

## **BRIEF NOTE ON LIVE STORAGE STATUS OF 137 RESERVOIRS IN THE COUNTRY (WITH REFERENCE TO RESERVOIR STORAGE BULLETIN OF 06.01.2022)**

### **1. ALL INDIA STATUS**

Central Water Commission is monitoring live storage status of 137 reservoirs of the country on weekly basis and is issuing weekly bulletin on every Thursday. Out of these reservoirs, 44 reservoirs have hydropower benefit with installed capacity of more than 60 MW. The total live storage capacity of these 137 reservoirs is **175.367 BCM** which is about **68.02%** of the live storage capacity of 257.812 BCM which is estimated to have been created in the country. As per reservoir storage bulletin dated **06.01.2022**, live storage available in these reservoirs is **124.312 BCM**, which is **71%** of total live storage capacity of these reservoirs. However, last year the live storage available in these reservoirs for the corresponding period was **124.224 BCM** and the average of last 10 years live storage was **104.121 BCM**. Thus, the live storage available in 137 reservoirs as per **06.01.2022 Bulletin** is **100.07%** of the live storage of corresponding period of last year and **119%** of storage of average of last ten years.

As per Table-01, the overall storage position is **better than the** corresponding period of last year in the country as a whole and it is also **better than the** average storage of last ten years during the corresponding period.

### **2. REGION WISE STORAGE STATUS:**

#### **a) NORTHERN REGION**

The northern region includes States of Himachal Pradesh, Punjab and Rajasthan. There are 9 reservoirs under CWC monitoring having total live storage capacity of 19.37 BCM. As per Reservoir Storage Bulletin dated **06.01.2022**, the total live storage available in these reservoirs is **9.15 BCM** which is **47%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **44%** and average storage of last ten years during corresponding period was **54%** of live storage capacity of these reservoirs. Thus, storage during current year is better than the corresponding period of last year but it is less than the average storage of last ten years during the corresponding period.

#### **b) EASTERN REGION**

The Eastern region includes States of Jharkhand, Odisha, West Bengal, Tripura, Nagaland and Bihar. There are 21 reservoirs under CWC monitoring having total live storage capacity of 20.09 BCM. As per Reservoir Storage Bulletin dated **06.01.2022**, the total live storage available in these reservoirs is **13.58 BCM** which is **68%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **65%** and average storage of last ten years during corresponding period was **71%** of live storage capacity of these reservoirs. Thus, storage during current year is better than the corresponding period of last year but it is less than the average storage of last ten years during the corresponding period.

**c) WESTERN REGION**

The Western region includes States of Gujarat and Maharashtra. There are 45 reservoirs under CWC monitoring having total live storage capacity of 36.19 BCM. As per Reservoir Storage Bulletin dated **06.01.2022**, the total live storage available in these reservoirs is **27.71 BCM** which is **77%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **82%** and average storage of last ten years during corresponding period was **59%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the storage of last year but it is better than the average storage of last ten years during the corresponding period.

**d) CENTRAL REGION**

The Central region includes States of Uttar Pradesh, Uttarakhand, Madhya Pradesh and Chhattisgarh. There are 25 reservoirs under CWC monitoring having total live storage capacity of 47.39 BCM. As per Reservoir Storage Bulletin dated **06.01.2022**, the total live storage available in these reservoirs is **32.41 BCM** which is **68%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **71%** and average storage of last ten years during corresponding period was **65%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the storage of last year but is better than the average storage of last ten years during the corresponding period.

**e) SOUTHERN REGION**

The Southern region includes States of Andhra Pradesh, Telangana, AP&TG (2combined projects in both states), Karnataka, Kerala and Tamil Nadu. There are 37 reservoirs under CWC monitoring having total live storage capacity of 52.32 BCM. As per Reservoir Storage Bulletin dated **06.01.2022**, the total live storage available in these reservoirs is **41.46 BCM** which is **79%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **75%** and average storage of last ten years during corresponding period was **52%** of live storage capacity of these reservoirs. Thus, storage during current year is better than the storage of corresponding period of last year and is also better than the average storage of last ten years during the corresponding period.

The region wise and reservoir wise details are given in the following pages of the Bulletin.

## **BROAD ANALYSIS OF OTHER TABLES IN THE BULLETIN**

- Normal storage means average storage of last ten years, Close to normal storage means where shortfall is upto 20% of normal, deficient storage is where shortfall is more than 20% of the normal and upto 60% of the normal, highly deficient means where shortfall is more than 60% of normal.
- In the table on page 12, better than normal storage is available in Ganga, Subarnarekha, Narmada, Tapi, Rivers of Kutch, Godavari, Krishna, Mahanadi & Neighbouring East Flowing Rivers, Cauvery & neighbouring EFRs and West Flowing Rivers of South. Close to Normal in Mahi Deficient in Indus and Sabarmati and Highly Deficient in Nil.
- Table on page 12-15 of the bulletin. The numbers of reservoirs having storage more than last year are **85** and reservoirs having storage more than average of last ten years are **105**. The numbers of reservoirs having storage less than or equal to 20% with respect to last year is **01** and having storage less than or equal to 20% with reference to average of last ten years is **Nil**. The number of reservoirs having storage less than or equal to 50% with respect to last year are **09** and having storage less than or equal to 50% with reference to average of last ten years are **06**.

States having better storage (in %) than last year for corresponding period: Punjab, Rajasthan, Jharkhand, Odisha, West Bengal, Bihar, Maharashtra, Uttarakhand, Telangana, Karnataka, Kerala and Tamil Nadu.

States having equal storage (in %) to last year for corresponding period: Nil

States having lesser storage (in %) than last year for corresponding period: Himachal Pradesh, Tripura, Nagaland, Gujarat, Uttar Pradesh, Madhya Pradesh, Chhattisgarh, AP&TG (Two combined projects in both states) and Andhra Pradesh.

**Disclaimer:** The Data contained in this Bulletin is as received from the State Government/Project Authorities.

**STORAGE STATUS OF IMPORTANT RESERVOIRS IN THE COUNTRY**
**AS ON : 06-01-2022**

1 Central Water Commission is monitoring storage status of 137 important reservoirs spread all over the country, in which 44 reservoirs have hydropower benefit each with installed capacity of more than 60 MW. These reservoirs are identified thus(\*) in the enclosed weekly report.

2 The total live storage in 137 important reservoirs in different parts of the country, monitored by CWC as on

**06-01-2022** is **124.312** BCM ( **71** percent of the live storage capacity at FRL ).The current year's storage is nearly **100** percent of last year's storage and **119** percent of the average of last ten years.

**3 Region wise storage status:-**

REGION (States), (Monitoring No. of Reservoirs)	Filling position of 137 reservoirs w.r.t. FRL								Departure from Normal storage	
	100%	91% 99%	81%- 90%	71% 80%	61% 70%	51% 60%	41% 50%	40% & below		
<b>NORTH</b> (HP,Punjab & Rajasthan), (9 Resv.)	-	-	3	1	-	-	2	3	H.P.	-20 %
									PUNJAB	-32 %
									RAJASTHAN	14 %
<b>EAST</b> (Jharkhand,Odisha, Tripura, Nagaland, W.Bengal and Bihar ) ( 21 Resv.)	4	2	2	2	1	4	5	1	JHARKHAND	12 %
									ODISHA	-11 %
									W. BENGAL	59 %
									TRIPURA	22 %
									NAGALAND	-10 %
<b>WEST</b> (Guj.& Mah.), (45 Resv.)	2	16	7	5	6	1	3	5	GUJARAT	24 %
									MAH.	34 %
<b>CENTRAL</b> (MP,UP,Uttarakhand & Chh.), (25 Resv)	-	1	5	3	3	4	5	4	U.P.	1 %
									UTTARAKHAND	8 %
									M.P.	7 %
									CHHATISGARH	-3 %
<b>SOUTH</b> (Karnataka,TN,AP&TG,AP, TG, & Kerala), ( 37 Resv.)	4	10	10	8	2	1	1	1	AP&TG	47 %
									A.P	66 %
									TELANGANA	64 %
									KARNATAKA	45 %
									KERALA	35 %
									T.N.	95 %
Status of 137 reservoirs	10	29	27	19	12	10	16	14		

**4 Basin wise storage position:**
**Better than normal:**

Ganga, Subernarekha, Narmada, Tapi, Rivers of Kutch, Godavari, Krishna,Mahanadi & Neighbouring East Flowing River, Cauvery & Neighbouring East Flowing River and West Flowing Rivers of South .

**Close to normal:**

Mahi .

**Deficient:**

Indus and Sabarmati .

**Highly deficient:**

NIL

**5** Out of 137 reservoirs,  
80% or below of normal storage.      **118** reservoirs reported more than 80% of normal storage & **19** reservoirs reported  
Out of these **19** reservoirs **6** having storage upto 50% of normal storage.

Name of Reservoir having storage less than 50% of normal storage.	%
JAWAI DAM	28
RANGAWAN	38
BRAHMANI(GUJ)	38
DANTIWADA	39
DUDHAWA	44
UPPER INDRAVATI	50

<b>13</b> reservoirs		
having storage 51% to 80% of normal storage.		
51%	61%	71%
to 60%	to 70%	to 80%
5	5	3

6 Out of **44** reservoirs with significant(\*) hydropower generation, the storage build up is less than or equal to normal in **18** reservoirs.

NOTE : **Normal:** Average of previous ten years, **Close to normal:** Where shortfall is up to 20% of the normal,

**Deficient:** Where shortfall is more than 20% of the normal and up to 60% of the normal,

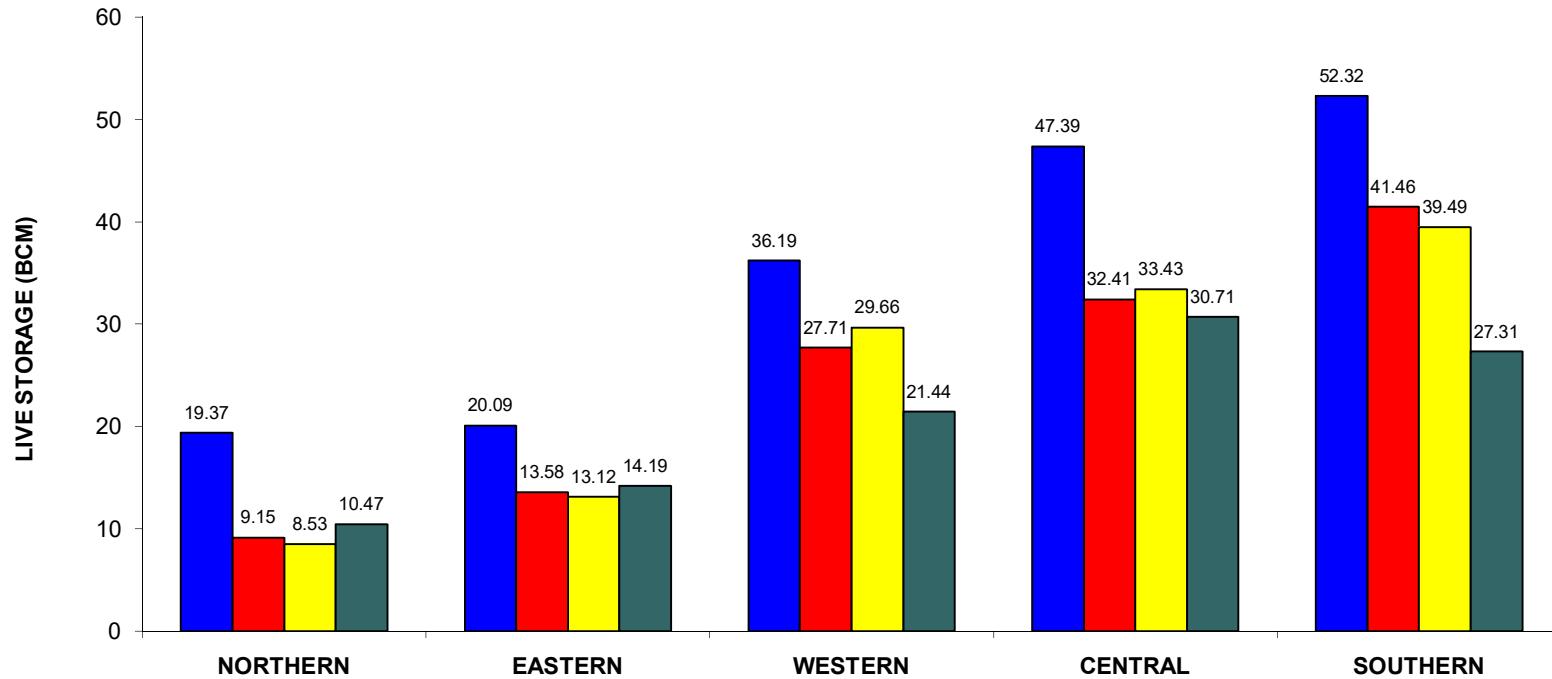
**Highly deficient :** Where shortfall is more than 60% of the normal

**TABLE-01**  
**STATUS OF CURRENT STORAGE**  
**06-01-2022**

S. NO	REGION/STATE	NO. OF RESERVOIR S MONITORE D	LIVE CAPACITY AT FRL (BCM)	LIVE STORAGE (BCM)			STORAGE AS PERCENTAGE OF LIVE CAPACITY AT FRL			% departur e from 10 yrs avg.
				CURRENT YEAR	LAST YEAR	LAST 10 YRS. AVG.	CURRE NT YEAR	LAST YEAR	LAST 10 YRS. AVERAGE	
<b>NORTHERN REGION</b>										
1	H.P.	3	12.48	5.37	5.46	6.74	43	44	54	-20
2	PUNJAB	1	2.34	0.70	0.49	1.02	30	21	44	-32
3	RAJASTHAN	5	4.55	3.09	2.58	2.71	68	57	60	14
<b>SUB-TOTAL</b>		<b>9</b>	<b>19.37</b>	<b>9.15</b>	<b>8.53</b>	<b>10.47</b>	<b>47</b>	<b>44</b>	<b>54</b>	<b>-13</b>
<b>EASTERN REGION</b>										
1	JHARKHAND	6	2.01	1.47	1.38	1.31	73	68	65	12
2	ODISHA	10	15.70	10.43	10.31	11.67	66.40	65.65	74	-11
3	W. BENGAL	2	1.39	1.15	0.74	0.72	82	53	52	59
4	TRIPURA	1	0.31	0.18	0.27	0.15	58	87	47	22
5	NAGALAND	1	0.54	0.26	0.37	0.29	48	69	53	-10
6	BIHAR	1	0.14	0.11	0.06	0.06	79	46	42	88
<b>SUB-TOTAL</b>		<b>21</b>	<b>20.09</b>	<b>13.58</b>	<b>13.12</b>	<b>14.19</b>	<b>68</b>	<b>65</b>	<b>71</b>	<b>-4</b>
<b>WESTERN REGION</b>										
1	GUJARAT	17	17.96	11.78	13.92	9.54	66	78	53	24
2	MAH.	28	18.23	15.92	15.74	11.91	87	86	65	34
<b>SUB-TOTAL</b>		<b>45</b>	<b>36.19</b>	<b>27.71</b>	<b>29.66</b>	<b>21.44</b>	<b>77</b>	<b>82</b>	<b>59</b>	<b>29</b>
<b>CENTRAL REGION</b>										
1	U.P.	8	7.66	3.84	3.89	3.79	50	51	49	1
2	UTTARAKHAND	3	4.99	3.68	3.27	3.41	74	66	68	8
3	M.P.	10	30.34	21.71	22.67	20.24	72	75	67	7
4	CHHATISGARH	4	4.41	3.17	3.60	3.27	72	82	74	-3
<b>SUB-TOTAL</b>		<b>25</b>	<b>47.39</b>	<b>32.41</b>	<b>33.43</b>	<b>30.71</b>	<b>68</b>	<b>71</b>	<b>64.8</b>	<b>6</b>
<b>SOUTHERN REGION</b>										
1	AP&TG	2	11.12	6.94	8.43	4.73	62	76	42	47
2	A.P	3	4.29	3.83	3.92	2.31	89	91	54	66
3	TELANGANA	4	4.23	4.07	3.90	2.48	96	92	59	64
4	KARNATAKA	16	24.63	19.21	17.05	13.22	78	69	54	45
5	KERALA	6	3.83	3.39	2.90	2.51	88	76	66	35
6	T.N.	6	4.23	4.03	3.28	2.07	95	77	49	95
<b>SUB-TOTAL</b>		<b>37</b>	<b>52.32</b>	<b>41.46</b>	<b>39.49</b>	<b>27.31</b>	<b>79</b>	<b>75</b>	<b>52</b>	<b>52</b>
<b>COUNTRY AS A WHOLE</b>		<b>137</b>	<b>175.37</b>	<b>124.31</b>	<b>124.22</b>	<b>104.12</b>	<b>70.89</b>	<b>70.84</b>	<b>59</b>	<b>19</b>

## REGION-WISE STORAGE POSITION

(As on 06.01.2022)



<b>REGION</b>	(H.P., Pun., Raj.)	(Jhar., Ori, W.B., Tripura, Nagaland, Bihar)	(Guj., Mah.)	(U.P., Uttranchal, M.P., Chht.)	(A.P., TG., Kar., T.N., Ker)
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█ DESIGNED CAPACITY    
 █ CURRENT STORAGE    
 █ LAST YEAR'S STORAGE    
 █ 10 YRS AVG. STORAGE

**Table-02 STATEWISE DISTRIBUTION OF PROJECTS HAVING STORAGE 80% OR LESS OF AVG. OF LAST 10 YRS' STORAGE AS ON:**

**06-01-2022**

STATE	TOTAL NO OF PROJECTS MONITORED	PROJECTS HAVING DEFICIENCY MORE THAN 20% OF AVG. OF LAST 10 YRS.	Current Year's Storage as %age of NORMAL
Gujarat	17	SABARMATI(DHAROI)	52
		DANTIWADA	39
		PANAM	67
		WATRAK	51
		HATHMATI	59
		BRAHMANI(GUJ)	38
Himachal Pradesh	3	GOBIND SAGAR(BHAKRA)	75
Chhattisgarh	4	DUDHAWA	44
		TANDULA	80
Maharashtra	28	KHADAKVASLA	75
Odisha	10	BALIMELA	63
		MACHKUND(JALAPUT)	59
		UPPER KOLAB	68
		UPPER INDRAVATI	50
		HARIHARJHOR	60
Punjab	1	THEIN DAM	68
Rajasthan	5	BISALPUR	70
		JAWAI DAM	28
Uttar Pradesh	8	RANGAWAN	38

**Statewise distribution of projects having storage 50% or less of avg. Of last 10 yrs' storage as on:**

**06-01-2022**

STATE	TOTAL NO OF PROJECTS MONITORED	PROJECTS HAVING DEFICIENCY MORE THAN 50% OF AVG. OF LAST 10 YRS.	Current Year's Storage as %age of NORMAL
Gujarat	17	DANTIWADA	39
		BRAHMANI(GUJ)	38
Chhattisgarh	4	DUDHAWA	44
Odisha	10	UPPER INDRAVATI	50
Rajasthan	5	JAWAI DAM	28
Uttar Pradesh	8	RANGAWAN	38

**IMD SUB-DIVISIONS HAVING LOW RAINFALL (80% or LESS THAN 80% OF NORMAL) AND  
STORAGE IN RESERVOIRS FALLING UNDER THESE AREAS AS ON:**

06-01-2022

RAINFALL POSITION*							STORAGE POSITION			
Meteorological Sub-Divisions	CUMULATIVE RAINFALL (mm) (1st Jan 2022 to 05th Jan 2022)	%AGE DEPARTURE FROM NORMAL	RESERVOIRS BENEFITING IMD SUB-DIVISION	LIVE STORAGE CAPACITY (BCM)	CURRENT STORAGE (BCM)	CURRENT STORAGE (BCM)	%AGE DEPARTURE FROM LAST 10 YRS AVG. STORAGE			
Andaman & Nicobar	3	-71	No reservoir monitored by CWC falls under this IMD sub-Division							
Arunachal Pradesh	1	-76	No reservoir monitored by CWC falls under this IMD sub-Division							
Assam & Meghalaya	0	-99	No reservoir monitored by CWC falls under this IMD sub-Division							
Nagaland, Manipur, Mizoram & Tripura	0	-100	Gumti	0.31	0.18	22				
			Doyang HEP	0.54	0.26	-10				
Sub- Himalayan West Bengal & Sikkim	0	-100	No reservoir monitored by CWC falls under this IMD sub-Division							
Gangetic West Bengal	0	-99	Mayurakahi	0.48	0.28	19				
			Maithan	0.47	0.47	18				
			Panchet Hill	0.18	0.18	16				
Odisha	0	-100	Hirakud	5.38	4.38	0				
			Balimela	2.68	1.11	19				
			Salanadi	0.56	0.36	51				
			Rengali	3.43	2.86	13				
			Machkud	0.89	0.43	51				
			Upper Kolab	0.94	0.43	-32				
			Upper Indravati	1.46	0.51	-50				
			SAPUA	0.01	0.01	50				
			Hariharjhor	0.06	0.03	-40				
			Mandira Dam	0.31	0.31	5				
Jharkhand	0	-100	Konar	0.18	0.17	14				
			Tilaiya	0.14	0.11	19				
			Getalsud	0.22	0.12	7				
Bihar	0	-100	Chandan Dam	0.14	0.11	37				
East Uttar Pradesh	0	-100	Jirgo	0.15	0.08	10				
			Sirsri	0.19	0.10	32				
			Maudaha	0.18	0.09	6				
			Meja	0.30	0.19	42				
West Uttar Pradesh	0	-99	Matatila	0.71	0.34	7				
			Ramganga	2.20	1.89	19				
			Sharda Sagar	0.33	0.33	63				
Uttarakhand	2	-59	Ramganga	2.20	1.89	19				
			Tehri	2.62	1.72	-2				
			Nanak Sagar	0.18	0.07	-1				
			Gobind Sagar	6.23	2.80	-25				
Haryana, Chandigarh & Delhi	1	-71	Pong Dam	6.16	2.49	-14				
			Gandhi Sagar	6.83	5.77	18				
West Madhya Pradesh	0	-100	Tawa	1.94	1.41	24				
			Barna	0.46	0.31	5				
			R.P.Sagar	1.44	1.17	108				
			Omkareswar	0.30	0.06	26				
			Kolar	0.27	0.14	25				
			Rangawan	0.16	0.02	-62				
			Rajghat	1.95	1.76	60				
			Bargi	3.18	2.81	17				
East Madhya Pradesh	0	-100	Bansagar	5.17	3.82	-5				
			Indira Sagar	9.75	5.42	-11				
			Sanjay Sarovar	0.51	0.22	11				
			Rangawan	0.16	0.02	-62				
			Ukai	6.62	5.99	37				
			Sabarmati	0.74	0.22	-48				
			Kadana	1.47	1.01	4 Pg 9				
			Damanganga	0.50	0.44	19				

RAINFALL POSITION*			STORAGE POSITION			
Meteorological Sub-Divisions	CUMULATIVE RAINFALL (mm) (1st Jan 2022 to 05th Jan 2022)	%AGE DEPARTURE FROM NORMAL	RESERVOIRS BENEFITING IMD SUB-DIVISION	LIVE STORAGE CAPACITY (BCM)	CURRENT STORAGE (BCM)	%AGE DEPARTURE FROM LAST 10 YRS AVG. STORAGE
Gujarat Region	0	-100	Dantiwada	0.40	0.04	-61
			Panam	0.70	0.31	-33
			Sukhi	0.17	0.16	47
			Watrak	0.15	0.04	-49
			Hathmati	0.15	0.04	-41
Saurashtra, Kutch & Diu	0	-25	Shetrunjji	0.30	0.29	64
			Bhadar	0.19	0.17	94
			Sardar Sarovar	5.76	2.40	36
			Karjan	0.52	0.49	26
			Machchhu-I	0.07	0.05	18
			Machchhu-II	0.09	0.07	38
			Und- I	0.07	0.06	0
			Brahmani	0.07	0.01	-62
Konkan & Goa	0	-100	Surya	0.28	0.26	7
			Barvi	0.34	0.23	29
Madhya Maharashtra	0	-100	Jayakwadi	2.17	1.99	86
			Bhima	1.52	1.52	54
			Mula	0.61	0.59	46
			Bhandardara	0.30	0.30	29
			Girna	0.52	0.48	97
			Khadakvasla	0.06	0.03	-25
			Koyana	2.65	2.37	15
			Dhom	0.33	0.27	16
			Bhatsa	0.94	0.76	23
			Manikdoh (Kukadi)	0.29	0.18	32
			Upper Tapi	0.26	0.24	11
			Urmodi	0.27	0.27	14
			Bhatghar	0.67	0.66	27
			Nira Deoghar	0.33	0.33	27
			Thokarwadi	0.35	0.23	35
			Kanher	0.27	0.22	10
			Tillari	0.45	0.41	13
Marathawada	0	-100	Mulshi	0.57	0.34	-1
			Dimbhe	0.35	0.31	16
			Veer	0.27	0.20	48
			Jayakwadi	2.17	1.99	86
			Isapur	0.97	0.89	68
Vidarbha	0	-100	Yeldari	0.81	0.79	136
			Pench (Totladoh)	1.09	0.74	20
			Upper Wardha	0.56	0.46	23
Chhattisgarh	0	-100	Minimata Banga	3.05	2.28	-1
			Mahanadi	0.77	0.68	7
			Dudhawa	0.28	0.06	-56
Coastal Andhra Pradesh	1	-61	N. J. Sagar	5.11	4.18	138
			Somasila	1.99	1.99	53
			Yeleru	0.51	0.44	44
			Kandarelu	1.79	1.40	100
Telangana	0	-100	N.J.Sagar	5.11	4.18	138
			Sriram Sagar	2.30	2.30	100
			Lower Manair	0.62	0.55	57
			Nizam Sagar	0.48	0.45	42
			Singur	0.82	0.77	86
Coastal Karnataka	0	-100	Tattihalla	0.25	0.08	42
North Interior Karnataka	0	-100	Tungabhadra	3.28	2.57	104
			Ghataprabha	1.39	0.96	32
			Narayanpur	0.86	0.66	12 Pg 10
			Malaprabha	0.97	0.77	143

RAINFALL POSITION*			STORAGE POSITION			
Meteorological Sub-Divisions	CUMULATIVE RAINFALL (mm) (1st Jan 2022 to 05th Jan 2022)	%AGE DEPARTURE FROM NORMAL	RESERVOIRS BENEFITING IMD SUB-DIVISION	LIVE STORAGE CAPACITY (BCM)	CURRENT STORAGE (BCM)	%AGE DEPARTURE FROM LAST 10 YRS AVG. STORAGE
South Interior Karnataka	0	-35	Almatti	3.11	2.75	<b>82</b>
			Dudhganga	0.66	0.57	<b>8</b>
			K.R.Sagar	1.16	1.10	<b>48</b>
			Tungabhadra	3.28	2.57	<b>104</b>
			Bhadra	1.79	1.76	<b>29</b>
			Kabini	0.44	0.43	<b>119</b>
			Hemavathy	0.93	0.69	<b>192</b>
			Harangi	0.22	0.19	<b>403</b>
			V.V.Sagar	0.80	0.69	<b>397</b>
			Mani Dam	0.88	0.45	<b>-12</b>
Kerala	1	-69	Kallada	0.51	0.42	<b>10</b>
			Idamalayar	1.02	0.88	<b>27</b>
			Idukki	1.46	1.35	<b>45</b>
Lakshadweep	0	-100	No reservoir monitored by CWC falls under this IMD sub-Division			

\*Information/Data as received from IMD via e-mail.

**WEEKLY REPORT - BASINWISE**

**WEEK ENDING :- 06-01-2022**

NAME OF BASIN	LIVE CAP. AT FRL	THIS YEAR'S STORAGE		LAST YEAR'S STORAGE		LAST 10 YEARS' AVG. STORAGE		% DEPARTURE W.R.T. AVE. OF 10 YEARS'
GANGA	33.264	23.548	70.79%	21.494	64.62%	20.833	62.63%	<b>13.03</b>
SUBERNAREKHA	0.218	0.118	54.13%	0.100	45.87%	0.110	50.46%	<b>7.27</b>
INDUS	14.819	6.060	40.89%	5.948	40.14%	7.758	52.35%	<b>-21.89</b>
NARMADA	22.344	13.192	59.04%	16.731	74.88%	12.326	55.16%	<b>7.03</b>
TAPI	7.394	6.710	90.75%	6.414	86.75%	4.831	65.34%	<b>38.89</b>
MAHI	4.012	2.745	68.42%	2.808	69.99%	2.814	70.14%	<b>-2.45</b>
SABARMATI	1.042	0.303	29.08%	0.734	70.44%	0.574	55.09%	<b>-47.21</b>
RIVERS OF KUTCH	1.379	0.707	51.27%	0.901	65.34%	0.604	43.80%	<b>17.05</b>
GODAVARI	17.714	12.964	73.19%	14.252	80.46%	10.704	60.43%	<b>21.11</b>
KRISHNA	31.918	24.568	76.97%	24.097	75.50%	16.756	52.50%	<b>46.62</b>
MAHANADI & NEIGHBOURING EFRS	14.151	11.114	78.54%	10.034	70.91%	10.766	76.08%	<b>3.23</b>
CAUVERY & NEIGHBOURING EFRS	10.151	9.234	90.97%	8.018	78.99%	4.950	48.76%	<b>86.55</b>
WEST FLOWING RIVERS OF SOUTH	16.961	13.049	76.94%	12.693	74.84%	11.095	65.41%	<b>17.61</b>
<b>TOTAL</b>	<b>175.367</b>	<b>124.312</b>		<b>124.224</b>		<b>104.121</b>		
<b>PERCENTAGE</b>								<b>19.39</b>





**WEEKLY REPORT OF 137 IMPORTANT RESERVOIRS OF INDIA**

**WEEK ENDING :- 06-01-2022**

S. NO	NAME OF RESERVOIR	FRL (m)	CURRENT RESERVOIR LEVEL (m)	LIVE CAPACITY AT FRL (BCM)	CURRENT LIVE STORAGE (BCM)	DATE	STORAGE AS % OF LIVE CAPACITY AT FRL			BENEFITS	
							CURRENT YEAR	LAST YEAR	LAST 10 YEARS AVERAGE	IRR. (CCA) IN TH. HA	HYDEL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
<b>SOUTHERN REGION</b>											
	<b>AP &amp; TG</b>										
*101	SRISAILAM	269.75	261.61	6.013	2.755	06-01-2022	46	76	49	0	770
*102	NAGARJUNA SAGAR	179.83	176.39	5.108	4.180	06-01-2022	82	75	34	895	810
	<b>ANDHRA PRADESH</b>										
103	SOMASILA	100.58	99.99	1.994	1.994	06-01-2022	100	100	65	168	0
104	YELERU	86.56	85.34	0.508	0.439	06-01-2022	86	91	60	66.6	0
105	KANDALERU	85	82.02	1.792	1.399	06-01-2022	78	82	39	300	9
	<b>TELANGANA</b>										
106	SRIRAMSAGAR	332.54	332.11	2.300	2.300	06-01-2022	100	96	64	411	27
107	LOWER MANAIR	280.42	278.65	0.621	0.547	06-01-2022	88	81	62	199	60
108	NIZAM SAGAR	428.24	427.86	0.482	0.453	06-01-2022	94	91	45	93.619	10
109	SINGUR	523.6	523.29	0.822	0.773	06-01-2022	94	91	51	16.187	15
	<b>KARNATAKA</b>										
110	KRISHNARAJA SAGARA	752.50	751.99	1.163	1.098	06-01-2022	94	90	64	79	0
*111	TUNGABHADRA	497.74	496.92	3.276	2.574	06-01-2022	79	56	38	529	72
112	GHATAPRABHA(HIDKAL)	662.95	656.73	1.391	0.960	06-01-2022	69	76	52	317	0
113	BHADRA	657.76	657.52	1.785	1.758	06-01-2022	98	85	76	106	39
114	LINGANAMAKKI	554.43	550.79	4.294	3.249	05-01-2022	76	78	65	0	55
@115	NARAYANPUR	492.25	491.63	0.863	0.660	06-01-2022	76	72	68	425	0
116	MALAPRABHA(RENUKA)	633.83	632.15	0.972	0.766	06-01-2022	79	67	32	215	0
117	KABINI	696.66	695.91	0.444	0.428	06-01-2022	96	54	44	85	0
118	HEMAVATHY	890.63	886.53	0.927	0.687	06-01-2022	74	41	25	265	0
119	HARANGI	871.42	870.35	0.220	0.186	06-01-2022	85	29	17	53	0
120	SUPA	564.00	551.89	4.120	2.774	05-01-2022	67	76	64	0	0
121	VANI VILAS SAGAR	652.28	650.71	0.802	0.686	06-01-2022	86	43	17	123	0
@122	ALMATTI	519.60	518.78	3.105	2.752	06-01-2022	89	73	49	0	290
*123	GERUSOPPA	55.00	49.64	0.130	0.100	06-01-2022	77	69	82	83	240
*124	MANI DAM	594.36	585.20	0.884	0.454	05-01-2022	51	54	58	0	469
*125	TATTIHALLA	468.30	459.50	0.249	0.078	05-01-2022	31	1	22	0	0
	<b>KERALA</b>										
126	KALLADA(PARAPPAR)	115.82	113.07	0.507	0.424	06-01-2022	84	70	76	62	0
*127	IDAMALAYAR	169.00	164.22	1.018	0.880	06-01-2022	86	75	68	33	75
*128	IDUKKI	732.43	730.44	1.460	1.348	06-01-2022	92	82	64	0	780
*129	KAKKI	981.46	977.96	0.447	0.386	06-01-2022	86	85	72	23	300
*130	PERIYAR	867.41	868.11	0.173	0.173	06-01-2022	100	35	43	84	140
131	MALAMPUZHA	115.06	112.88	0.224	0.174	06-01-2022	78	63	50	21.165	2.5
	<b>TAMIL NADU</b>										
132	LOWER BHAWANI	278.89	279.51	0.792	0.792	06-01-2022	100	89	52	105	8
*133	METTUR(STANLEY)	240.79	239.71	2.647	2.490	06-01-2022	94	76	47	122	360
134	VAIGAI	279.20	278.69	0.172	0.160	06-01-2022	93	61	41	61	6
#135	PARAMBIKULAM	556.26	555.80	0.380	0.370	06-01-2022	97	91	63	101	0
#136	ALIYAR	320.04	317.82	0.095	0.081	06-01-2022	85	76	58	0	60
#137	SHOLAYAR	1002.79	1001.38	0.143	0.136	06-01-2022	95	21	29	0	95
TOTAL FOR 137 RESERVOIRS							175,367	124,312			
PERCENTAGE							71	71	59		

Sd/-

\* HYDEL POWER CAPACITY HAVING CAPACITY MORE THAN 60MW

Director

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

W. M. , CWC

# TOTAL CCA 101 TH. HA OF PARAMBIKULAM,ALIYAR & SHOLAYAR

@' TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

† SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.

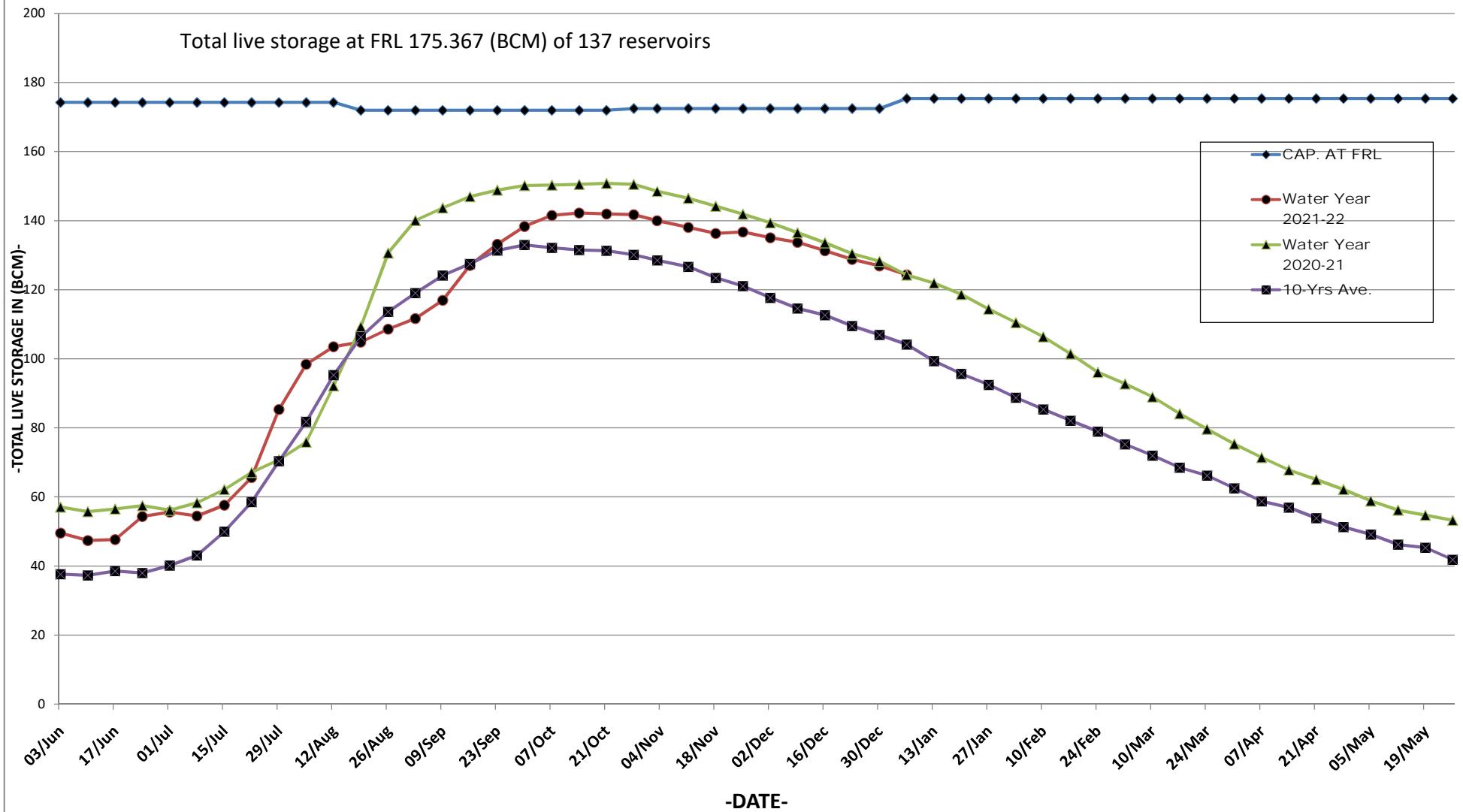
**06-01-2022**  
**TABLE-03 - CHANGE IN STORAGE FROM LAST WEEK TO THIS WEEK**

S. NO.	STATE	NO. OF RESERVOIRS MONITORED	LIVE CAPACITY AT FRL (BCM)	CHANGE IN STORAGE (BCM)		
				CURRENT YEAR	LAST YEAR	10 YRS AVG.
<b>NORTHERN REGION</b>						
1	H.P.	3	12.48	-0.22	-0.21	-0.49
2	PUNJAB	1	2.34	-0.09	-0.04	-0.06
3	RAJASTHAN	5	4.55	-0.04	-0.14	-0.06
<b>SUB-TOTAL</b>		<b>9</b>	<b>19.37</b>	<b>-0.36</b>	<b>-0.39</b>	<b>-0.60</b>
<b>EASTERN REGION</b>						
1	JHARKHAND	6	2.01	0.00	-0.01	0.02
2	ORISSA	10	15.70	-0.04	-0.30	0.14
3	W. BENGAL	2	1.39	0.00	0.00	-0.06
4	TRIPURA	1	0.31	0.00	-0.01	-0.01
5	NAGALAND	1	0.54	0.00	0.00	-0.01
6	BIHAR	1	0.14	-0.01	-0.01	0.00
<b>SUB-TOTAL</b>		<b>21</b>	<b>20.09</b>	<b>-0.06</b>	<b>-0.34</b>	<b>0.08</b>
<b>WESTERN REGION</b>						
1	GUJARAT	17	17.96	-0.27	-0.20	-0.17
2	MAH.	28	18.23	-0.10	-0.09	0.00
<b>SUB-TOTAL</b>		<b>45</b>	<b>36.19</b>	<b>-0.37</b>	<b>-0.29</b>	<b>-0.17</b>
<b>CENTRAL REGION</b>						
1	U.P.	8	7.66	-0.14	-0.24	-0.05
2	UTTARAKHAND	3	4.99	-0.26	-0.17	0.03
3	M.P.	10	30.34	-0.11	-1.09	-0.75
4	CHHATISGARH	4	4.41	0.01	-0.03	0.03
<b>SUB-TOTAL</b>		<b>25</b>	<b>47.39</b>	<b>-0.50</b>	<b>-1.53</b>	<b>-0.75</b>
<b>SOUTHERN REGION</b>						
1	AP&TG	2	11.12	-0.46	-0.45	-0.60
2	A.P	3	4.29	-0.05	-0.01	-0.04
3	TELANGANA	4	4.23	-0.10	-0.19	-0.04
4	KARNATAKA	16	24.63	-0.61	-0.73	-0.51
5	KERALA	6	3.83	-0.08	-0.07	-0.06
6	T.N.	6	4.23	-0.02	-0.03	-0.12
<b>SUB-TOTAL</b>		<b>37</b>	<b>52.32</b>	<b>-1.31</b>	<b>-1.49</b>	<b>-1.38</b>
<b>COUNTRY AS A WHOLE</b>		<b>137</b>	<b>175.37</b>	<b>-2.60</b>	<b>-4.03</b>	<b>-2.82</b>

# STORAGE POSITION OF 137 IMPORTANT RESERVOIRS IN INDIA

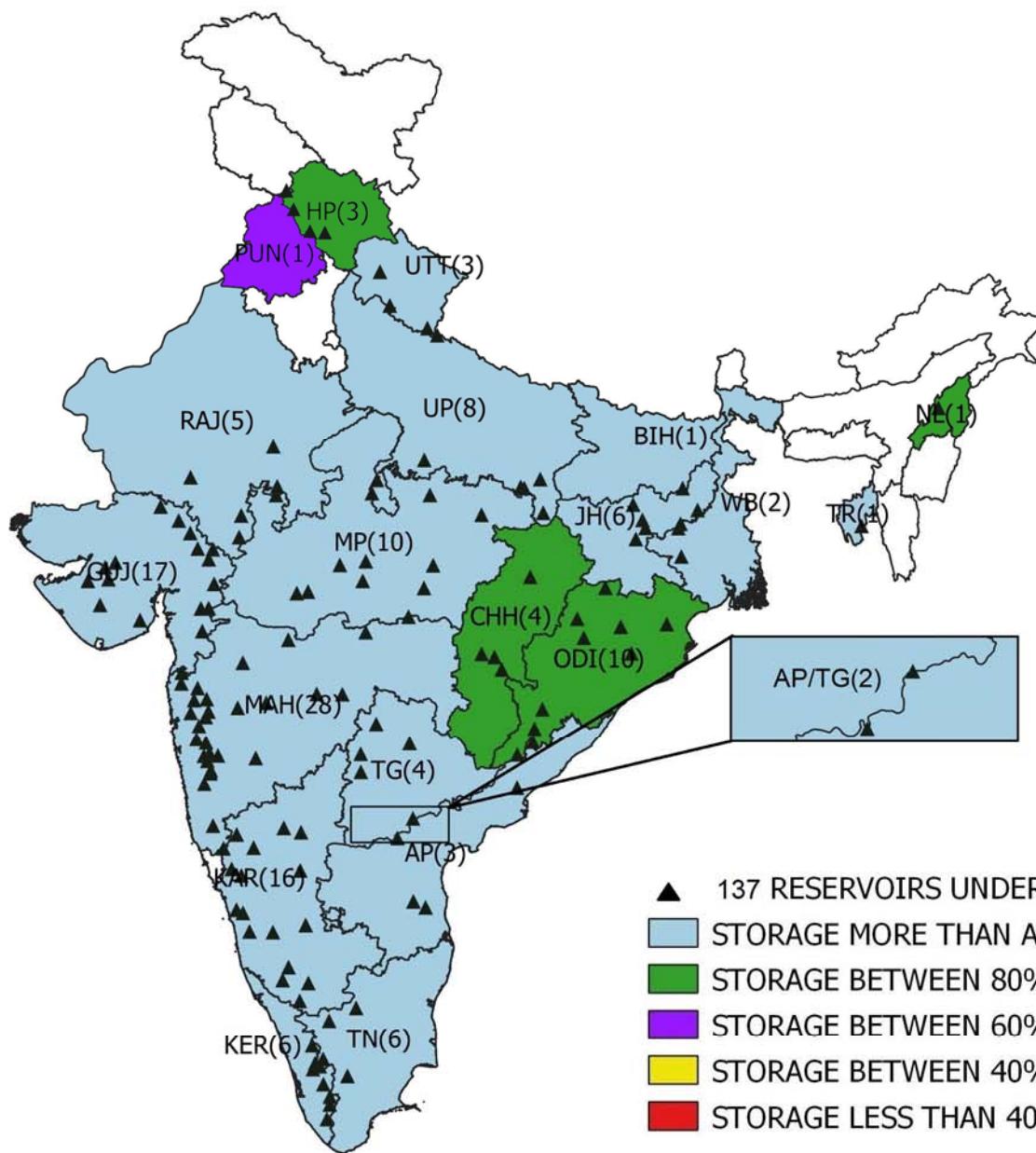
## (WATER YEAR 2021-2022)

AS on 06.01.2022



# Map Indicating Statewise Storage Position

(As on 06.01.2022)



- ▲ 137 RESERVOIRS UNDER CWC MONITORING
- STORAGE MORE THAN AVG. OF LAST 10 YEARS
- STORAGE BETWEEN 80% to 100% OF AVERAGE OF LAST 10 YEARS
- STORAGE BETWEEN 60% to 79% OF AVERAGE OF LAST 10 YEARS
- STORAGE BETWEEN 40% to 59% OF AVERAGE OF LAST 10 YEARS
- STORAGE LESS THAN 40% OF AVERAGE OF LAST 10 YEARS





**WEEKLY REPORT OF 137 IMPORTANT RESERVOIRS OF INDIA**  
**WEEK ENDING**  
**06-01-2022**

S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LAST SEASON		LAST YEAR STORAG E AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAGE TO LAST YEARS STORAGE.	% OF THIS YR STORAG E TO AVG. OF LAST 10 YRS. STORAG E.	
			IRR. (CCA)IN TH. HA	HYDEL IN MW				LEVEL ( MTS)	LIVE STORAG E (BCM)		LEVEL ( MTS)	LIVE STORAG E (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
85	BHATSA	MAH	29.378	15	142.07	0.942	05-01-2022	134.90	0.757	80	134.40	0.745	79	0.714	76	102	106
86	DHOM	MAH	36.2	2	747.7	0.331	06-01-2022	744.71	0.265	80	744.57	0.262	79	0.228	69	101	116
87	DUDHGANGA	MAH	2.441	24	646	0.664	06-01-2022	642.53	0.565	85	642.41	0.561	84	0.525	79	101	108
88	MANIKDOH	MAH	2.2	6	711.25	0.288	06-01-2022	704.28	0.175	61	700.86	0.131	45	0.133	46	134	132
89	BHANDARDARA	MAH	63.74	46	744.91	0.304	06-01-2022	744.68	0.303	100	744.42	0.297	98	0.234	77	102	129
90	URMODI	MAH	37	3	696	0.273	06-01-2022	695.80	0.270	99	695.53	0.266	97	0.236	86	102	114
91	BHATGHR	MAH	60.656	14.09	623.28	0.673	06-01-2022	622.94	0.655	97	622.79	0.650	97	0.516	77	101	127
92	NIRA DEOGHAR	MAH	0	6	667.1	0.332	06-01-2022	666.90	0.329	99	664.90	0.297	89	0.244	73	111	135
*93	THOKARWADI	MAH	0	72	667.14	0.353	06-01-2022	662.55	0.233	66	661.30	0.206	58	0.219	62	113	106
94	KANHER	MAH	44.78	4	690.78	0.272	06-01-2022	687.70	0.218	80	686.37	0.197	72	0.198	73	111	110
*95	MULSHI	MAH	0	300	607.1	0.572	06-01-2022	601.19	0.336	59	602.30	0.377	66	0.339	59	89	99
96	SURYA	MAH	18.324	6	118.6	0.276	06-01-2022	117.65	0.264	96	116.55	0.249	90	0.246	89	106	107
97	TILLARI	MAH	21.26	10	113.2	0.447	06-01-2022	110.57	0.407	91	107.38	0.358	80	0.360	81	114	113
98	DIMBHE DAM	MAH	52.569	5	719.15	0.354	06-01-2022	716.68	0.312	88	717.94	0.334	94	0.268	76	93	116
99	VEER DAM	MAH	18.27	13.5	579.85	0.266	06-01-2022	577.75	0.204	77	575.22	0.143	54	0.138	52	143	148
100	BARVI DAM	MAH	0	1.1	72.6	0.339	05-01-2022	68.60	0.233	69	69.72	0.259	76	0.180	53	90	129
*101	DOYANG HEP	NAG	0	75	333	0.535	06-01-2022	314.35	0.256	48	323.05	0.370	69	0.286	53	69	90
*102	HIRAKUD	ORI	153	307	192.02	5.378	06-01-2022	191.32	4.378	81	190.67	3.961	74	4.377	81	111	100
*103	BALIMELA	ORI	0	360	462.08	2.676	06-01-2022	451.47	1.114	42	455.77	1.662	62	1.774	66	67	63
104	SALANADI	ORI	42	0	82.3	0.558	05-01-2022	75.80	0.359	64	70.10	0.220	39	0.238	43	163	151
*105	RENGALI	ORI	3	200	123.5	3.432	06-01-2022	121.78	2.864	83	118.80	1.920	56	2.540	74	149	113
*106	MACHKUND(JALAPUT)	ORI	0	115	838.16	0.893	06-01-2022	831.62	0.427	48	836.60	0.752	84	0.724	81	57	59
*107	UPPER KOLAB	ORI	89	320	858	0.935	06-01-2022	852.09	0.433	46	852.02	0.428	46	0.641	69	101	68
*108	UPPER INDRAVATI	ORI	128	600	642	1.456	06-01-2022	632.14	0.511	35	637.91	1.030	71	1.031	71	50	50
109	SAPUA	ORI	0	0	168.5	0.006	06-01-2022	168.50	0.006	100	168.51	0.006	100	0.004	67	100	150

**WEEKLY REPORT OF 137 IMPORTANT RESERVOIRS OF INDIA**

WEEK ENDING

**06-01-2022**

S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LAST SEASON		LAST YEAR STORAG E AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAG E TO AVG. OF LAST 10 YRS. STORAG E.		
			IRR. (CCA)IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAG (BCM)		LEVEL (MTS)	LEVEL (MTS)	LIVE STORAG (BCM)				
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
110	HARIHARJHOR	ORI	9.95	0	147.5	0.059	06-01-2022	143.59	0.025	42	145.72	0.048	81	0.042	71	52	60
111	MANDIRA DAM	ORI	0	0	210.31	0.309	06-01-2022	210.19	0.309	100	209.58	0.281	91	0.295	95	110	105
*112	THEIN DAM	PUN	348	600	527.91	2.344	06-01-2022	501.66	0.695	30	496.49	0.488	21	1.021	44	142	68
*113	MAHI BAJAJ SAGAR	RAJ	63	140	280.75	1.711	06-01-2022	277.60	1.317	77	277.65	1.322	77	1.299	76	100	101
114	JHAKAM	RAJ	28	0	359.5	0.132	06-01-2022	357.10	0.108	82	354.20	0.085	64	0.085	64	127	127
*115	RANA PRATAP SAGAR	RAJ	229	172	352.81	1.436	06-01-2022	351.43	1.168	81	347.58	0.521	36	0.561	39	224	208
116	BISALPUR	RAJ	81.8	0	315.5	1.076	06-01-2022	311.80	0.479	45	312.26	0.535	50	0.688	64	90	70
117	JAWAI DAM	RAJ	38.67	0	313.4	0.193	06-01-2022	297.64	0.022	11	309.81	0.116	60	0.079	41	19	28
118	LOWER BHAWANI	TN	105	8	278.89	0.792	06-01-2022	279.51	0.792	100	277.28	0.703	89	0.410	52	113	193
*119	METTUR(STANLEY)	TN	122	360	240.79	2.647	06-01-2022	239.71	2.490	94	236.21	2.021	76	1.253	47	123	199
120	VAIGAI	TN	61	6	279.2	0.172	06-01-2022	278.69	0.160	93	276.03	0.105	61	0.070	41	152	229
121	PARAMBIKULAM	TN#	101	0	556.26	0.38	06-01-2022	555.80	0.370	97	554.58	0.344	91	0.241	63	108	154
122	ALIYAR	TN#	0	60	320.04	0.095	06-01-2022	317.82	0.081	85	316.40	0.072	76	0.055	58	113	147
*123	SHOLAYAR	TN#	0	95	1002.79	0.143	06-01-2022	1001.38	0.136	95	978.20	0.030	21	0.041	29	453	332
124	GUMTI	TRP	0	15	93.55	0.312	06-01-2022	90.55	0.181	58	92.65	0.270	87	0.148	47	67	122
125	MATATILA	UP	0	30	308.46	0.707	06-01-2022	305.44	0.338	48	302.42	0.127	18	0.317	45	266	107
*126	RIHAND	UP	0	300	268.22	5.649	06-01-2022	261.15	2.698	48	262.37	3.172	56	2.851	50	85	95
127	SHARDA SAGAR	UP	126.5	0	190.5	0.33	06-01-2022	189.12	0.328	99	187.42	0.241	73	0.201	61	136	163
128	SIRSI	UP	80.566	0	217.93	0.19	06-01-2022	215.10	0.102	54	213.45	0.067	35	0.077	41	152	132
129	MAUDAH	UP	41.7	0	147.8	0.179	06-01-2022	145.10	0.090	50	143.50	0.053	30	0.085	47	170	106
130	JIRGO	UP	13.14	0	98.2	0.147	06-01-2022	94.93	0.078	53	94.35	0.068	46	0.071	48	115	110
131	RANGAWAN	UP	20.235	0	233.17	0.155	06-01-2022	222.69	0.020	13	225.37	0.032	21	0.053	34	63	38
132	MEJA	UP	71.048	0	178	0.299	06-01-2022	172.50	0.188	63	168.50	0.125	42	0.132	44	150	142
*133	RAMGANGA	UKH	1897	198	365.3	2.196	06-01-2022	361.22	1.891	86	356.32	1.539	70	1.593	73	123	119
*134	TEHRI	UKH	2351	1000	830	2.615	06-01-2022	807.80	1.716	66	805.60	1.675	64	1.750	67	102	98
135	NANAK SAGAR	UKH	250	0	215.19	0.176	06-01-2022	212.35	0.070	40	211.90	0.057	32	0.071	40	123	99
136	MAYURAKSHI	WB	227	0	121.31	0.48	05-01-2022	116.88	0.279	58	117.06	0.288	60	0.234	49	97	119
137	KANGSABATI	WB	341	0	134.14	0.914	05-01-2022	133.15	0.867	95	128.23	0.447	49	0.485	53	194	179

**TOTAL FOR  
137 RESERVOIRS  
PERCENTAGE**

22679	18808	175.367	124.312	124.224	104.121
			71	71	59
					100.07
					119

\* HYDEL POWER CAPACITY HAVING CAPACITY MORE THAN 60MW

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

# TOTAL CCA 101 TH. HA OF PARAMBIKULAM, ALIYAR & SHOLAYAR

@' TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

† SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.

Sd/-  
Director  
W. M. , CWC