



केन्द्रीय जल आयोग
Central Water Commission

देश के 150 जलाशयों की भंडारण स्थिति सप्ताहांत 31.08.2023
WEEKLY BULLETIN ON LIVE STORAGE STATUS OF 150
RESERVOIRS IN THE COUNTRY AS ON 31.08.2023



जल प्रबंधन निदेशालय
Water Management Directorate
पंचम तल, सेवा भवन ,
5th Floor, Sewa Bhawan,
रामा कृष्ण पुरम, नई दिल्ली- ६६
R.K.Puram, New Delhi-66
Ph: 011-29583204,
e-mail: wmdte@nic.in

CONTENTS

Sl. No.	DESCRIPTION	PAGE NO.
1	Brief Note	1-3
2	Storage status of 150 reservoirs in the country.	4-5
3	Table-01: Status of current storage (Region wise).	6
4	Bar- Chart indicating region wise storage position.	7
5	Table-02: State wise distribution of projects having storage less than 80% of average of last ten years.	8
6	State wise distribution of projects with their districts having storage 50% or less of avg. of last 10 yrs storage.	9
7	IMD sub-division having low rainfall (less than 80% of normal) and storages in reservoirs benefiting these areas.	10
8	Weekly report Basin wise.	11
9	Region/State wise weekly report of important reservoirs of India.	12-14
10	Table-03 Change in storage during the past week.	15
11	Graph indicating total storage position of important reservoirs in the country	16
12	Map of India indicating state wise storage position	17
13	Map of India indicating Basin wise storage position	18
14	weekly report of important reservoirs of India (State wise)	19-22

BRIEF NOTE ON LIVE STORAGE STATUS OF 150 RESERVOIRS IN THE COUNTRY (WITH REFERENCE TO RESERVOIR STORAGE BULLETIN OF 31.08.2023)

1. ALL INDIA STATUS

Central Water Commission is monitoring live storage status of 150 reservoirs of the country on weekly basis and is issuing weekly bulletin on every Thursday. Out of these reservoirs, 20 reservoirs are of hydro-electric projects having total live storage capacity of **35.299 BCM**. The total live storage capacity of 150 reservoirs is **178.784 BCM** which is about **69.35%** of the live storage capacity of 257.812 BCM which is estimated to have been created in the country. As per reservoir storage bulletin dated **31.08.2023**, live storage available in these reservoirs is **113.417 BCM**, which is **63%** of total live storage capacity of these reservoirs. However, last year the live storage available in these reservoirs for the corresponding period was **146.828 BCM** and the average of last 10 years live storage was **125.117 BCM**. Thus, the live storage available in 150 reservoirs as per **31.08.2023** Bulletin is **77 %** of the live storage of corresponding period of last year and **91%** of storage of average of last ten years.

As per Table-01, the overall storage position is **less than the** corresponding period of last year in the country as a whole and also **less than the** average storage of last ten years during the corresponding period.

2. REGION WISE STORAGE STATUS:

a) NORTHERN REGION

The northern region includes States of Himachal Pradesh, Punjab and Rajasthan. There are 10 reservoirs under CWC monitoring having total live storage capacity of **19.663 BCM**. As per Reservoir Storage Bulletin dated **31.08.2023**, the total live storage available in these reservoirs is **16.239 BCM** which is **82.59%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **83.32%** and average storage of last ten years during corresponding period was **79%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the corresponding period of last year but is better than the average storage of last ten years during the corresponding period.

b) EASTERN REGION

The Eastern region includes States of Assam, Jharkhand, Odisha, West Bengal, Tripura, Nagaland and Bihar. There are 23 reservoirs under CWC monitoring having total live storage capacity of **20.430 BCM**. As per Reservoir Storage Bulletin dated **31.08.2023**, the total live storage available in these reservoirs is **9.839 BCM** which is **48%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **62%** and average storage of last ten years during corresponding period was **62%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the corresponding period of last year and also less than the average storage of last ten years during the corresponding period.

c) WESTERN REGION

The Western region includes States of Gujarat and Maharashtra. There are **49** reservoirs under CWC monitoring having total live storage capacity of **37.130 BCM**. As per Reservoir Storage Bulletin dated **31.08.2023**, the total live storage available in these reservoirs is **26.323 BCM** which is **71 %** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **88%** and average storage of last ten years during corresponding period was **68%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the storage of last year but is better than the average storage of last ten years during the corresponding period.

d) CENTRAL REGION

The Central region includes States of Uttar Pradesh, Uttarakhand, Madhya Pradesh and Chhattisgarh. There are 26 reservoirs under CWC monitoring having total live storage capacity of **48.227 BCM**. As per Reservoir Storage Bulletin dated **31.08.2023**, the total live storage available in these reservoirs is **35.138 BCM** which is **73%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **77%** and average storage of last ten years during corresponding period was **74%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the storage of last year and is also less than the average storage of last ten years during the corresponding period.

e) SOUTHERN REGION

The Southern region includes States of Andhra Pradesh, Telangana, AP&TG (2 combined projects in both states), Karnataka, Kerala and Tamil Nadu. There are 42 reservoirs under CWC monitoring having total live storage capacity of **53.334 BCM**. As per Reservoir Storage Bulletin dated **31.08.2023**, the total live storage available in these reservoirs is **25.878 BCM** which is **49%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **90%** and average storage of last ten years during corresponding period was **67%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the storage of corresponding period of last year and is also less than the average storage of last ten years during the corresponding period.

The region wise and reservoir wise details are given in the following pages of the Bulletin.

BROAD ANALYSIS OF OTHER TABLES IN THE BULLETIN

- Normal storage means average storage of last ten years, Close to normal storage means where shortfall is upto 20% of normal, deficient storage is where shortfall is more than 20% of the normal and upto 60% of the normal, highly deficient means where shortfall is more than 60% of normal.
- In the table on page 11, better than normal storage is available in Brahmaputra, Indus, West Flowing Rivers of Kutch & Saurashtra including Luni, Narmada, Tapi, Sabarmati, Godavari, , and East Flowing rivers between Pennar & Kanyakumari. Close to Normal in Ganga, Barak & Others, Mahanadi & West Flowing Rivers from Tapi to Tadri. Deficient in Subarnarekha, Brahmani & Baitarni, Cauvery, Mahi , Krishna and West Flowing Rivers from Tadri to Kanyakumari. and Highly Deficient in Pennar and East Flowing Rivers between Mahanadi & Pennar.
- Table on page 12-14 of the bulletin. The numbers of reservoirs having storage more than last year are **35** and reservoirs having storage more than average of last ten years are **61**. The numbers of reservoirs having storage less than or equal to 20% with respect to last year is **07** and having storage less than or equal to 20% with reference to average of last ten years is **05**. The number of reservoirs having storage less than or equal to 50% with respect to last year are **29** and having storage less than or equal to 50% with reference to average of last ten years are **23**.

States having better storage (in %) than last year for corresponding period: Himachal Pradesh, Bihar, Assam, West Bengal , Nagaland and Uttarakhand.

States having equal storage (in %) to last year for corresponding period: NIL.

States having lesser storage (in %) than last year for corresponding period: Punjab, Rajasthan, Chhattisgarh, Jharkhand, Odisha, Madhya Pradesh, Gujarat, Tripura, , Maharashtra, Uttar Pradesh , AP&TG (Two combined projects in both states), Andhra Pradesh, Telangana, Karnataka, Kerala and Tamil Nadu.

3. LIVE STORAGE AVAILABLE IN THE COUNTRY:

Based on the data available for 150 reservoirs as per Reservoir Storage bulletin dated **31.08.2023**, the total live storage of the country has been estimated to be **163.401 BCM** against 257.812 BCM which is estimated to have been created in the country.

Disclaimer: The Data contained in this Bulletin is as received from the State Government/Project Authorities.

STORAGE STATUS OF 150 IMPORTANT RESERVOIRS IN THE COUNTRY
AS ON : 31.08.2023

- 1 Central Water Commission is monitoring storage status of 150 important reservoirs spread all over the country, in which 20 are of hydro-electric projects having total live storage capacity of 35.299 BCM. These reservoirs are identified thus(*) in the enclosed weekly report.
- 2 The total live storage in 150 important reservoirs in different parts of the country, monitored by CWC as on **31.08.2023** is **113.417** BCM (**63** percent of the live storage capacity at FRL).The current year's storage is nearly **77** percent of last year's storage and **91** percent of the average of last ten years.

3 Region wise storage status:-

REGION (States), (Monitoring No. of Reservoirs)	Filling position of 150 reservoirs w.r.t. FRL								Departure from Normal storage	
	100 %	91 %- 99 %	81 %- 90 %	71 %- 80 %	61 %- 70 %	51 %- 60 %	41 %- 50 %	40 % & below		
NORTH (HP,Punjab & Rajasthan), (10 Resv.)	-	2	1	3	-	2	2	-	H.P.	10 %
									PUNJAB	4 %
									RAJASTHAN	-11 %
EAST (Assam, Jharkhand,Odisha, Tripura, Nagaland, W.Bengal and Bihar) (23 Resv.)	1	1	1	-	5	3	6	6	ASSAM	4 %
									JHARKHAND	-25 %
									ODISHA	-26 %
									W. BENGAL	-1 %
									TRIPURA	-6 %
									NAGALAND	7 %
									BIHAR	-66 %
WEST (Guj.& Mah.), (49 Resv.)	5	12	10	5	4	5	1	7	GUJARAT	21 %
									MAH.	-8 %
CENTRAL (MP,UP,Uttarakhand & Chh.), (26 Resv)	-	2	6	4	4	2	1	7	U.P.	-41 %
									UTTARAKHAND	15 %
									M.P.	3 %
									CHHATISGARH	-2 %
SOUTH (Karnataka,TN,AP&TG,AP, TG, & Kerala), (42 Resv.)	1	4	2	5	5	5	3	17	AP&TG	-57 %
									A.P	-42 %
									TELANGANA	69 %
									KARNATAKA	-22 %
									KERALA	-49 %
									T.N.	-52 %
Status of 150 reservoirs	7	21	20	17	18	17	13	37		

4 Basin wise storage position:

Better than normal:	Brahmaputra,Indus, West Flowing Rivers of Kutch & Saurashtra including Luni, Narmada, Tapi, Sabarmati, Godavari, , and East Flowing rivers between Pennar & Kanyakumari.
Close to normal:	Ganga,Barak & Others,Mahanadi &West Flowing Rivers from Tapi to Tadri .
Deficient:	Subarnarekha,Brahmani & Baitarni, Cauvery, Mahi , Krishna and West Flowing Rivers from Tadri to Kanyakumari.
Highly deficient:	Pennar and East Flowing Rivers between Mahanadi &Pennar

5 Out of 150 reservoirs, **95** reservoirs reported more than 80% of normal storage & **55** reservoirs reported 80% or below of normal storage. Out of these **55** reservoirs **23** are having storage upto 50% of normal storage.

Name of Reservoir having storage less than 50% of normal storage.	%
ALIYAR	1
JIRGO	3
MEJA	17
NAGARJUNA SAGAR	20
BHIMA(UJJANI)	20
RANGAWAN	25
METTUR(STANLEY)	28
TILAIYA	30
CHANDAN DAM	34
SOMASILA	35
YELERU	36
NARAYANPUR	37
SIRSI	43
MACHKUND(JALAPUT)	43
MALAMPUZHA	44
IDUKKI	45
KADANA	45
MANI DAM	46
KRISHNARAJA SAGARA	46
PERIYAR	48
KAKKI	48
KONAR	50
UPPER INDRAVATI	50

32 reservoirs having storage 51% to 80% of normal storage.		
51% to 60%	61% to 70%	71% to 80%
8	15	9

6 Out of **20** reservoirs of hydro-electric projects (*), the storage available is less than or equal to normal in **15** reservoirs.

NOTE : **Normal:** Average of previous ten years, **Close to normal:** Where shortfall is up to 20% of the normal,

Deficient: Where shortfall is more than 20% of the normal and up to 60% of the normal,

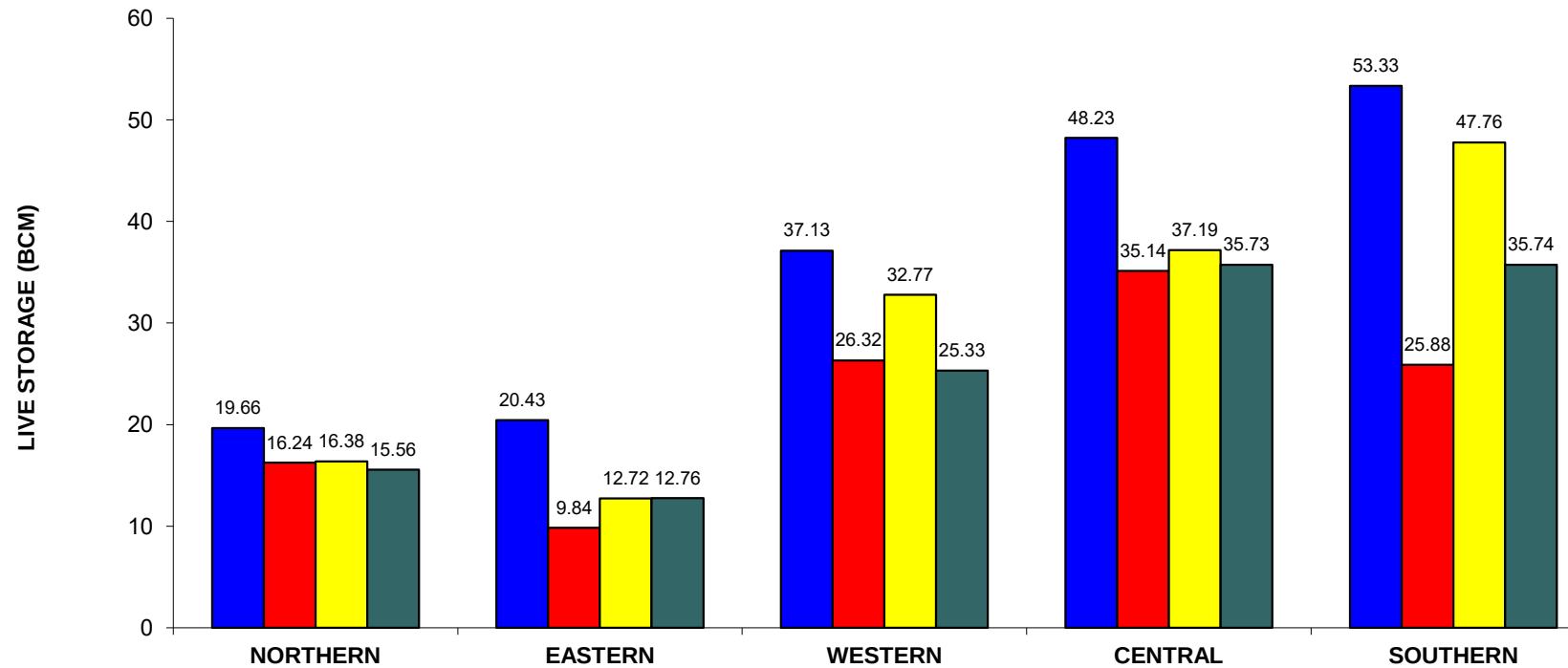
Highly deficient : Where shortfall is more than 60% of the normal

TABLE-01
STATUS OF CURRENT STORAGE
31.08.2023

S. NO.	REGION/STATE	NO. OF RESERVOIRS MONITORED	LIVE CAPACITY AT FRL (BCM)	LIVE STORAGE (BCM)			STORAGE AS PERCENTAGE OF LIVE CAPACITY AT FRL			% departure from 10 yrs avg.
				CURRENT YEAR	LAST YEAR	LAST 10 YRS. AVG.	CURRENT YEAR	LAST YEAR	LAST 10 YRS. AVERAGE	
NORTHERN REGION										
1	H.P.	3	12.475	11.047	9.864	10.008	89	79	80	10
2	PUNJAB	1	2.344	1.760	1.959	1.695	75	84	72	4
3	RAJASTHAN	6	4.844	3.432	4.560	3.852	71	94	80	-11
SUB-TOTAL		10	19.663	16.239	16.383	15.555	82.59	83.32	79	4
EASTERN REGION										
1	ASSAM	2	0.339	0.206	0.031	0.199	61	9	59	4
2	JHARKHAND	6	2.012	1.010	1.216	1.344	50	60	67	-25
3	ODISHA	10	15.702	7.177	10.168	9.721	46	65	62	-26
4	W. BENGAL	2	1.394	0.860	0.784	0.868	62	56	62	-1
5	TRIPURA	1	0.312	0.209	0.236	0.223	67	76	71	-6
6	NAGALAND	1	0.535	0.351	0.268	0.328	66	50	61	7
7	BIHAR	1	0.136	0.026	0.013	0.077	19	10	57	-66
SUB-TOTAL		23	20.430	9.839	12.716	12.760	48	62	62	-23
WESTERN REGION										
1	GUJARAT	17	17.964	12.455	14.439	10.266	69	80	57	21
2	MAH.	32	19.166	13.868	18.335	15.063	72	96	79	-8
SUB-TOTAL		49	37.130	26.323	32.774	25.329	71	88	68	4
CENTRAL REGION										
1	U.P.	8	7.656	2.496	2.996	4.213	33	39	55	-41
2	UTTARAKHAND	3	4.987	4.099	3.429	3.569	82	69	72	15
3	M.P.	11	31.175	25.320	27.130	24.676	81	87	79	3
4	CHHATISGARH	4	4.409	3.223	3.637	3.276	73	82	74	-2
SUB-TOTAL		26	48.227	35.138	37.192	35.734	73	77	74	-2
SOUTHERN REGION										
1	AP&TG	2	11.121	3.033	10.817	7.132	27	97	64	-57
2	A.P	4	4.670	0.887	3.305	1.523	19	71	33	-42
3	TELANGANA	7	4.653	4.381	4.472	2.587	94	96	56	69
4	KARNATAKA	16	24.625	14.863	21.667	18.967	60	88	77	-22
5	KERALA	6	3.829	1.311	3.101	2.582	34	81	67	-49
6	T.N.	7	4.436	1.403	4.401	2.948	32	99	66	-52
SUB-TOTAL		42	53.334	25.878	47.763	35.739	49	90	67	-28
COUNTRY AS A WHOLE		150	178.784	113.417	146.828	125.117	63	82	70	-9

REGION-WISE STORAGE POSITION

(As on 31.08.2023)



REGION (H.P., Pun., Raj.)

(Jhar., Ori, W.B., Tripura, Nagaland, Bihar) Assam)

(Guj., Mah.)

(U.P., Uttarakhand, M.P., Chht.)

(A.P., TG., Kar., T.N., Ker)

■ DESIGNED CAPACITY

■ CURRENT STORAGE

■ LAST YEAR'S STORAGE

■ 10 YRS AVG. STORAGE

Table-02 STATEWISE DISTRIBUTION OF PROJECTS HAVING STORAGE 80% OR LESS OF AVG. OF LAST 10 YRS' STORAGE AS ON:
31.08.2023

STATE	TOTAL NO OF PROJECTS MONITORED	PROJECTS HAVING STORAGE 80% OR LESS OF AVG. OF LAST 10 YRS	Current Year's Storage as %age of NORMAL
A.P & TG	2	SRISAILAM	61
		NAGARJUNA SAGAR	20
A.P.	4	SOMASILA	35
		YELERU	36
Telengana	7	PRIYADARSHINI JURALA	56
Bihar	1	CHANDAN DAM	34
Jharkhand	6	MAITHON	63
		KONAR	50
		TILAIYA	30
		GETALSUD	62
Gujarat	17	KADANA	45
		PANAM	65
		WATRAK	66
Karnataka	16	KRISHNARAJA SAGARA	46
		BHADRA	71
		LINGANAMAKKI	60
		NARAYANPUR	37
		KABINI	76
		HEMAVATHY	73
		SUPA	79
		GERUSOPPA	78
		MANI DAM	46
Kerala	6	TATTIHALLA	78
		KALLADA(PARAPPAR)	61
		IDAMALAYAR	57
		IDUKKI	45
		KAKKI	48
		PERIYAR	48
Mahaya Pradesh	11	MALAMPUZHA	44
		ATAL SAGAR(MADIKHEDA)	69
Maharashtra	32	JAYAKWADI(PAITHAN)	65
		BHIMA(UJJANI)	20
		GIRNA	70
		KHADAKVASLA	72
		URMODI	63
Odisha	10	BALIMELA	60
		RENGALI	58
		MACHKUND(JALAPUT)	43
		UPPER INDRAVATI	50
		MANDIRA DAM	71
Rajasthan	6	JHAKAM	53
		RANA PRATAP SAGAR	70
Tamil Nadu	7	LOWER BHAWANI	78
		METTUR(STANLEY)	28
		VAIGAI	56
		PARAMBIKULAM	66
		ALIYAR	1
		SHOLAYAR	64
Uttar Pradesh	8	RIHAND	53
		SHARDA SAGAR	64
		SIRSI	43
		JIRGO	3
		RANGAWAN	25
West Bengal	2	MEJA	17
		KANGSABATI	65

Statewise distribution of projects having storage 50% or less of avg. of last 10 yrs' storage as on:

31.08.2023

STATE	TOTAL NO OF PROJECTS MONITORED	Projects having storage 50% or less of avg. of last 10 yrs' storage	Current Year's Storage as %age of NORMAL
A.P & TG	2	NAGARJUNA SAGAR	20
A.P.	4	SOMASILA	35
		YELERU	36
Bihar	1	CHANDAN DAM	34
Jharkhand	6	KONAR	50
		TILAIYA	30
Gujarat	17	KADANA	45
Karnataka	16	KRISHNARAJA SAGARA	46
		NARAYANPUR	37
		MANI DAM	46
Kerala	6	IDUKKI	45
		KAKKI	48
		PERIYAR	48
		MALAMPUZHA	44
Maharashtra	32	BHIMA(UJJANI)	20
Odisha	10	MACHKUND(JALAPUT)	43
		UPPER INDRAVATI	50
Tamil Nadu	7	METTUR(STANLEY)	28
		ALIYAR	1
Uttar Pradesh	8	SIRSI	43
		JIRGO	3
		RANGAWAN	25
		MEJA	17

IMD SUB-DIVISIONS HAVING LOW RAINFALL (80% or LESS THAN 80% OF NORMAL) AND STORAGE IN RESERVOIRS FALLING UNDER THESE AREAS AS ON: 31.08.2023						
RAINFALL POSITION*			STORAGE POSITION			
Meteorological Sub-Divisions	CUMULATIVE RAINFALL (mm) (1st June 2023 to 31st August 2023)	%AGE DEPARTUR E FROM NORMAL	RESERVOIRS BENEFITING IMD SUB-DIVISION	LIVE STORAGE CAPACITY (BCM)	CURRENT STORAGE (BCM)	%AGE DEPARTURE FROM LAST 10 YRS AVG. STORAGE
Nagaland, Manipur,	781	-24	Gumti	0.31	0.21	-6
Gangetic West Bengal	647	-28	Mayurakahi	0.48	0.48	72
			Maithan	0.47	0.25	-37
			Panchet Hill	0.18	0.16	-6
Jharkhand	506	-37	Konar	0.18	0.06	-50
			Tilaiya	0.14	0.03	-70
			Getalsud	0.22	0.10	-38
Bihar	570	-27	Chandan Dam	0.14	0.03	-66
East Uttar Pradesh	454	-28	Jirgo	0.15	0.00	-97
			Sirsi	0.19	0.05	-57
			Maudaha	0.18	0.16	72
			Meja	0.30	0.04	-83
Madhya Maharashtra	453	-23	Jayakwadi	2.17	0.73	-35
			Bhima	1.52	0.24	-80
			Mula	0.61	0.49	1
			Bhandardara	0.30	0.30	5
			Girna	0.52	0.19	-30
			Khadakvasla	0.06	0.03	-28
			Koyana	2.65	2.31	-9
			Dhom	0.33	0.27	-8
			Bhatsa	0.94	0.86	-1
			Manikdoh (Kukadi)	0.29	0.18	-3
			Upper Tapi	0.26	0.15	20
			Urmodi	0.27	0.16	-37
			Bhatghar	0.67	0.64	0
			Nira Deoghar	0.33	0.33	4
			Thokarwadi	0.35	0.30	17
			Kanher	0.27	0.22	-12
			Tillari	0.45	0.37	-8
			Mulshi	0.57	0.51	4
			Dimbhe	0.35	0.33	1
			Veer	0.27	0.19	-19
			Chaskaman	0.22	0.21	44
			Panshet	0.30	0.30	5
			Bhama Askhed	0.22	0.19	6
			Darna	0.20	0.19	-7
Marathawada	379	-21	Jayakwadi	2.17	0.73	-35
			Isapur	0.97	0.66	22
			Yeldari	0.81	0.49	44
Chhattisgarh	740	-20	Minimata Bango	3.05	2.34	-1
			Mahanadi	0.77	0.46	-15
			Dudhawa	0.28	0.20	14
			Tandula	0.31	0.22	20
Rayalaseema	189	-30	Srisaillam	6.01	2.42	-39
South Interior Karnataka	368	-30	K.R.Sagar	1.16	0.43	-54
			Tungabhadra	3.28	2.18	-14
			Bhadra	1.39	1.11	-29
			Kabini	0.44	0.28	-24
			Hemavathy	0.93	0.58	-27
			Harangi	0.22	0.19	-7
			V.V.Sagar	0.80	0.64	330
Kerala	912	-48	Mani Dam	0.88	0.28	-54
			Kallada	0.51	0.20	-39
			Idamalayar	1.02	0.42	-43
Lakshadweep	604	-29	Idukki	1.46	0.43	-55
			No reservoir monitored by CWC falls under this IMD sub-Division			

*Information/Data as received from IMD via e-mail.

WEEKLY REPORT - BASINWISE

WEEK ENDING 31.08.2023

NAME OF BASIN	LIVE CAP. AT FRL	THIS YEAR'S STORAGE		LAST YEAR'S STORAGE		LAST 10 YEARS' AVG. STORAGE		% DEPARTURE W.R.T. AVE. OF 10 YEARS'
GANGA	33.252	21.181	63.70%	22.653	68.13%	23.900	71.88%	-11.38
SUBARNAREKHA	0.218	0.100	45.87%	0.195	89.45%	0.161	73.85%	-37.888
BRAHMAPUTRA	0.874	0.557	63.73%	0.299	34.21%	0.527	60.30%	5.69
BARAK & OTHERS	0.312	0.209	66.99%	0.236	75.64%	0.223	71.47%	-6.28
INDUS	14.819	12.807	86.42%	11.823	79.78%	11.703	78.97%	9.43
BRAHMANI & BAITARNI	4.299	2.020	46.99%	3.405	79.20%	3.074	71.51%	-34.29
EAST FLOWING RIVERS BETWEEN MAHANADI & PENNAR	0.508	0.060	11.81%	0.195	38.39%	0.165	32.48%	-63.64
EAST FLOWING RIVERS BETWEEN PENNAR & KANYAKUMARI	2.171	0.469	21.60%	1.240	57.12%	0.389	17.92%	20.57
PENNAR	1.994	0.271	13.59%	1.994	100.00%	0.770	38.62%	-64.81
WEST FLOWING RIVERS OF KUTCH & SAURASHTRA INCLUDING LUNI	1.881	1.581	84.05%	1.368	72.73%	0.983	52.26%	60.83
NARMADA	22.344	18.231	81.59%	20.388	91.25%	15.255	68.27%	19.51
TAPI	8.359	6.135	73.39%	6.762	80.89%	5.447	65.16%	12.63
MAHI	4.308	2.338	54.27%	3.463	80.39%	3.158	73.31%	-25.97
SABARMATI	1.042	0.796	76.39%	0.965	92.61%	0.605	58.06%	31.57
GODAVARI	16.956	10.382	61.23%	13.234	78.05%	9.867	58.19%	5.22
KRISHNA	32.943	19.020	57.74%	31.792	96.51%	25.438	77.22%	-25.23
MAHANADI	9.852	6.523	66.21%	7.447	75.59%	6.755	68.56%	-3.43
CAUVERY	6.193	2.417	39.03%	6.114	98.72%	4.634	74.83%	-47.84
WEST FLOWING RIVERS FROM TAPI TO TADRI	6.704	4.395	65.56%	5.004	74.64%	4.967	74.09%	-11.52
WEST FLOWING RIVERS FROM TADRI TO KANYAKUMARI	9.755	3.925	40.24%	8.251	84.58%	7.096	72.74%	-44.69
TOTAL	178.784	113.417		146.828		125.117		
PERCENTAGE								-9.35

REGION/STATE WISE WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING : 31.08.2023

S. NO	NAME OF RESERVOIR	FRL (m)	CURRENT RESERVOIR LEVEL (m)	LIVE CAPACITY AT FRL (BCM)	CURRENT LIVE STORAGE (BCM)	DATE	STORAGE AS % OF LIVE CAPACITY AT FRL			BENEFITS	
							CURRENT YEAR	LAST YEAR	LAST 10 YEARS AVERAGE	IRR (CCA) IN TH. HA	HYD EL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
NORTHERN REGION											
<u>HIMACHAL PRADESH</u>											
1	GOBIND SAGAR(BHAKRA)	512.06	509.83	6.229	5.306	31-08-2023	85	78	79	676	1379
*2	PONG DAM(BEAS)	423.67	423.36	6.157	5.698	31-08-2023	93	80	82	0	396
*3	KOL DAM	642	638.93	0.089	0.043	31-08-2023	48	83	60	0	800
<u>PUNJAB</u>											
4	THEIN DAM	527.91	520.65	2.344	1.760	30-08-2023	75	84	72	348	600
<u>RAJASTHAN</u>											
5	MAHI BAJAJ SAGAR	280.75	278.20	1.711	1.376	31-08-2023	80	100	85	63	140
6	JHAKAM	359.50	350.90	0.132	0.060	31-08-2023	45	100	86	28	0
7	RANA PRATAP SAGAR	352.81	349.54	1.436	0.853	31-08-2023	59	90	85	229	172
8	BISALPUR	315.50	313.87	1.076	0.776	31-08-2023	72	100	76	81.8	0
9	JAWAI DAM	313.40	313.17	0.193	0.188	31-08-2023	97	68	45	38.67	0
10	JAISAMAND	295.54	293.06	0.296	0.179	31-08-2023	60	73	58	16	0
EASTERN REGION											
<u>JHARKHAND</u>											
11	TENUGHAT	269.14	259.69	0.821	0.404	31-08-2023	49	54	47	0	0
12	MAITHON	146.3	142.50	0.471	0.254	31-08-2023	54	64	85	342	0
*\$13	PANCHET HILL	124.97	124.50	0.184	0.161	31-08-2023	88	100	93	0	80
\$14	KONAR	425.81	418.23	0.176	0.061	31-08-2023	35	39	69	0	0
\$15	TILAIYA	368.81	364.99	0.142	0.030	31-08-2023	21	18	71	0	4
*16	GETALSUD	590.06	585.98	0.218	0.100	31-08-2023	46	89	74	0	130
<u>ODISHA</u>											
17	HIRAKUD	192.02	189.39	5.378	3.239	31-08-2023	60	70	64	153	307
*18	BALIMELA	462.08	448.60	2.676	0.800	31-08-2023	30	32	50	0	360
19	SALANADI	82.30	76.98	0.558	0.393	31-08-2023	70	80	58	42	0
20	RENGALI	123.50	117.24	3.432	1.495	31-08-2023	44	82	75	3	200
*21	MACHKUND(JALAPUT)	838.16	826.82	0.893	0.211	31-08-2023	24	40	55	0	115
22	UPPER KOLAB	858.00	851.49	0.935	0.389	31-08-2023	42	49	47	89	320
23	UPPER INDRAVATI	642.00	631.49	1.456	0.457	31-08-2023	31	89	63	128	600
24	SAPUA	168.50	166.10	0.006	0.004	31-08-2023	67	100	50	0	0
25	HARIHARJHOR	147.50	147.20	0.059	0.057	31-08-2023	97	95	76	9.95	0
26	MANDIRA DAM	210.31	205.89	0.309	0.132	31-08-2023	43	49	61	0	0
<u>WEST BENGAL</u>											
27	MAYURAKSHI	121.31	112.62	0.480	0.480	31-08-2023	100	22	58	227	0
28	KANGSABATI	134.14	127.09	0.914	0.380	31-08-2023	42	74	64	341	0
<u>TRIPURA</u>											
29	GUMTI	93.55	91.25	0.312	0.209	30-08-2023	67	76	71	0	15
<u>NAGALAND</u>											
*30	DOYANG HEP	333.00	321.75	0.535	0.351	31-08-2023	66	50	61	0	75
<u>BIHAR</u>											
31	CHANDAN DAM	152.39	137.34	0.14	0.03	31-08-2023	19.12	9.56	56.62	75.00	0.00
<u>ASSAM</u>											
*32	UMRONG	609.6	605.40	0.159	0.101	31-08-2023	64	19	70	0	200
*33	KHANDONG	725	719.70	0.18	0.105	31-08-2023	58	0	48	0	75
WESTERN REGION											
<u>GUJARAT</u>											
34	UKAI	105.16	102.29	6.615	5.128	31-08-2023	78	79	68	348	300
†35	SABARMATI(DHAROI)	189.59	188.92	0.735	0.676	31-08-2023	92	97	63	95	1
36	KADANA	127.7	118.70	1.472	0.449	31-08-2023	31	80	68	200	120
37	SHETRUNJI	55.53	55.53	0.300	0.300	31-08-2023	100	90	61	36	0
38	BHADAR	107.89	107.65	0.188	0.177	31-08-2023	94	81	53	27	0
39	DAMANGANGA	79.86	76.45	0.502	0.330	31-08-2023	66	59	64	51	1
40	DANTIWADA	184.1	183.64	0.399	0.372	31-08-2023	93	91	40	45	0
41	PANAM	127.41	122.40	0.697	0.274	31-08-2023	39	33	61	36	2
42	SARDAR SAROVAR	138.68	132.90	5.760	3.960	31-08-2023	69	89	41	2120	1450
43	KARJAN	115.25	110.01	0.523	0.370	31-08-2023	71	72	69	51	3
44	SUKHI(GUJ)	147.82	143.70	0.167	0.085	31-08-2023	51	67	57	20.7	0
45	WATRAK	136.25	132.44	0.154	0.056	31-08-2023	36	66	55	22.98	0
46	HATHMATI	180.74	178.31	0.153	0.064	31-08-2023	42	97	39	5.166	0
47	MACHCHHU-I	135.33	135.11	0.071	0.063	31-08-2023	89	59	44	0	0
48	MACHCHHU-II	57.3	56.20	0.091	0.065	31-08-2023	71	54	48	10.13	0
49	UND-I	98	97.75	0.066	0.062	31-08-2023	94	73	48	9.9	0
50	BRAHMANI(GUJ)	64.62	61.72	0.071	0.024	31-08-2023	34	20	38	6.413	0

REGION/STATE WISE WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING : 31.08.2023

S. NO	NAME OF RESERVOIR	FRL (m)	CURRENT RESERVOIR LEVEL (m)	LIVE CAPACITY AT FRL (BCM)	CURRENT LIVE STORAGE (BCM)	DATE	STORAGE AS % OF LIVE CAPACITY AT FRL			BENEFITS	
							CURRENT YEAR	LAST YEAR	LAST 10 YEARS AVERAGE	IRR. (CCA) IN TH. HA	HYD EL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
MAHARASHTRA											
51	JAYAKWADI(PAITHAN)	463.91	459.34	2.171	0.733	31-08-2023	34	99	52	227	0
*52	KOYANA	657.90	654.86	2.652	2.306	31-08-2023	87	100	96	0	1920
53	BHIMA(UJJANI)	496.83	492.18	1.517	0.239	31-08-2023	16	100	80	125	12
54	ISAPUR	441.00	437.88	0.965	0.663	31-08-2023	69	96	56	104	0
55	MULA	552.30	549.98	0.609	0.490	31-08-2023	80	97	80	139	0
56	YELDARI	461.77	458.28	0.809	0.485	31-08-2023	60	92	42	78	0
57	GIRNA	398.07	389.97	0.524	0.194	31-08-2023	37	96	53	79	0
58	KHADAKVASLA	582.47	580.67	0.056	0.033	31-08-2023	59	100	82	78	8
*59	UPPER VAITARNA	603.50	601.98	0.331	0.283	31-08-2023	85	98	92	0	61
60	UPPER TAPI	214.00	212.04	0.255	0.150	31-08-2023	59	49	49	45	0
61	PENCH(TOTLADOH)	490.00	489.60	1.091	0.986	31-08-2023	90	90	72	127	160
62	UPPER WARDHA	342.50	341.91	0.564	0.512	31-08-2023	91	94	82	70	0
63	BHATSA	142.07	139.14	0.942	0.863	31-08-2023	92	97	93	29.38	15
64	DHOM	747.70	744.82	0.331	0.267	31-08-2023	81	96	87	36.2	2
65	DUDHGANGA	646.00	643.26	0.664	0.628	31-08-2023	95	96	95	2.441	24
66	MANIKDOH	711.25	704.38	0.288	0.177	31-08-2023	61	74	63	2.2	6
67	BHANDARDARA	744.91	744.67	0.304	0.303	31-08-2023	100	99	95	63.74	46
68	URMODI	696.00	688.36	0.273	0.163	31-08-2023	60	97	95	37	3
69	BHATGHAR	623.28	622.21	0.673	0.638	31-08-2023	95	99	95	60.66	14.09
70	NIRA DEOGHAR	667.10	667.10	0.332	0.332	31-08-2023	100	100	96	0	6
*71	THOKARWADI	667.14	665.32	0.353	0.301	31-08-2023	85	84	73	0	72
72	KANHER	690.78	687.77	0.272	0.219	31-08-2023	81	93	92	44.78	4
*73	MULSHI	607.10	605.79	0.572	0.510	31-08-2023	89	97	86	0	300
74	SURYA	118.60	118.10	0.276	0.269	31-08-2023	97	98	96	18.32	6
75	TILLARI	113.20	107.79	0.447	0.365	31-08-2023	82	81	89	21.26	10
76	DIMBHE DAM	719.15	717.84	0.354	0.332	31-08-2023	94	97	93	52.57	5
77	VEER DAM	579.85	577.23	0.266	0.190	31-08-2023	71	100	89	181.3	13.5
78	BARVI DAM	72.60	72.54	0.339	0.336	31-08-2023	99	98	69	0	1.1
79	CHASKAMAN	649.53	649.53	0.215	0.214	31-08-2023	100	100	95	55.21	3
80	PANSHET(TANAJISAGAR)	636.27	636.25	0.302	0.301	31-08-2023	100	100	94	0	8
81	BHAMA ASKHED	671.50	669.84	0.217	0.192	31-08-2023	88	96	95	29.01	0
82	DARNA DAM	571.50	571.20	0.202	0.194	31-08-2023	96	97	69	87	0
CENTRAL REGION											
UTTAR PRADESH											
83	MATATILA	308.46	308.15	0.707	0.608	31-08-2023	86	87	86	0	30
*84	RIHAND	268.22	258.07	5.649	1.520	31-08-2023	27	32	51	0	300
85	SHARDA SAGAR	190.50	184.71	0.330	0.109	31-08-2023	33	29	52	126.5	0
86	SIRSI	217.93	211.30	0.190	0.047	31-08-2023	25	24	57	80.57	0
87	MAUDAHA	147.80	147.20	0.179	0.158	31-08-2023	88	84	51	41.7	0
88	JIRGO	98.20	90.24	0.147	0.002	31-08-2023	1	23	52	13.14	0
89	RANGAWAN	233.17	223.69	0.155	0.017	31-08-2023	11	48	43	20.24	0
90	MEJA	178.00	160.40	0.299	0.035	31-08-2023	12	52	68	71.05	0
UTTRAKHAND											
91	RAMGANGA	365.30	358.26	2.196	1.672	30-08-2023	76	52	61	1897	198
92	TEHRI	830.00	823.27	2.615	2.340	31-08-2023	89	84	82	2351	1000
93	NANAK SAGAR	215.19	212.96	0.176	0.087	31-08-2023	49	48	41	250	0
MADHYA PRADESH											
94	GANDHI SAGAR	399.90	396.24	6.827	4.522	31-08-2023	66	85	80	220	115
95	TAWA	355.40	354.60	1.944	1.894	31-08-2023	97	99	88	247	0
96	BARGI	422.76	422.00	3.180	3.010	31-08-2023	95	96	90	157	90
97	BANSAGAR	341.64	340.22	5.166	4.530	31-08-2023	88	71	81	488	425
98	INDIRA SAGAR	262.13	260.91	9.745	8.315	31-08-2023	85	91	74	123	1000
99	BARNA DAM	348.55	346.91	0.456	0.349	31-08-2023	77	92	85	546	0
100	OMKARESHWAR	196.60	194.20	0.299	0.059	31-08-2023	20	75	13	132.5	520
101	SANJAY SAROVAR	519.38	517.95	0.508	0.343	31-08-2023	68	64	59	12.65	3.45
102	RAJGHAT DAM	370.89	369.35	1.945	1.625	31-08-2023	84	92	85	270	45
103	KOLAR DAM	462.20	458.01	0.270	0.189	31-08-2023	70	93	67	25.68	0
104	ATAL SAGAR(MADIKHEDA)	346.25	339.60	0.835	0.484	31-08-2023	58	91	84	98.25	60
CHHATTIS GARH											
*105	MINIMATA BANGO	359.66	356.37	3.046	2.344	31-08-2023	77	75	78	0	120
106	MAHANADI	348.70	345.19	0.767	0.460	31-08-2023	60	99	71	319	10
107	DUDHAWA	425.10	423.02	0.284	0.199	31-08-2023	70	100	61	324.5	0
108	TANDULA	332.20	330.22	0.312	0.220	29-08-2023	71	99	59	246.4	0

REGION/STATE WISE WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING : 31.08.2023

S. NO	NAME OF RESERVOIR	FRL (m)	CURRENT RESERVOIR LEVEL (m)	LIVE CAPACITY AT FRL (BCM)	CURRENT LIVE STORAGE (BCM)	DATE	STORAGE AS % OF LIVE CAPACITY AT FRL			BENEFITS	
							CURRENT YEAR	LAST YEAR	LAST 10 YEARS AVERAGE	IRR (CCA) IN TH. HA	HYD EL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
SOUTHERN REGION											
<u>A.P & TG</u>											
*109	SRISAILAM	269.75	260.21	6.013	2.415	30-08-2023	40	98	66	0	770
110	NAGARJUNA SAGAR	179.83	159.20	5.108	0.618	30-08-2023	12	96	62	895	810
<u>ANDHRA PRADESH</u>											
111	SOMASILA	100.58	86.17	1.994	0.271	31-08-2023	14	100	39	168	0
112	YELERU	86.56	74.95	0.508	0.060	31-08-2023	12	38	32	66.6	0
113	KANDALERU	85	68.26	1.792	0.271	31-08-2023	15	49	14	300	9
114	DONKARAYI	316.08	312.51	0.376	0.285	31-08-2023	76	62	90	0	25
<u>TELANGANA</u>											
115	SRIRAMSAGAR	332.54	332.42	2.300	2.300	31-08-2023	100	100	64	411	27
116	LOWER MANAIR	280.42	278.80	0.621	0.557	31-08-2023	90	94	56	199	60
117	NIZAM SAGAR	428.24	427.93	0.482	0.462	31-08-2023	96	93	28	93.62	10
118	SINGUR	523.6	523.09	0.822	0.766	31-08-2023	93	96	39	16.19	15
119	PRIYADARSHINI JURALA	318.52	316.76	0.168	0.075	31-08-2023	45	76	79	42.39	234.2
120	MUSI PROJECT	196.6	196.14	0.123	0.112	31-08-2023	91	89	55	12.15	0
121	KADDAM (K.N.R.)	213.36	212.20	0.137	0.109	31-08-2023	80	83	85	27.73	0
<u>KARNATAKA</u>											
122	KRISHNARAJA SAGARA	752.50	745.23	1.163	0.430	31-08-2023	37	97	81	79	0
123	TUNGA BHADRA	497.74	495.35	3.276	2.181	31-08-2023	67	89	78	529	72
124	GHATAPRABHA(HIDKAL)	662.95	659.00	1.391	1.105	31-08-2023	79	100	87	317	0
125	BHADRA	657.76	651.11	1.785	1.089	31-08-2023	61	98	86	106	39
126	LINGANAMAKKI	554.43	545.12	4.294	1.987	31-08-2023	46	90	77	0	55
@127	NARAYANPUR	492.25	489.93	0.863	0.255	30-08-2023	30	83	81	425	0
128	MALAPRABHA(RENUKA)	633.83	629.93	0.972	0.542	31-08-2023	56	98	67	215	0
129	KABINI	696.66	693.07	0.444	0.278	31-08-2023	63	95	82	85	0
130	HEMAVATHY	890.63	886.05	0.927	0.580	31-08-2023	63	100	86	265	0
131	HARANGI	871.42	870.58	0.220	0.193	31-08-2023	88	90	94	53	0
132	SUPA	564.00	545.78	4.120	2.212	31-08-2023	54	64	68	0	0
133	VANI VILAS SAGAR	652.28	650.08	0.802	0.636	31-08-2023	79	99	18	123	0
*@134	ALMATTI	519.60	519.53	3.105	2.950	30-08-2023	95	100	95	0	290
135	GERUSOPPA	55.00	45.32	0.130	0.079	31-08-2023	61	72	78	83	240
*136	MANI DAM	594.36	579.92	0.884	0.279	31-08-2023	32	68	69	0	469
137	TATTIHALLA	468.30	458.60	0.249	0.067	31-08-2023	27	71	35	0	0
<u>KERALA</u>											
138	KALLADA(PARAPPAR)	115.82	100.75	0.507	0.201	31-08-2023	40	65	65	62	0
139	IDAMALAYAR	169.00	145.36	1.018	0.415	31-08-2023	41	86	71	33	75
*140	IDUKKI	732.43	709.85	1.460	0.428	31-08-2023	29	80	66	0	780
141	KAKKI	981.46	955.69	0.447	0.148	31-08-2023	33	82	69	23	300
142	PERIYAR	867.41	861.57	0.173	0.051	31-08-2023	29	91	62	84	140
143	MALAMPUZHA	115.06	106.28	0.224	0.068	31-08-2023	30	88	69	21.17	2.5
<u>TAMIL NADU</u>											
144	LOWER BHAWANI	278.89	272.55	0.792	0.432	31-08-2023	55	100	70	105	8
145	METTUR(STANLEY)	240.79	219.45	2.647	0.504	31-08-2023	19	100	67	122	360
146	VAIGAI	279.20	271.87	0.172	0.046	31-08-2023	27	95	48	61	6
#147	PARAMBIKULAM	556.26	546.76	0.380	0.193	31-08-2023	51	97	77	101	0
#148	ALIYAR	320.04	301.13	0.095	0.001	31-08-2023	1	96	75	0	60
*149	SHOLAYAR	1002.79	987.42	0.143	0.075	31-08-2023	52	100	83	0	95
*#150	SATHANUR	222.20	219.35	0.207	0.152	31-08-2023	73	94	28	20.24	7.5
TOTAL FOR 150 RESERVOIRS				178.784	113.417						
PERCENTAGE								63	82	70	

* HYDRO - ELECTRIC PROJECTS.

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

TOTAL CCA 101 TH. HA OF PARAMBIKULAM,ALIYAR & SHOLAYAR

@' TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

† SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.

Sd/-

Director

W. M. , CWC

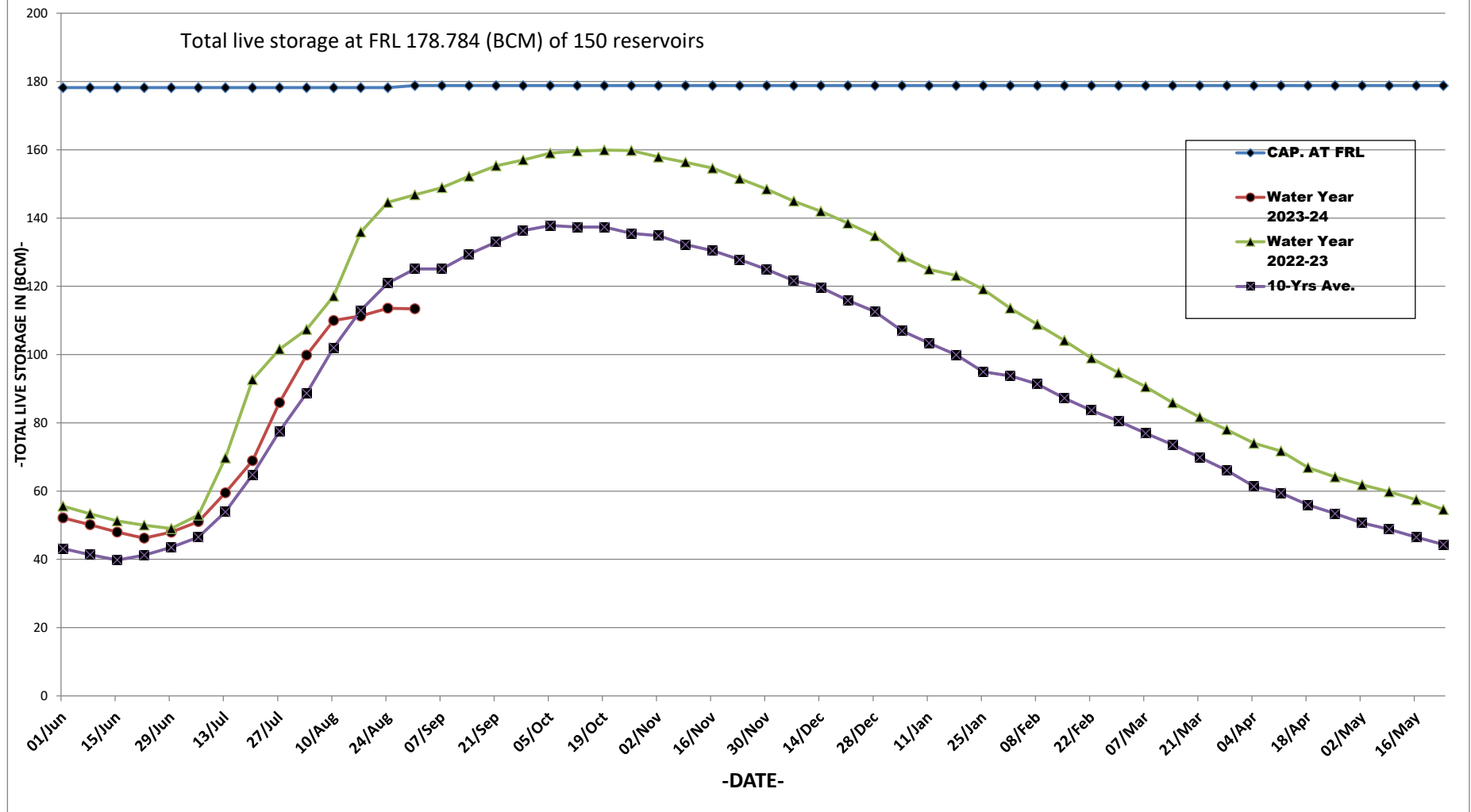
31.08.2023

TABLE-03 - CHANGE IN STORAGE FROM LAST WEEK TO THIS WEEK

S. NO.	STATE	NO. OF RESERVOIRS MONITORED	LIVE CAPACITY AT FRL (BCM)	CHANGE IN STORAGE (BCM)		
				CURRENT YEAR	LAST YEAR	10 YRS AVG.
NORTHERN REGION						
1	H.P.	3	12.475	-0.265	0.022	0.473
2	PUNJAB	1	2.344	0.000	-0.040	0.009
3	RAJASTHAN	6	4.844	-0.098	0.145	0.205
SUB-TOTAL		10	19.663	-0.363	0.127	0.687
EASTERN REGION						
1	ASSAM	2	0.339	0.126	-0.038	0.026
2	JHARKHAND	6	2.012	0.117	0.121	0.067
3	ORISSA	10	15.702	0.164	-0.035	0.600
4	W. BENGAL	2	1.394	0.369	-0.058	-0.009
5	TRIPURA	1	0.312	0.014	0.002	0.026
6	NAGALAND	1	0.535	-0.005	0.019	0.003
7	BIHAR	1	0.136	0.015	0.000	-0.014
SUB-TOTAL		23	20.430	0.800	0.011	0.673
WESTERN REGION						
1	GUJARAT	17	17.964	0.221	0.494	0.577
2	MAH.	32	19.166	0.394	0.213	0.600
SUB-TOTAL		49	37.130	0.615	0.707	1.177
CENTRAL REGION						
1	U.P.	8	7.656	0.204	0.438	0.320
2	UTTARAKHAND	3	4.987	0.137	0.045	0.181
3	M.P.	11	31.175	-0.462	0.208	0.456
4	CHHATISGARH	4	4.409	-0.149	0.122	0.086
SUB-TOTAL		26	48.227	-0.270	0.813	1.043
SOUTHERN REGION						
1	AP&TG	2	11.121	-0.226	-0.157	-0.040
2	A.P	4	4.670	-0.035	0.039	0.126
3	TELANGANA	7	4.653	-0.063	0.116	0.075
4	KARNATAKA	16	24.625	-0.640	0.102	0.024
5	KERALA	6	3.829	-0.034	0.093	-0.051
6	T.N.	7	4.436	-0.161	-0.003	-0.116
SUB-TOTAL		42	53.334	-1.159	0.190	0.018
COUNTRY AS A WHOLE		150	178.784	-0.377	1.848	3.598

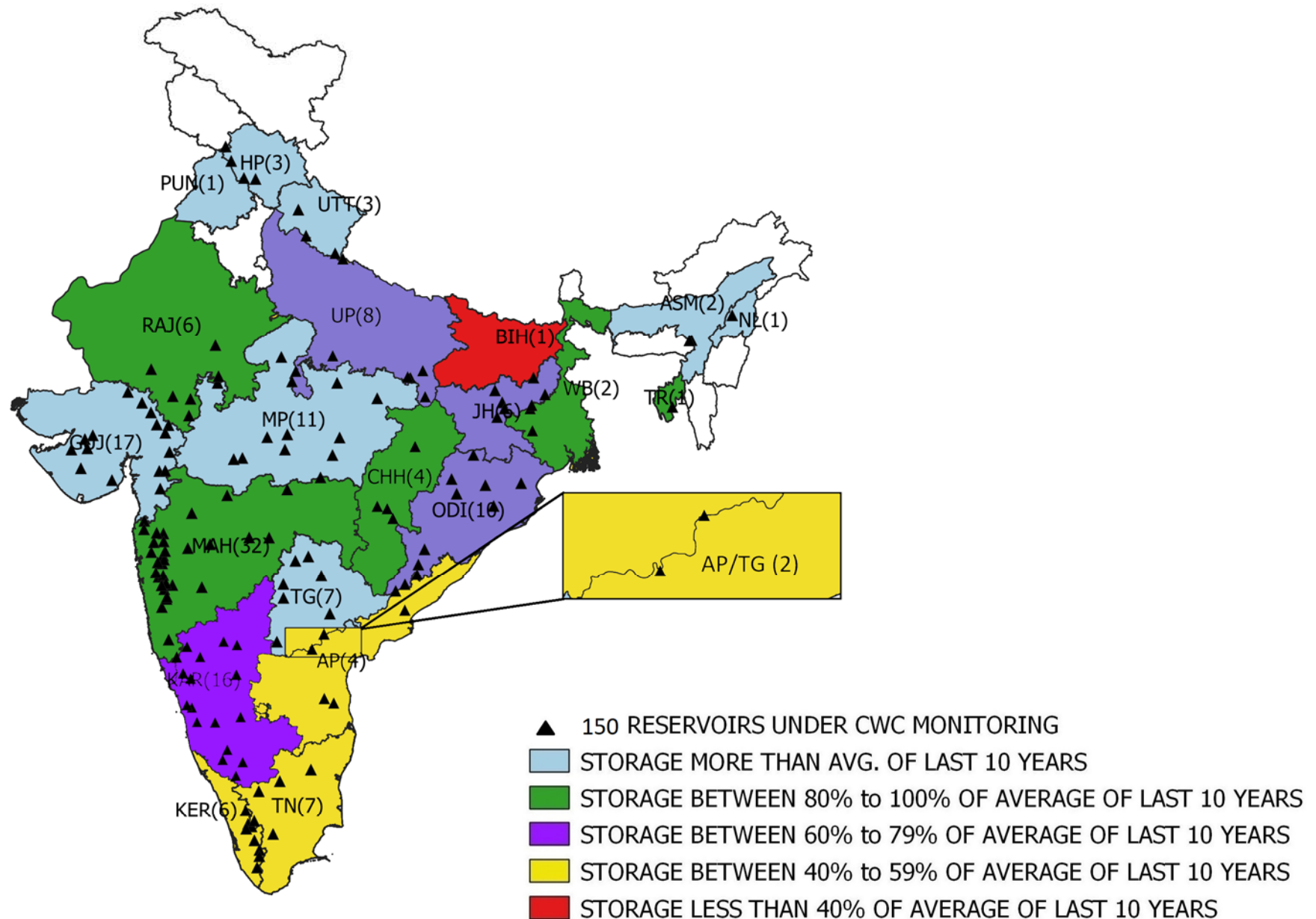
STORAGE POSITION OF 150 IMPORTANT RESERVOIRS IN INDIA (WATER YEAR 2023-2024)

As on 31.08.2023



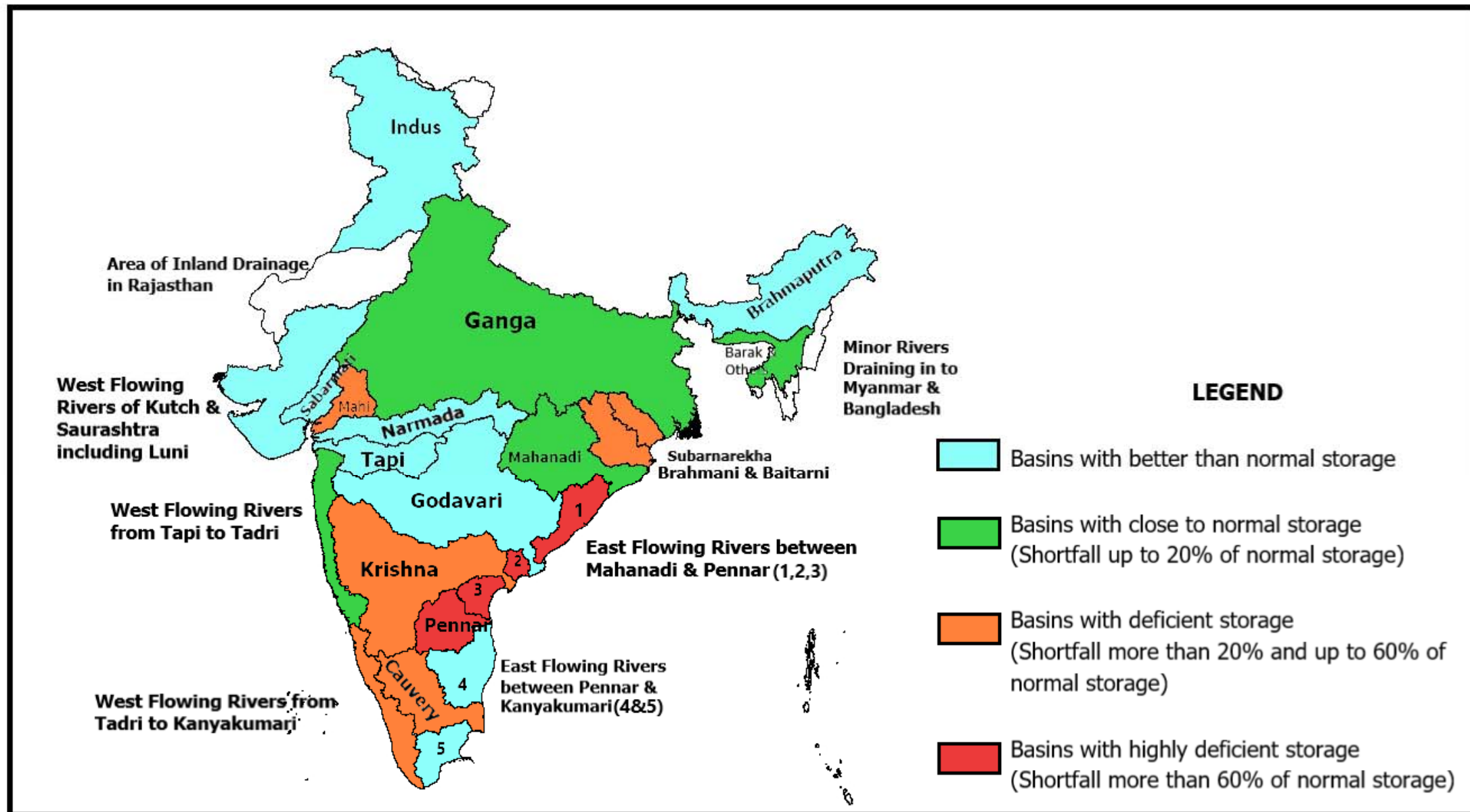
Map Indicating Statewise Storage Position

(As on 31.08.2023)



Map Indicating Basinwise Storage Position

As on 31.08.2023



WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA																	
WEEK ENDING																	
31.08.2023																	
S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LAST SEASON		LAST YEAR STORAGE AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM).	AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAGE TO LAST YEARS STORAGE.	% OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE.
			IRR. (CCA)IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAGE (BCM)		LEVEL (MTS)	LIVE STORAGE E (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
*1	SRISAILAM	AP/TG	0	770	269.75	6.013	30-08-2023	260.21	2.415	40	269.53	5.892	98	3.982	66	41	61
2	NAGARJUNA SAGAR	AP/TG	895	810	179.83	5.108	30-08-2023	159.20	0.618	12	178.95	4.925	96	3.150	62	13	20
3	SOMASILA	AP	168	0	100.58	1.994	31-08-2023	86.17	0.271	14	99.64	1.994	100	0.770	39	14	35
4	YELERU	AP	66.6	0	86.56	0.508	31-08-2023	74.95	0.060	12	79.65	0.195	38	0.165	32	31	36
5	KANDALERU	AP	300	9	85	1.792	31-08-2023	68.26	0.271	15	77.15	0.882	49	0.250	14	31	108
6	DONKARAYI	AP	0	25	316.08	0.376	31-08-2023	312.51	0.285	76	310.13	0.234	62	0.338	90	122	84
*7	UMRONG	ASM	0	200	609.6	0.159	31-08-2023	605.40	0.101	64	598.30	0.031	19	0.112	70	326	90
*8	KHANDONG	ASM	0	75	725	0.180	31-08-2023	719.70	0.105	58	704.45	0.000	0	0.087	48	0	121
9	SRIRAMSAGAR	TG	411	27	332.54	2.300	31-08-2023	332.42	2.300	100	332.29	2.300	100	1.466	64	100	157
10	LOWER MANAIR	TG	199	60	280.42	0.621	31-08-2023	278.80	0.557	90	279.18	0.585	94	0.345	56	95	161
11	NIZAM SAGAR	TG	93.619	10	428.24	0.482	31-08-2023	427.93	0.462	96	427.82	0.448	93	0.136	28	103	340
12	SINGUR	TG	16.187	15	523.6	0.822	31-08-2023	523.09	0.766	93	523.40	0.789	96	0.322	39	97	238
13	PRIYADARSHINI JURALA	TG	42.388	234.16	318.52	0.168	31-08-2023	316.76	0.075	45	317.79	0.127	76	0.133	79	59	56
14	MUSI PROJECT	TG	12.145	0	196.6	0.123	31-08-2023	196.14	0.112	91	196.00	0.109	89	0.068	55	103	165
15	KADDAM (K.N.R.)	TG	27.732	0	213.36	0.137	31-08-2023	212.20	0.109	80	212.40	0.114	83	0.117	85	96	93
16	CHANDAN DAM	BR	75	0	152.39	0.136	31-08-2023	137.34	0.026	19	133.87	0.013	10	0.077	57	200	34
17	TENUGHAT	JHA	0	0	269.14	0.821	31-08-2023	259.69	0.404	49	260.65	0.443	54	0.386	47	91	105
18	MAITHON	JHA	342	0	146.3	0.471	31-08-2023	142.50	0.254	54	143.57	0.300	64	0.402	85	85	63
*19	PANCHET HILL	JHA \$	0	80	124.97	0.184	31-08-2023	124.50	0.161	88	126.60	0.184	100	0.172	93	88	94
20	KONAR	JHA \$	0	0	425.81	0.176	31-08-2023	418.23	0.061	35	418.95	0.069	39	0.122	69	88	50
21	TILAIYA	JHA \$	0	4	368.81	0.142	31-08-2023	364.99	0.030	21	364.77	0.025	18	0.101	71	120	30
*22	GETALSUD	JHA	0	130	590.06	0.218	31-08-2023	585.98	0.100	46	589.36	0.195	89	0.161	74	51	62
23	UKAI	GUJ	348	300	105.16	6.615	31-08-2023	102.29	5.128	78	102.44	5.208	79	4.502	68	98	114
24	SABARMATI(DHAROI)	GUJ †	95	1	189.59	0.735	31-08-2023	188.92	0.676	92	189.29	0.714	97	0.461	63	95	147
25	KADANA	GUJ	200	120	127.7	1.472	31-08-2023	118.70	0.449	31	127.56	1.176	80	0.997	68	38	45
26	SHE'TRUNJI	GUJ	36	0	55.53	0.300	31-08-2023	55.53	0.300	100	54.45	0.271	90	0.183	61	111	164
27	BHADAR	GUJ	27	0	107.89	0.188	31-08-2023	107.65	0.177	94	107.06	0.152	81	0.100	53	116	177
28	DAMANGANGA	GUJ	51	1	79.86	0.502	31-08-2023	76.45	0.330	66	75.55	0.296	59	0.321	64	111	103
29	DANTIWADA	GUJ	45	0	184.1	0.399	31-08-2023	183.64	0.372	93	183.46	0.365	91	0.159	40	102	234
30	PANAM	GUJ	36	2	127.41	0.697	31-08-2023	122.40	0.274	39	121.25	0.228	33	0.423	61	120	65
31	SARDAR SAROVAR	GUJ	2120	1450	138.68	5.760	31-08-2023	132.90	3.960	69	136.69	5.135	89	2.385	41	77	166
32	KARJAN	GUJ	51	3	115.25	0.523	31-08-2023	110.01	0.370	71	110.30	0.378	72	0.361	69	98	102
33	SUKHI(GUJ)	GUJ	20.701	0	147.82	0.167	31-08-2023	143.70	0.085	51	145.21	0.112	67	0.096	57	76	89
34	WATRAK	GUJ	22.977	0	136.25	0.154	31-08-2023	132.44	0.056	36	134.92	0.102	66	0.085	55	55	66
35	HATHMATI	GUJ	5.166	0	180.74	0.153	31-08-2023	178.31	0.064	42	180.93	0.149	97	0.059	39	43	108
36	MACHCHHU-I	GUJ	0	0	135.33	0.071	31-08-2023	135.11	0.063	89	133.54	0.042	59	0.031	44	150	203
37	MACHCHHU-II	GUJ	10.13	0	57.3	0.091	31-08-2023	56.20	0.065	71	55.17	0.049	54	0.044	48	133	148
38	UND-I	GUJ	9.9	0	98	0.066	31-08-2023	97.75	0.062	94	96.72	0.048	73	0.032	48	129	194
39	BRAHMANI(GUJ)	GUJ	6.413	0	64.62	0.071	31-08-2023	61.72	0.024	34	60.44	0.014	20	0.027	38	171	89
40	GOBIND SAGAR(BHAKRA)	HP	676	1379	512.06	6.229	31-08-2023	509.83	5.306	85	507.00	4.863	78	4.931	79	109	108
*41	PONG DAM(BEAS)	HP	0	396	423.67	6.157	31-08-2023	423.36	5.698	93	420.91	4.927	80	5.024	82	116	113
*42	KOL DAM	HP	0	800	642	0.089	31-08-2023	638.93	0.043	48	641.00	0.074	83	0.053	60	58	81
43	KRISHNARAJA SAGARA	KAR	79	0	752.5	1.163	31-08-2023	745.23	0.430	37	752.23	1.128	97	0.938	81	38	46
44	TUNGABHADRA	KAR	529	72	497.74	3.276	31-08-2023	495.35	2.181	67	497.55	2.926	89	2.546	78	75	86

WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA																	
WEEK ENDING																	
31.08.2023																	
S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LAST SEASON		LAST YEAR STORAGE AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM).	AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAGE TO LAST YEARS STORAGE.	% OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE.
			IRR. (CCA)IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAGE (BCM)		LEVEL (MTS)	LIVE STORAGE E (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
45	GHATAPRABHA(HIDKAL)	KAR	317	0	662.95	1.391	31-08-2023	659.00	1.105	79	662.94	1.387	100	1.214	87	80	91
46	BHADRA	KAR	106	39	657.76	1.785	31-08-2023	651.11	1.089	61	657.51	1.756	98	1.540	86	62	71
47	LINGANAMAKKI	KAR	0	55	554.43	4.294	31-08-2023	545.12	1.987	46	552.97	3.850	90	3.320	77	52	60
48	NARAYANPUR	KAR @	425	0	492.25	0.863	30-08-2023	489.93	0.255	30	492.10	0.720	83	0.697	81	35	37
49	MALAPRABHA(RENUKA)	KAR	215	0	633.83	0.972	31-08-2023	629.93	0.542	56	633.71	0.957	98	0.647	67	57	84
50	KABINI	KAR	85	0	696.66	0.444	31-08-2023	693.07	0.278	63	695.80	0.422	95	0.366	82	66	76
51	HEMAVATHY	KAR	265	0	890.63	0.927	31-08-2023	886.05	0.580	63	890.61	0.926	100	0.795	86	63	73
52	HARANGI	KAR	53	0	871.42	0.220	31-08-2023	870.58	0.193	88	870.78	0.199	90	0.207	94	97	93
53	SUPA	KAR	0	0	564	4.120	31-08-2023	545.78	2.212	54	550.30	2.620	64	2.806	68	84	79
54	VANI VILAS SAGAR	KAR	123	0	652.28	0.802	31-08-2023	650.08	0.636	79	652.13	0.797	99	0.148	18	80	430
*55	ALMATTI	KAR @	0	290	519.6	3.105	30-08-2023	519.53	2.950	95	519.60	3.105	100	2.944	95	95	100
56	GERUSOPPA	KAR	83	240	55	0.130	31-08-2023	45.32	0.079	61	48.49	0.094	72	0.101	78	84	78
*57	MANI DAM	KAR	0	469	594.36	0.884	31-08-2023	579.92	0.279	32	588.80	0.602	68	0.612	69	46	46
58	TATTIHALLA	KAR	0	0	468.3	0.249	31-08-2023	458.60	0.067	27	465.40	0.178	71	0.086	35	38	78
59	KALLADA(PARAPPAR)	KRL	62	0	115.82	0.507	31-08-2023	100.75	0.201	40	108.24	0.328	65	0.330	65	61	61
60	IDAMALAYAR	KRL	33	75	169	1.018	31-08-2023	145.36	0.415	41	164.16	0.878	86	0.723	71	47	57
*61	IDUKKI	KRL	0	780	732.43	1.460	31-08-2023	709.85	0.428	29	727.24	1.175	80	0.961	66	36	45
62	KAKKI	KRL	23	300	981.46	0.447	31-08-2023	955.69	0.148	33	976.49	0.365	82	0.307	69	41	48
63	PERIYAR	KRL	84	140	867.41	0.173	31-08-2023	861.57	0.051	29	866.95	0.157	91	0.107	62	32	48
64	MALAMPUZHA	KRL	21.165	2.5	115.06	0.224	31-08-2023	106.28	0.068	30	114.00	0.198	88	0.154	69	34	44
65	GANDHI SAGAR	MP	220	115	399.9	6.827	31-08-2023	396.24	4.522	66	398.59	5.825	85	5.447	80	78	83
66	TAWA	MP	247	0	355.4	1.944	31-08-2023	354.60	1.894	97	354.79	1.930	99	1.709	88	98	111
67	BARGI	MP	157	90	422.76	3.180	31-08-2023	422.00	3.010	95	422.25	3.068	96	2.866	90	98	105
68	BANSAGAR	MP	488	425	341.64	5.166	31-08-2023	340.22	4.530	88	338.28	3.665	71	4.165	81	124	109
69	INDIRA SAGAR	MP	123	1000	262.13	9.745	31-08-2023	260.91	8.315	85	261.61	8.870	91	7.232	74	94	115
70	BARNA DAM	MP	546	0	348.55	0.456	31-08-2023	346.91	0.349	77	348.03	0.419	92	0.386	85	83	90
71	OMKARESHWAR	MP	132.5	520	196.6	0.299	31-08-2023	194.20	0.059	20	196.05	0.225	75	0.039	13	26	151
72	SANJAY SAROVAR	MP	12.646	3.45	519.38	0.508	31-08-2023	517.95	0.343	68	517.60	0.327	64	0.301	59	105	114
73	RAJGHAT DAM	MP	270	45	370.89	1.945	31-08-2023	369.35	1.625	84	370.10	1.788	92	1.648	85	91	99
74	KOLAR DAM	MP	25.677	0	462.2	0.270	31-08-2023	458.01	0.189	70	461.61	0.251	93	0.181	67	75	104
75	ATAL SAGAR(MADIKHEDA)	MP	98.25	60	346.25	0.835	31-08-2023	339.60	0.484	58	345.20	0.762	91	0.702	84	64	69
*76	MINIMATA BANGO	CHH	0	120	359.66	3.046	31-08-2023	356.37	2.344	77	355.97	2.281	75	2.377	78	103	99
77	MAHANADI	CHH	319	10	348.7	0.767	31-08-2023	345.19	0.460	60	348.66	0.763	99	0.541	71	60	85
78	DUDHAWA	CHH	324.535	0	425.1	0.284	31-08-2023	423.02	0.199	70	425.08	0.284	100	0.174	61	70	114
79	TANDULA	CHH	246.36	0	332.2	0.312	29-08-2023	330.22	0.220	71	332.33	0.309	99	0.184	59	71	120
80	JAYAKWADI(PAITHAN)	MAH	227	0	463.91	2.171	31-08-2023	459.34	0.733	34	463.83	2.141	99	1.134	52	34	65
*81	KOYANA	MAH	0	1920	657.9	2.652	31-08-2023	654.86	2.306	87	658.11	2.652	100	2.533	96	87	91
82	BHIMA(UJJANI)	MAH	125	12	496.83	1.517	31-08-2023	492.18	0.239	16	496.84	1.517	100	1.214	80	16	20
83	ISAPUR	MAH	104	0	441	0.965	31-08-2023	437.88	0.663	69	440.61	0.927	96	0.544	56	72	122
84	MULA	MAH	139	0	552.3	0.609	31-08-2023	549.98	0.490	80	552.00	0.593	97	0.487	80	83	101
85	YELDARI	MAH	78	0	461.77	0.809	31-08-2023	458.28	0.485	60	461.10	0.742	92	0.337	42	65	144
86	GIRNA	MAH	79	0	398.07	0.524	31-08-2023	389.97	0.194	37	397.77	0.503	96	0.276	53	39	70
87	KHADAKVASLA	MAH	78	8	582.47	0.056	31-08-2023	580.67	0.033	59	582.47	0.056	100	0.046	82	59	72
*88	UPPER VAITARNA	MAH	0	61	603.5	0.331	31-08-2023	601.98	0.283	85	603.26	0.325	98	0.303	92	87	93

WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA																	
WEEK ENDING																	
31.08.2023																	
S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LAST SEASON		LAST YEAR STORAGE AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM).	AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAGE TO LAST YEARS STORAGE.	% OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE.
			IRR. (CCA)IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAGE (BCM)		LEVEL (MTS)	LIVE STORAGE (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
89	UPPER TAPI	MAH	45	0	214	0.255	31-08-2023	212.04	0.150	59	211.50	0.124	49	0.125	49	121	120
90	PENCH(TOTLADOH)	MAH	127	160	490	1.091	31-08-2023	489.60	0.986	90	489.51	0.979	90	0.788	72	101	125
91	UPPER WARDHA	MAH	70	0	342.5	0.564	31-08-2023	341.91	0.512	91	342.14	0.531	94	0.460	82	96	111
92	BHATSA	MAH	29.378	15	142.07	0.942	31-08-2023	139.14	0.863	92	141.09	0.915	97	0.874	93	94	99
93	DHOM	MAH	36.2	2	747.7	0.331	31-08-2023	744.82	0.267	81	747.12	0.317	96	0.289	87	84	92
94	DUDHGANGA	MAH	2.441	24	646	0.664	31-08-2023	643.26	0.628	95	643.51	0.636	96	0.631	95	99	100
95	MANIKDOH	MAH	2.2	6	711.25	0.288	31-08-2023	704.38	0.177	61	706.91	0.214	74	0.182	63	83	97
96	BHANDARDARA	MAH	63.74	46	744.91	0.304	31-08-2023	744.67	0.303	100	744.65	0.302	99	0.288	95	100	105
97	URMODI	MAH	37	3	696	0.273	31-08-2023	688.36	0.163	60	695.40	0.264	97	0.258	95	62	63
98	BHATGHAR	MAH	60.656	14.09	623.28	0.673	31-08-2023	622.21	0.638	95	623.28	0.666	99	0.641	95	96	100
99	NIRA DEOGHAR	MAH	0	6	667.1	0.332	31-08-2023	667.10	0.332	100	667.10	0.332	100	0.320	96	100	104
*100	THOKARWADI	MAH	0	72	667.14	0.353	31-08-2023	665.32	0.301	85	665.17	0.298	84	0.258	73	101	117
101	KANHER	MAH	44.78	4	690.78	0.272	31-08-2023	687.77	0.219	81	689.67	0.252	93	0.249	92	87	88
*102	MULSHI	MAH	0	300	607.1	0.572	31-08-2023	605.79	0.510	89	606.72	0.553	97	0.490	86	92	104
103	SURYA	MAH	18.324	6	118.6	0.276	31-08-2023	118.10	0.269	97	118.20	0.271	98	0.266	96	99	101
104	TILLARI	MAH	21.26	10	113.2	0.447	31-08-2023	107.79	0.365	82	107.65	0.362	81	0.398	89	101	92
105	DIMBHE DAM	MAH	52.569	5	719.15	0.354	31-08-2023	717.84	0.332	94	718.44	0.342	97	0.329	93	97	101
106	VEER DAM	MAH	181.27	13.5	579.85	0.266	31-08-2023	577.23	0.190	71	579.85	0.266	100	0.236	89	71	81
107	BARVI DAM	MAH	0	1.1	72.6	0.339	31-08-2023	72.54	0.336	99	72.44	0.333	98	0.234	69	101	144
108	CHASKAMAN	MAH	55.214	3	649.53	0.215	31-08-2023	649.53	0.214	100	649.53	0.215	100	0.204	95	100	105
109	PANSHET(TANAJISAGAR)	MAH	0	8	636.27	0.302	31-08-2023	636.25	0.301	100	636.27	0.302	100	0.283	94	100	106
110	BHAMA ASKHED	MAH	29.007	0	671.5	0.217	31-08-2023	669.84	0.192	88	670.95	0.209	96	0.206	95	92	93
111	DARNA DAM	MAH	87	0	571.5	0.202	31-08-2023	571.20	0.194	96	571.26	0.196	97	0.180	89	99	108
*112	DOYANG HEP	NAG	0	75	333	0.535	31-08-2023	321.75	0.351	66	315.40	0.268	50	0.328	61	131	107
113	HIRAKUD	ORI	153	307	192.02	5.378	31-08-2023	189.39	3.239	60	190.31	3.748	70	3.431	64	86	94
*114	BALIMELA	ORI	0	360	462.08	2.676	31-08-2023	448.60	0.800	30	449.03	0.843	32	1.329	50	95	60
115	SALANADI	ORI	42	0	82.3	0.558	31-08-2023	76.98	0.393	70	78.72	0.444	80	0.325	58	89	121
116	RENGALI	ORI	3	200	123.5	3.432	31-08-2023	117.24	1.495	44	121.59	2.811	82	2.562	75	53	58

WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA																	
WEEK ENDING																	
31.08.2023																	
S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LAST SEASON		LAST YEAR STORAGE AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM).	AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAGE TO LAST YEARS STORAGE.	% OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE.
			IRR. (CCA)IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAGE (BCM)		LEVEL (MTS)	LIVE STORAGE (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
*117	MACHKUND(JALAPUT)	ORI	0	115	838.16	0.893	31-08-2023	826.82	0.211	24	830.32	0.359	40	0.488	55	59	43
118	UPPER KOLAB	ORI	89	320	858	0.935	31-08-2023	851.49	0.389	42	852.40	0.457	49	0.440	47	85	88
119	UPPER INDRAVATI	ORI	128	600	642	1.456	31-08-2023	631.49	0.457	31	640.55	1.294	89	0.911	63	35	50
120	SAPUA	ORI	0	0	168.5	0.006	31-08-2023	166.10	0.004	67	168.60	0.006	100	0.003	50	67	133
121	HARIHARJHOR	ORI	9.95	0	147.5	0.059	31-08-2023	147.20	0.057	97	147.03	0.056	95	0.045	76	102	127
122	MANDIRA DAM	ORI	0	0	210.31	0.309	31-08-2023	205.89	0.132	43	206.05	0.150	49	0.187	61	88	71
123	THEIN DAM	PUN	348	600	527.91	2.344	30-08-2023	520.65	1.760	75	522.56	1.959	84	1.695	72	90	104
124	MAHI BAJAJ SAGAR	RAJ	63	140	280.75	1.711	31-08-2023	278.20	1.376	80	280.70	1.710	100	1.452	85	80	95
125	JHAKAM	RAJ	28	0	359.5	0.132	31-08-2023	350.90	0.060	45	359.90	0.132	100	0.114	86	45	53
126	RANA PRATAP SAGAR	RAJ	229	172	352.81	1.436	31-08-2023	349.54	0.853	59	352.06	1.294	90	1.215	85	66	70
127	BISALPUR	RAJ	81.8	0	315.5	1.076	31-08-2023	313.87	0.776	72	315.50	1.076	100	0.813	76	72	95
128	JAWAI DAM	RAJ	38.67	0	313.4	0.193	31-08-2023	313.17	0.188	97	309.94	0.131	68	0.086	45	144	219
129	JAISAMAND	RAJ	16	0	295.54	0.296	31-08-2023	293.06	0.179	60	297.49	0.217	73	0.172	58	82	104
130	LOWER BHAWANI	TN	105	8	278.89	0.792	31-08-2023	272.55	0.432	55	279.50	0.792	100	0.551	70	55	78
131	METTUR(STANLEY)	TN	122	360	240.79	2.647	31-08-2023	219.45	0.504	19	240.80	2.647	100	1.777	67	19	28
132	VAIGAI	TN	61	6	279.2	0.172	31-08-2023	271.87	0.046	27	278.82	0.163	95	0.082	48	28	56
133	PARAMBIKULAM	TN #	101	0	556.26	0.380	31-08-2023	546.76	0.193	51	555.81	0.370	97	0.292	77	52	66
134	ALIYAR	TN #	0	60	320.04	0.095	31-08-2023	301.13	0.001	1	319.34	0.091	96	0.071	75	1	1
*135	SHOLAYAR	TN #	0	95	1002.79	0.143	31-08-2023	987.42	0.075	52	1002.94	0.143	100	0.118	83	52	64
136	SATHANUR	TN	20.243	7.5	222.2	0.207	31-08-2023	219.35	0.152	73	221.60	0.195	94	0.057	28	78	267
137	GUMTI	TRP	0	15	93.55	0.312	30-08-2023	91.25	0.209	67	91.90	0.236	76	0.223	71	89	94
138	MATATILA	UP	0	30	308.46	0.707	31-08-2023	308.15	0.608	86	308.21	0.615	87	0.605	86	99	100
*139	RIHAND	UP	0	300	268.22	5.649	31-08-2023	258.07	1.520	27	258.90	1.824	32	2.889	51	83	53
140	SHARDA SAGAR	UP	126.5	0	190.5	0.330	31-08-2023	184.71	0.109	33	184.40	0.097	29	0.171	52	112	64
141	SIRSI	UP	80.566	0	217.93	0.190	31-08-2023	211.30	0.047	25	211.10	0.045	24	0.109	57	104	43
142	MAUDAHA	UP	41.7	0	147.8	0.179	31-08-2023	147.20	0.158	88	147.00	0.151	84	0.092	51	105	172
143	JIRGO	UP	13.14	0	98.2	0.147	31-08-2023	90.24	0.002	1	91.55	0.034	23	0.077	52	6	3
144	RANGAWAN	UP	20.235	0	233.17	0.155	31-08-2023	223.69	0.017	11	228.90	0.075	48	0.067	43	23	25
145	MEJA	UP	71.048	0	178	0.299	31-08-2023	160.40	0.035	12	170.60	0.155	52	0.203	68	23	17
146	RAMGANGA	UKH	1897	198	365.3	2.196	30-08-2023	358.26	1.672	76	349.42	1.147	52	1.344	61	146	124
147	TEHRI	UKH	2351	1000	830	2.615	31-08-2023	823.27	2.340	89	819.80	2.198	84	2.152	82	106	109
148	NANAK SAGAR	UKH	250	0	215.19	0.176	31-08-2023	212.96	0.087	49	212.87	0.084	48	0.073	41	104	119
149	MAYURAKSHI	WB	227	0	121.31	0.480	31-08-2023	112.62	0.480	100	111.37	0.107	22	0.279	58	449	172
150	KANGSABATI	WB	341	0	134.14	0.914	31-08-2023	127.09	0.380	42	131.23	0.677	74	0.589	64	56	65
TOTAL FOR 150 RESERVOIRS			20973	19420		178.784		113.417			146.828		125.117				
PERCENTAGE								63			82		70			77	91

* HYDRO-ELECTRIC PROJECTS.

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

TOTAL CCA 101 TH. HA OF PARAMBIKULAM, ALIYAR & SHOLAYAR

@ TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

† SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.

NA- since the calculation involved '0' in the denominator the value is not expressed, but the position is much better than the Normal.

Sd/-
Director
W. M. , CWC