM)		LEVEL (MTS)	LIVE STORAGE (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
*105	MAHI BAJAJ SAGAR	RAJ	63	140	280.75	1.711	30-01-2020	276.95	1.240	72	274.95	1.043	61	0.955	56	119	130
106	JHAKAM	RAJ	28	0	359.5	0.132	30-01-2020	352.85	0.075	57	351.70	0.065	49	0.055	42	115	136
*107	RANA PRATAP SAGAR	RAJ	229	172	352.81	1.436	30-01-2020	347.97	0.576	40	347.24	0.472	33	0.481	33	122	120
108	BISALPUR	RAJ	81.8	0	315.5	1.076	28-01-2020	314.82	0.961	89	309.10	0.216	20	0.468	43	445	205
109	LOWER BHAWANI	TN	105	8	278.89	0.792	30-01-2020	279.64	0.792	100	275.05	0.565	71	0.312	39	140	254
*110	METTUR(STANLEY)	TN	122	360	240.79	2.647	30-01-2020	236.97	2.119	80	225.80	0.946	36	0.919	35	224	231
111	VAIGAI	TN	61	6	279.2	0.172	30-01-2020	274.13	0.074	43	273.84	0.070	41	0.056	33	106	132
112	PARAMBIKULAM	TN	101	0	556.26	0.38	30-01-2020	554.63	0.345	91	551.41	0.280	74	0.210	55	123	164
113	ALIYAR	TN	0	60	320.04	0.095	30-01-2020	310.88	0.041	43	305.38	0.015	16	0.040	42	273	103
*114	SHOLAYAR	TN	0	95	1002.79	0.143	30-01-2020	968.82	0.007	5	987.16	0.060	42	0.020	14	12	35
115	GUMTI	TRP	0	15	93.55	0.312	22-01-2020	88.60	0.111	36	90.50	0.179	57	0.114	37	62	97
116	MATATILA	UP	0	30	308.46	0.707	30-01-2020	304.53	0.265	37	303.73	0.207	29	0.304	43	128	87
*117	RIHAND	UP	0	300	268.22	5.649	30-01-2020	260.82	2.566	45	259.14	1.914	34	2.093	37	134	123
118	SHARDA SAGAR	UP	126.5	0	190.5	0.33	30-01-2020	189.48	0.330	100	189.11	0.251	76	0.210	64	131	157
119	JIRGO	UP	13.14	0	98.2	0.147	30-01-2020	96.04	0.098	67	93.33	0.054	37	0.053	36	181	185
*120	RAMGANGA	UKH	1897	198	365.3	2.196	29-01-2020	354.72	1.441	66	347.97	1.072	49	1.201	55	134	120
*121	TEHR	UKH	2351	1000	830	2.615	30-01-2020	801.90	1.550	59	800.63	1.507	58	1.484	57	103	104
122	MAYURAKSHI	WB	227	0	121.31	0.48	30-01-2020	118.67	0.364	76	111.18	0.103	21	0.189	39	353	193
123	KANGSABATI	WB	341	0	134.14	0.914	30-01-2020	130.68	0.632	69	126.25	0.332	36	0.364	40	190	174
TOTAL FOR 123 RESERVOIRS			21460.9	18604.04	171.091			119.434			76.742		82.894				
PERCENTAGE								70			45		48			156	144

\* HYDEL POWER CAPACITY HAVING CAPACITY MORE THAN 60MW

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

# TOTAL CCA 101 TH. HA OF PARAMBIKULAM & ALIYAR

@' TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

† SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.

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