



केन्द्रीय जल आयोग
Central Water Commission

देश के 150 जलाशयों की भंडारण स्थिति सप्ताहांत 14.09.2023
WEEKLY BULLETIN ON LIVE STORAGE STATUS OF 150
RESERVOIRS IN THE COUNTRY AS ON 14.09.2023



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CONTENTS

Sl. No.	DESCRIPTION	PAGE NO.
1	Brief Note	1-3
2	Storage status of 150 reservoirs in the country.	4-5
3	Table-01: Status of current storage (Region wise).	6
4	Bar- Chart indicating region wise storage position.	7
5	Table-02: State wise distribution of projects having storage less than 80% of average of last ten years.	8
6	State wise distribution of projects with their districts having storage 50% or less of avg. of last 10 yrs storage.	9
7	IMD sub-division having low rainfall (less than 80% of normal) and storages in reservoirs benefiting these areas.	10
8	Weekly report Basin wise.	11
9	Region/State wise weekly report of important reservoirs of India.	12-14
10	Table-03 Change in storage during the past week.	15
11	Graph indicating total storage position of important reservoirs in the country	16
12	Map of India indicating state wise storage position	17
13	Map of India indicating Basin wise storage position	18
14	weekly report of important reservoirs of India (State wise)	19-22

BRIEF NOTE ON LIVE STORAGE STATUS OF 150 RESERVOIRS IN THE COUNTRY (WITH REFERENCE TO RESERVOIR STORAGE BULLETIN OF 14.09.2023)

1. ALL INDIA STATUS

Central Water Commission is monitoring live storage status of 150 reservoirs of the country on weekly basis and is issuing weekly bulletin on every Thursday. Out of these reservoirs, 20 reservoirs are of hydro-electric projects having total live storage capacity of **35.299 BCM**. The total live storage capacity of 150 reservoirs is **178.784 BCM** which is about **69.35%** of the live storage capacity of 257.812 BCM which is estimated to have been created in the country. As per reservoir storage bulletin dated **14.09.2023**, live storage available in these reservoirs is **117.699 BCM**, which is **66%** of total live storage capacity of these reservoirs. However, last year the live storage available in these reservoirs for the corresponding period was **153.086 BCM** and the average of last 10 years live storage was **133.177 BCM**. Thus, the live storage available in 150 reservoirs as per **14.09.2023** Bulletin is **77 %** of the live storage of corresponding period of last year and **88%** of storage of average of last ten years.

As per Table-01, the overall storage position is **less than the** corresponding period of last year in the country as a whole and also **less than the** average storage of last ten years during the corresponding period.

2. REGION WISE STORAGE STATUS:

a) NORTHERN REGION

The northern region includes States of Himachal Pradesh, Punjab and Rajasthan. There are 10 reservoirs under CWC monitoring having total live storage capacity of **19.663 BCM**. As per Reservoir Storage Bulletin dated **14.09.2023**, the total live storage available in these reservoirs is **15.956 BCM** which is **81%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **86%** and average storage of last ten years during corresponding period was **82%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the corresponding period of last year and is also less than the average storage of last ten years during the corresponding period.

b) EASTERN REGION

The Eastern region includes States of Assam, Jharkhand, Odisha, West Bengal, Tripura, Nagaland and Bihar. There are 23 reservoirs under CWC monitoring having total live storage capacity of **20.430 BCM**. As per Reservoir Storage Bulletin dated **14.09.2023**, the total live storage available in these reservoirs is **11.990 BCM** which is **59%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **65%** and average storage of last ten years during corresponding period was **69%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the corresponding period of last year and is also less than the average storage of last ten years during the corresponding period.

c) WESTERN REGION

The Western region includes States of Gujarat and Maharashtra. There are **49** reservoirs under CWC monitoring having total live storage capacity of **37.130 BCM**. As per Reservoir Storage Bulletin dated **14.09.2023**, the total live storage available in these reservoirs is **27.312 BCM** which is **74 %** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **92%** and average storage of last ten years during corresponding period was **73%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the storage of last year but is better than the average storage of last ten years during the corresponding period.

d) CENTRAL REGION

The Central region includes States of Uttar Pradesh, Uttarakhand, Madhya Pradesh and Chhattisgarh. There are 26 reservoirs under CWC monitoring having total live storage capacity of **48.227 BCM**. As per Reservoir Storage Bulletin dated **14.09.2023**, the total live storage available in these reservoirs is **36.653 BCM** which is **76%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **82%** and average storage of last ten years during corresponding period was **79%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the storage of last year and is also less than the average storage of last ten years during the corresponding period.

e) SOUTHERN REGION

The Southern region includes States of Andhra Pradesh, Telangana, AP&TG (2 combined projects in both states), Karnataka, Kerala and Tamil Nadu. There are 42 reservoirs under CWC monitoring having total live storage capacity of **53.334 BCM**. As per Reservoir Storage Bulletin dated **14.09.2023**, the total live storage available in these reservoirs is **25.788 BCM** which is **48%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **92%** and average storage of last ten years during corresponding period was **71%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the storage of corresponding period of last year and is also less than the average storage of last ten years during the corresponding period.

The region wise and reservoir wise details are given in the following pages of the Bulletin.

BROAD ANALYSIS OF OTHER TABLES IN THE BULLETIN

- Normal storage means average storage of last ten years, Close to normal storage means where shortfall is upto 20% of normal, deficient storage is where shortfall is more than 20% of the normal and upto 60% of the normal, highly deficient means where shortfall is more than 60% of normal.
- In the table on page 11, better than normal storage is available in Brahmaputra, Indus, West Flowing Rivers of Kutch & Saurashtra including Luni, Narmada, Tapi, Sabarmati, Godavari and Mahanadi. Close to Normal in Ganga, Barak & Others, & West Flowing Rivers from Tapi to Tadri. Deficient in Subarnarekha, Brahmani & Baitarni, Cauvery, Mahi, Krishna, East Flowing rivers between Pennar & Kanyakumari, Pennar, East Flowing Rivers between Mahanadi & Pennar and West Flowing Rivers from Tadri to Kanyakumari. and Highly Deficient is NIL.
- Table on page 12-14 of the bulletin. The numbers of reservoirs having storage more than last year are **33** and reservoirs having storage more than average of last ten years are **65**. The numbers of reservoirs having storage less than or equal to 20% with respect to last year is **06** and having storage less than or equal to 20% with reference to average of last ten years is **02**. The number of reservoirs having storage less than or equal to 50% with respect to last year are **33** and having storage less than or equal to 50% with reference to average of last ten years are **23**.

States having better storage (in %) than last year for corresponding period: Himachal Pradesh, Assam, Tripura, Nagaland, Uttarakhand and Telangana.

States having equal storage (in %) to last year for corresponding period: NIL.

States having lesser storage (in %) than last year for corresponding period: Punjab, Rajasthan, Chhattisgarh, Jharkhand, Odisha, West Bengal Bihar, Madhya Pradesh, Gujarat, Maharashtra, Uttar Pradesh, AP&TG (Two combined projects in both states), Andhra Pradesh, Karnataka, Kerala and Tamil Nadu.

3. LIVE STORAGE AVAILABLE IN THE COUNTRY:

Based on the data available for 150 reservoirs as per Reservoir Storage bulletin dated **14.09.2023**, the total live storage of the country has been estimated to be **163.300 BCM** against 257.812 BCM which is estimated to have been created in the country.

Disclaimer: The Data contained in this Bulletin is as received from the State Government/Project Authorities.

STORAGE STATUS OF 150 IMPORTANT RESERVOIRS IN THE COUNTRY
AS ON : 14.09.2023

- 1 Central Water Commission is monitoring storage status of 150 important reservoirs spread all over the country, in which 20 are of hydro-electric projects having total live storage capacity of 35.299 BCM. These reservoirs are identified thus(*) in the enclosed weekly report.
- 2 The total live storage in 150 important reservoirs in different parts of the country, monitored by CWC as on **14.09.2023** is **117.699** BCM (**66** percent of the live storage capacity at FRL).The current year's storage is nearly **77** percent of last year's storage and **88** percent of the average of last ten years.

3 Region wise storage status:-

REGION (States), (Monitoring No. of Reservoirs)	Filling position of 150 reservoirs w.r.t. FRL								Departure from Normal storage	
	100 %	91 % - 99 %	81 % - 90 %	71 % - 80 %	61 % - 70 %	51 % - 60 %	41 % - 50 %	40 % & below		
NORTH (HP,Punjab & Rajasthan), (10 Resv.)	1	1	3	-	2	1	2	-	H.P.	6 %
									PUNJAB	-9 %
									RAJASTHAN	-16 %
EAST (Assam, Jharkhand,Odisha, Tripura, Nagaland, W.Bengal and Bihar) (23 Resv.)	2	1	2	1	3	5	1	8	ASSAM	-3 %
									JHARKHAND	-9 %
									ODISHA	-14 %
									W. BENGAL	-44 %
									TRIPURA	-4 %
									NAGALAND	3 %
									BIHAR	-77 %
WEST (Guj.& Mah.), (49 Resv.)	4	18	5	8	3	4	1	6	GUJARAT	15 %
									MAH.	-9 %
CENTRAL (MP,UP,Uttarakhand & Chh.), (26 Resv)	1	2	6	4	3	2	1	7	U.P.	-38 %
									UTTARAKHAND	12 %
									M.P.	0 %
									CHHATISGARH	-11 %
SOUTH (Karnataka,TN,AP&TG,AP, TG, & Kerala), (42 Resv.)	5	3	5	1	1	5	7	15	AP&TG	-57 %
									A.P	-44 %
									TELANGANA	68 %
									KARNATAKA	-29 %
									KERALA	-44 %
									T.N.	-57 %
Status of 150 reservoirs	13	25	21	14	12	17	12	36		

4 Basin wise storage position:

Better than normal:	Brahmaputra, Indus, West Flowing Rivers of Kutch & Saurashtra including Luni, Narmada, Tapi, Sabarmati, Godavari and Mahanadi.
Close to normal:	Ganga, Barak & Others,&West Flowing Rivers from Tapi to Tadri . Subarnarekha,Brahmani & Baitarni, Cauvery, Mahi , Krishna,East Flowing rivers between Pennar & Kanyakumari,Pennar, East Flowing Rivers between Mahanadi &Pennar and West Flowing Rivers from Tadri to Kanyakumari.
Deficient:	
Highly deficient:	NIL

5 Out of 150 reservoirs, **93** reservoirs reported more than 80% of normal storage & **57** reservoirs reported 80% or below of normal storage. Out of these **57** reservoirs **23** are having storage upto 50% of normal storage.

Name of Reservoir having storage less than 50% of normal storage.	%
ALIYAR	0
JIRGO	4
MEJA	22
NAGARJUNA SAGAR	22
CHANDAN DAM	23
METTUR(STANLEY)	23
TILAIYA	28
BHIMA(UJJANI)	30
KRISHNARAJA SAGARA	37
KADANA	39
SHOLAYAR	39
MALAMPUZHA	42
SOMASILA	43
TATTIHALLA	44
YELERU	44
MANI DAM	44
NARAYANPUR	45
KONAR	46
IDUKKI	47
RANGAWAN	48
JHAKAM	49
SIRSI	50
MAYURAKSHI	50

34 reservoirs having storage 51% to 80% of normal storage.		
51% to 60%	61% to 70%	71% to 80%
16	10	8

6 Out of **20** reservoirs of hydro-electric projects (*), the storage available is less than or equal to normal in **13** reservoirs.

NOTE : **Normal:** Average of previous ten years, **Close to normal:** Where shortfall is up to 20% of the normal,

Deficient: Where shortfall is more than 20% of the normal and up to 60% of the normal,

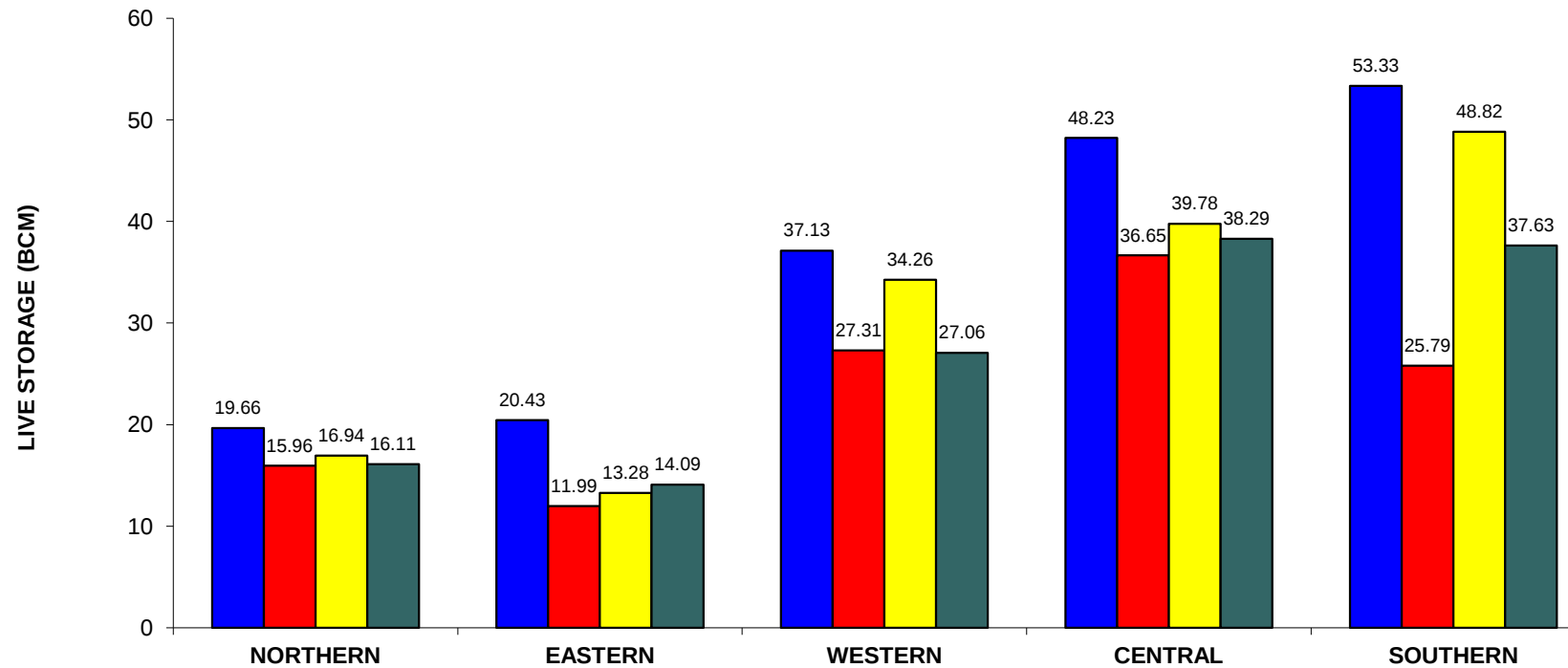
Highly deficient : Where shortfall is more than 60% of the normal

TABLE-01
STATUS OF CURRENT STORAGE
14.09.2023

S. NO.	REGION/STATE	NO. OF RESERVOIRS MONITORED	LIVE CAPACITY AT FRL (BCM)	LIVE STORAGE (BCM)			STORAGE AS PERCENTAGE OF LIVE CAPACITY AT FRL			% departure from 10 yrs avg.
				CURRENT YEAR	LAST YEAR	LAST 10 YRS. AVG.	CURRENT YEAR	LAST YEAR	LAST 10 YRS. AVERAGE	
NORTHERN REGION										
1	H.P.	3	12.475	11.038	10.325	10.412	88	83	83	6
2	PUNJAB	1	2.344	1.507	1.880	1.658	64	80	71	-9
3	RAJASTHAN	6	4.844	3.411	4.739	4.042	70	98	83	-16
SUB-TOTAL		10	19.663	15.956	16.944	16.112	81	86	81.94	-1
EASTERN REGION										
1	ASSAM	2	0.339	0.201	0.043	0.207	59	13	61	-3
2	JHARKHAND	6	2.012	1.286	1.451	1.408	64	72	70	-9
3	ODISHA	10	15.702	9.434	10.511	10.961	60	67	70	-14
4	W. BENGAL	2	1.394	0.492	0.749	0.883	35	54	63	-44
5	TRIPURA	1	0.312	0.217	0.191	0.226	70	61	72	-4
6	NAGALAND	1	0.535	0.344	0.294	0.335	64	55	63	3
7	BIHAR	1	0.136	0.016	0.044	0.070	12	32	51	-77
SUB-TOTAL		23	20.430	11.990	13.283	14.090	59	65	69	-15
WESTERN REGION										
1	GUJARAT	17	17.964	12.941	15.582	11.297	72	87	63	15
2	MAH.	32	19.166	14.371	18.673	15.767	75	97	82	-9
SUB-TOTAL		49	37.130	27.312	34.255	27.064	74	92	73	1
CENTRAL REGION										
1	U.P.	8	7.656	2.764	3.202	4.430	36	42	58	-38
2	UTTARAKHAND	3	4.987	4.428	3.893	3.949	89	78	79	12
3	M.P.	11	31.175	26.380	29.004	26.445	85	93	85	0
4	CHHATISGARH	4	4.409	3.081	3.682	3.461	70	84	78	-11
SUB-TOTAL		26	48.227	36.653	39.781	38.285	76	82	79	-4
SOUTHERN REGION										
1	AP&TG	2	11.121	3.292	10.958	7.655	30	99	69	-57
2	A.P	4	4.670	1.104	3.635	1.977	24	78	42	-44
3	TELANGANA	7	4.653	4.629	4.509	2.751	99	97	59	68
4	KARNATAKA	16	24.625	13.997	22.114	19.609	57	90	80	-29
5	KERALA	6	3.829	1.523	3.204	2.715	40	84	71	-44
6	T.N.	7	4.436	1.243	4.403	2.919	28	99	66	-57
SUB-TOTAL		42	53.334	25.788	48.823	37.626	48	92	71	-31
COUNTRY AS A WHOLE		150	178.784	117.699	153.086	133.177	66	86	74	-12

REGION-WISE STORAGE POSITION

(As on 14.09.2023)



REGION (H.P., Pun., Raj.)

(Jhar., Ori, W.B., Tripura, Nagaland, Bihar) Assam)

(Guj., Mah.)

(U.P., Uttarakhand, M.P., Chht.)

(A.P., TG., Kar., T.N., Ker)

■ DESIGNED CAPACITY

■ CURRENT STORAGE

■ LAST YEAR'S STORAGE

■ 10 YRS AVG. STORAGE

Table-02 STATEWISE DISTRIBUTION OF PROJECTS HAVING STORAGE 80% OR LESS OF AVG. OF LAST 10 YRS' STORAGE AS ON:
14.09.2023

STATE	TOTAL NO OF PROJECTS MONITORED	PROJECTS HAVING STORAGE 80% OR LESS OF AVG. OF LAST 10 YRS	Current Year's Storage as %age of NORMAL
A.P & TG	2	SRISAILAM	59
		NAGARJUNA SAGAR	22
A.P.	4	SOMASILA	43
		YELERU	44
		KANDALERU	54
Assam	2	UMRONG	73
Bihar	1	CHANDAN DAM	23
Jharkhand	6	KONAR	46
		TILAIYA	28
		GETALSUD	75
Gujarat	17	KADANA	39
		PANAM	58
		SUKHI(GUJ)	80
		WATRAK	56
Karnataka	16	KRISHNARAJA SAGARA	37
		TUNGABHADRA	75
		BHADRA	64
		LINGANAMAKKI	51
		NARAYANPUR	45
		MALAPRABHA(RENUKA)	78
		HEMAVATHY	54
		SUPA	69
		MANI DAM	44
Kerala	6	TATTIHALLA	44
		KALLADA(PARAPPAR)	75
		IDAMALAYAR	60
		IDUKKI	47
		KAKKI	64
		PERIYAR	53
Mahaya Pradesh	11	MALAMPUZHA	42
Chhattisgarh	4	ATAL SAGAR(MADIKHEDA)	65
Maharashtra	32	MAHANADI	61
		JAYAKWADI(PAITHAN)	56
		BHIMA(UJJANI)	30
		KHADAKVASLA	67
		URMODI	59
Odisha	10	VEER DAM	72
		BALIMELA	70
		RENGALI	60
		MACHKUND(JALAPUT)	62
Rajasthan	6	UPPER INDRAVATI	56
		JHAKAM	49
		RANA PRATAP SAGAR	56
Tamil Nadu	7	LOWER BHAWANI	69
		METTUR(STANLEY)	23
		VAIGAI	59
		PARAMBIKULAM	62
		ALIYAR	0
Uttar Pradesh	8	SHOLAYAR	39
		RIHAND	56
		SHARDA SAGAR	79
		SIRSI	50
		JIRGO	4
		RANGAWAN	48
West Bengal	2	MEJA	22
		MAYURAKSHI	50
		KANGSABATI	58

Statewise distribution of projects having storage 50% or less of avg. of last 10 yrs' storage as on:

14.09.2023

STATE	TOTAL NO OF PROJECTS MONITORED	Projects having storage 50% or less of avg. of last 10 yrs' storage	Current Year's Storage as %age of NORMAL
A.P & TG	2	NAGARJUNA SAGAR	22
A.P.	4	SOMASILA	43
		YELERU	44
Bihar	1	CHANDAN DAM	23
Jharkhand	6	KONAR	46
		TILAIYA	28
Gujarat	17	KADANA	39
Karnataka	16	KRISHNARAJA SAGARA	37
		NARAYANPUR	45
		MANI DAM	44
		TATTIHALLA	44
Kerala	6	IDUKKI	47
		MALAMPUZHA	42
Maharashtra	32	BHIMA(UJJANI)	30
Rajasthan	6	JHAKAM	49
Tamil Nadu	7	METTUR(STANLEY)	23
		ALIYAR	0
		SHOLAYAR	39
Uttar Pradesh	8	SIRSI	50
		JIRGO	4
		RANGAWAN	48
		MEJA	22
West Bengal	2	MAYURAKSHI	50

IMD SUB-DIVISIONS HAVING LOW RAINFALL (80% or LESS THAN 80% OF NORMAL) AND STORAGE IN RESERVOIRS FALLING UNDER THESE AREAS AS ON: 14.09.2023						
RAINFALL POSITION*			STORAGE POSITION			
Meteorological Sub-Divisions	CUMULATIVE RAINFALL (mm) (1st June 2023 to 14th September 2023)	%AGE DEPARTUR E FROM NORMAL	RESERVOIRS BENEFITING IMD SUB-DIVISION	LIVE STORAGE CAPACITY (BCM)	CURRENT STORAGE (BCM)	%AGE DEPARTURE FROM LAST 10 YRS AVG. STORAGE
Gangetic West	774	-25	Mayurakahi	0.48	0.14	-50
Jharkhand	606	-34	Konar	0.18	0.06	-54
			Tilaiya	0.14	0.03	-72
			Getalsud	0.22	0.12	-25
Bihar	634	-28	Chandan Dam	0.14	0.02	-77
East Uttar Pradesh	548	-25	Jirgo	0.15	0.00	-96
			Sirsi	0.19	0.06	-50
			Meja	0.30	0.04	-78
West Madhya Pradesh	702	-14	R.P.Sagar	1.44	0.71	-44
			Rangawan	0.16	0.04	-52
			Atal sagar(Madikheda)	0.84	0.48	-35
Madhya Maharashtra	524	-20	Jayakwadi	2.17	0.75	-44
			Bhima	1.52	0.37	-70
			Khadakvasla	0.06	0.03	-33
			Urmodi	0.27	0.15	-41
			Veer	0.27	0.17	-28
Marathawada	447	-20	Jayakwadi	2.17	0.75	-44
South Interior Karnataka	434	-27	K.R.Sagar	1.16	0.36	-63
			Tungabhadra	3.28	1.90	-25
			Bhadra	1.39	1.13	-36
			Hemavathy	0.93	0.40	-46
			Mani Dam	0.88	0.28	-56
Kerala	1110	-41	Kallada	0.51	0.26	-25
			Idamalayar	1.02	0.46	-40
			Idukki	1.46	0.47	-53

*Information/Data as received from IMD via e-mail.

WEEKLY REPORT - BASINWISE

WEEK ENDING 14.09.2023

NAME OF BASIN	LIVE CAP. AT FRL	THIS YEAR'S STORAGE		LAST YEAR'S STORAGE		LAST 10 YEARS' AVG. STORAGE		% DEPARTURE W.R.T. AVE. OF 10 YEARS'
GANGA	33.252	21.845	65.70%	24.945	75.02%	25.327	76.17%	-13.75
SUBARNAREKHA	0.218	0.122	55.96%	0.202	92.66%	0.163	74.77%	-25.153
BRAHMAPUTRA	0.874	0.545	62.36%	0.337	38.56%	0.542	62.01%	0.55
BARAK & OTHERS	0.312	0.217	69.55%	0.191	61.22%	0.226	72.44%	-3.98
INDUS	14.819	12.545	84.65%	12.205	82.36%	12.070	81.45%	3.94
BRAHMANI & BAITARNI	4.299	2.292	53.31%	3.383	78.69%	3.350	77.93%	-31.58
EAST FLOWING RIVERS BETWEEN MAHANADI & PENNAR	0.508	0.090	17.72%	0.232	45.67%	0.203	39.96%	-55.67
EAST FLOWING RIVERS BETWEEN PENNAR & KANYAKUMARI	2.171	0.452	20.82%	1.615	74.39%	0.580	26.72%	-22.07
PENNAR	1.994	0.425	21.31%	1.901	95.34%	0.994	49.85%	-57.24
WEST FLOWING RIVERS OF KUTCH & SAURASHTRA INCLUDING LUNI	1.881	1.654	87.93%	1.661	88.30%	1.175	62.47%	40.77
NARMADA	22.344	19.540	87.45%	21.469	96.08%	16.731	74.88%	16.79
TAPI	8.359	6.152	73.60%	7.156	85.61%	5.849	69.97%	5.18
MAHI	4.308	2.425	56.29%	3.549	82.38%	3.353	77.83%	-27.68
SABARMATI	1.042	0.789	75.72%	0.972	93.28%	0.704	67.56%	12.07
GODAVARI	16.956	11.341	66.88%	13.644	80.47%	10.755	63.43%	5.45
KRISHNA	32.943	18.995	57.66%	31.942	96.96%	26.067	79.13%	-27.13
MAHANADI	9.852	7.727	78.43%	7.604	77.18%	7.523	76.36%	2.71
CAUVERY	6.193	2.068	33.39%	6.151	99.32%	4.538	73.28%	-54.43
WEST FLOWING RIVERS FROM TAPI TO TADRI	6.704	4.444	66.29%	5.338	79.62%	5.402	80.58%	-17.73
WEST FLOWING RIVERS FROM TADRI TO KANYAKUMARI	9.755	4.031	41.32%	8.589	88.05%	7.625	78.17%	-47.13
TOTAL	178.784	117.699		153.086		133.177		
PERCENTAGE								-11.62

REGION/STATE WISE WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING : 14.09.2023

S. NO	NAME OF RESERVOIR	FRL (m)	CURRENT RESERVOIR LEVEL (m)	LIVE CAPACITY AT FRL (BCM)	CURRENT LIVE STORAGE (BCM)	DATE	STORAGE AS % OF LIVE CAPACITY AT FRL			BENEFITS	
							CURRENT YEAR	LAST YEAR	LAST 10 YEARS AVERAGE	IRR (CCA) IN TH. HA	HYD EL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
NORTHERN REGION											
<u>HIMACHAL PRADESH</u>											
1	GOBIND SAGAR(BHAKRA)	512.06	510.17	6.229	5.360	14-09-2023	86	82	83	676	1379
*2	PONG DAM(BEAS)	423.67	422.97	6.157	5.604	14-09-2023	91	84	84	0	396
*3	KOL DAM	642	641.02	0.089	0.074	14-09-2023	83	65	69	0	800
<u>PUNJAB</u>											
4	THEIN DAM	527.91	516.74	2.344	1.507	14-09-2023	64	80	71	348	600
<u>RAJASTHAN</u>											
5	MAHI BAJAJ SAGAR	280.75	279.25	1.711	1.516	14-09-2023	89	100	89	63	140
6	JHAKAM	359.50	350.90	0.132	0.060	14-09-2023	45	100	92	28	0
7	RANA PRATAP SAGAR	352.81	348.70	1.436	0.713	14-09-2023	50	95	88	229	172
8	BISALPUR	315.50	313.74	1.076	0.750	14-09-2023	70	100	76	81.8	0
9	JAWAI DAM	313.40	313.41	0.193	0.193	14-09-2023	100	91	59	38.67	0
10	JAISAMAND	295.54	293.06	0.296	0.179	14-09-2023	60	95	68	16	0
EASTERN REGION											
<u>JHARKHAND</u>											
11	TENUGHAT	269.14	259.96	0.821	0.415	14-09-2023	51	54	49	0	0
12	MAITHON	146.3	147.06	0.471	0.471	14-09-2023	100	100	92	342	0
*\$13	PANCHET HILL	124.97	125.44	0.184	0.184	14-09-2023	100	100	89	0	80
\$14	KONAR	425.81	418.43	0.176	0.063	14-09-2023	36	65	78	0	0
\$15	TILAIYA	368.81	365.07	0.142	0.031	14-09-2023	22	26	77	0	4
*16	GETALSUD	590.06	586.86	0.218	0.122	14-09-2023	56	93	75	0	130
<u>ODISHA</u>											
17	HIRAKUD	192.02	191.65	5.378	4.585	14-09-2023	85	72	75	153	307
*18	BALIMELA	462.08	450.98	2.676	1.055	14-09-2023	39	34	57	0	360
19	SALANADI	82.30	78.44	0.558	0.435	14-09-2023	78	71	63	42	0
20	RENGALI	123.50	118.10	3.432	1.687	14-09-2023	49	82	82	3	200
*21	MACHKUND(JALAPUT)	838.16	830.24	0.893	0.355	14-09-2023	40	52	64	0	115
22	UPPER KOLAB	858.00	853.60	0.935	0.546	14-09-2023	58	60	53	89	320
23	UPPER INDRAVATI	642.00	632.50	1.456	0.540	14-09-2023	37	88	66	128	600
24	SAPUA	168.50	167.50	0.006	0.005	14-09-2023	83	100	67	0	0
25	HARIHARJHOR	147.50	147.00	0.059	0.056	14-09-2023	95	90	86	9.95	0
26	MANDIRA DAM	210.31	207.60	0.309	0.170	14-09-2023	55	51	64	0	0
<u>WEST BENGAL</u>											
27	MAYURAKSHI	121.31	112.79	0.480	0.141	14-09-2023	29	31	58	227	0
28	KANGSABATI	134.14	126.55	0.914	0.351	14-09-2023	38	66	66	341	0
<u>TRIPURA</u>											
29	GUMTI	93.55	91.45	0.312	0.217	14-09-2023	70	61	72	0	15
<u>NAGALAND</u>											
*30	DOYANG HEP	333.00	321.20	0.535	0.344	14-09-2023	64	55	63	0	75
<u>BIHAR</u>											
31	CHANDAN DAM	152.39	134.84	0.14	0.02	14-09-2023	11.76	32.35	51.47	75.00	0.00
<u>ASSAM</u>											
*32	UMRONG	609.6	605.25	0.159	0.082	14-09-2023	52	19	71	0	200
*33	KHANDONG	725	720.90	0.18	0.119	14-09-2023	66	7	52	0	75
WESTERN REGION											
<u>GUJARAT</u>											
34	UKAI	105.16	101.99	6.615	4.975	06-09-2023	75	83	72	348	300
†35	SABARMATI(DHAROI)	189.59	188.87	0.735	0.670	14-09-2023	91	97	73	95	1
36	KADANA	127.7	118.04	1.472	0.411	14-09-2023	28	80	72	200	120
37	SHETRUNJI	55.53	55.50	0.300	0.300	14-09-2023	100	100	68	36	0
38	BHADAR	107.89	107.56	0.188	0.173	14-09-2023	92	100	66	27	0
39	DAMANGANGA	79.86	78.45	0.502	0.413	14-09-2023	82	83	80	51	1
40	DANTIWADA	184.1	183.64	0.399	0.372	14-09-2023	93	92	45	45	0
41	PANAM	127.41	122.05	0.697	0.259	14-09-2023	37	35	64	36	2
42	SARDAR SAROVAR	138.68	134.83	5.760	4.558	14-09-2023	79	97	48	2120	1450
43	KARJAN	115.25	111.21	0.523	0.401	14-09-2023	77	85	79	51	3
44	SUKHI(GUJ)	147.82	143.86	0.167	0.087	14-09-2023	52	73	65	20.7	0
45	WATRAK	136.25	132.39	0.154	0.055	14-09-2023	36	71	64	22.98	0
46	HATHMATI	180.74	178.31	0.153	0.064	14-09-2023	42	97	46	5.166	0
47	MACHCHHU-I	135.33	134.94	0.071	0.060	14-09-2023	85	80	51	0	0
48	MACHCHHU-II	57.3	55.88	0.091	0.060	14-09-2023	66	80	57	10.13	0
49	UND-I	98	97.55	0.066	0.060	14-09-2023	91	100	53	9.9	0
50	BRAHMANI(GUJ)	64.62	61.60	0.071	0.023	14-09-2023	32	28	39	6.413	0

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							CURRENT YEAR	LAST YEAR	LAST 10 YEARS AVERAGE	IRR. (CCA) IN TH. HA	HYD EL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
MAHARASHTRA											
51	JAYAKWADI(PAITHAN)	463.91	459.40	2.171	0.747	14-09-2023	34	98	62	227	0
*52	KOYANA	657.90	654.48	2.652	2.275	06-09-2023	86	100	97	0	1920
53	BHIMA(UJJANI)	496.83	492.76	1.517	0.371	14-09-2023	24	100	83	125	12
54	ISAPUR	441.00	438.22	0.965	0.691	14-09-2023	72	98	63	104	0
55	MULA	552.30	549.40	0.609	0.463	14-09-2023	76	98	83	139	0
56	YELDARI	461.77	458.44	0.809	0.497	14-09-2023	61	100	47	78	0
57	GIRNA	398.07	392.73	0.524	0.282	14-09-2023	54	99	60	79	0
58	KHADAKVASLA	582.47	580.58	0.056	0.032	14-09-2023	57	100	86	78	8
*59	UPPER VAITARNA	603.50	602.80	0.331	0.309	14-09-2023	93	99	95	0	61
60	UPPER TAPI	214.00	213.10	0.255	0.204	14-09-2023	80	69	75	45	0
61	PENCH(TOTLADOH)	490.00	489.95	1.091	1.013	14-09-2023	93	92	73	127	160
62	UPPER WARDHA	342.50	342.39	0.564	0.554	14-09-2023	98	94	89	70	0
63	BHATSA	142.07	141.60	0.942	0.930	14-09-2023	99	99	95	29.38	15
64	DHOM	747.70	743.96	0.331	0.250	14-09-2023	76	97	91	36.2	2
65	DUDHGANGA	646.00	643.94	0.664	0.650	14-09-2023	98	99	97	2.441	24
66	MANIKDOH	711.25	706.26	0.288	0.205	14-09-2023	71	80	62	2.2	6
67	BHANDARDARA	744.91	744.18	0.304	0.290	06-09-2023	95	99	95	63.74	46
68	URMODI	696.00	687.52	0.273	0.153	14-09-2023	56	99	95	37	3
69	BHATGHAR	623.28	622.71	0.673	0.654	14-09-2023	97	99	94	60.66	14.09
70	NIRA DEOGHAR	667.10	667.14	0.332	0.332	14-09-2023	100	100	95	0	6
*71	THOKARWADI	667.14	666.20	0.353	0.326	14-09-2023	92	90	81	0	72
72	KANHER	690.78	687.80	0.272	0.220	14-09-2023	81	100	95	44.78	4
*73	MULSHI	607.10	606.18	0.572	0.526	14-09-2023	92	96	88	0	300
74	SURYA	118.60	118.35	0.276	0.276	14-09-2023	100	100	97	18.32	6
75	TILLARI	113.20	108.43	0.447	0.374	14-09-2023	84	91	93	21.26	10
76	DIMBHE DAM	719.15	717.41	0.354	0.325	06-09-2023	92	100	94	52.57	5
77	VEER DAM	579.85	576.41	0.266	0.169	06-09-2023	64	100	89	181.3	13.5
78	BARVI DAM	72.60	72.36	0.339	0.330	14-09-2023	97	98	72	0	1.1
79	CHASKAMAN	649.53	649.39	0.215	0.212	06-09-2023	99	100	94	55.21	3
80	PANSHET(TANAJISAGAR)	636.27	636.25	0.302	0.301	14-09-2023	100	100	94	0	8
81	BHAMA ASKHED	671.50	671.22	0.217	0.213	14-09-2023	98	100	98	29.01	0
82	DARNA DAM	571.50	571.29	0.202	0.197	14-09-2023	98	100	72	87	0
CENTRAL REGION											
UTTAR PRADESH											
83	MATATILA	308.46	308.39	0.707	0.634	14-09-2023	90	90	89	0	30
*84	RIHAND	268.22	258.62	5.649	1.721	14-09-2023	30	34	55	0	300
85	SHARDA SAGAR	190.50	184.71	0.330	0.109	14-09-2023	33	32	42	126.5	0
86	SIRSI	217.93	212.00	0.190	0.058	14-09-2023	31	35	62	80.57	0
87	MAUDAHA	147.80	147.20	0.179	0.158	14-09-2023	88	98	59	41.7	0
88	JIRGO	98.20	90.54	0.147	0.003	14-09-2023	2	22	54	13.14	0
89	RANGAWAN	233.17	226.00	0.155	0.038	14-09-2023	25	55	51	20.24	0
90	MEJA	178.00	161.60	0.299	0.043	14-09-2023	14	59	66	71.05	0
UTTRAKHAND											
91	RAMGANGA	365.30	360.44	2.196	1.833	13-09-2023	83	56	67	1897	198
92	TEHRI	830.00	826.81	2.615	2.486	14-09-2023	95	98	91	2351	1000
93	NANAK SAGAR	215.19	213.60	0.176	0.109	14-09-2023	62	59	56	250	0
MADHYA PRADESH											
94	GANDHI SAGAR	399.90	396.67	6.827	4.740	14-09-2023	69	88	83	220	115
95	TAWA	355.40	355.31	1.944	1.944	14-09-2023	100	100	93	247	0
96	BARGI	422.76	422.45	3.180	3.113	14-09-2023	98	100	94	157	90
97	BANSAGAR	341.64	340.51	5.166	4.662	14-09-2023	90	90	87	488	425
98	INDIRA SAGAR	262.13	261.51	9.745	8.790	14-09-2023	90	95	82	123	1000
99	BARNA DAM	348.55	346.95	0.456	0.352	14-09-2023	77	98	89	546	0
100	OMKARESHWAR	196.60	194.64	0.299	0.098	13-09-2023	33	75	15	132.5	520
101	SANJAY SAROVAR	519.38	518.50	0.508	0.368	14-09-2023	72	68	66	12.65	3.45
102	RAJGHAT DAM	370.89	369.40	1.945	1.640	05-09-2023	84	99	90	270	45
103	KOLAR DAM	462.20	458.56	0.270	0.197	14-09-2023	73	98	77	25.68	0
104	ATAL SAGAR(MADIKHEDA)	346.25	339.40	0.835	0.476	06-09-2023	57	99	88	98.25	60
CHHATTIS GARH											
*105	MINIMATA BANGO	359.66	356.35	3.046	2.341	14-09-2023	77	77	80	0	120
106	MAHANADI	348.70	343.78	0.767	0.369	14-09-2023	48	99	78	319	10
107	DUDHAWA	425.10	422.66	0.284	0.184	14-09-2023	65	99	70	324.5	0
108	TANDULA	332.20	329.37	0.312	0.187	14-09-2023	60	99	68	246.4	0

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							CURRENT YEAR	LAST YEAR	LAST 10 YEARS AVERAGE	IRR (CCA) IN TH. HA	HYD EL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
SOUTHERN REGION											
<u>A.P & TG</u>											
*109	SRISAILAM	269.75	260.76	6.013	2.541	14-09-2023	42	99	72	0	770
110	NAGARJUNA SAGAR	179.83	159.96	5.108	0.751	14-09-2023	15	98	65	895	810
<u>ANDHRA PRADESH</u>											
111	SOMASILA	100.58	89.23	1.994	0.425	14-09-2023	21	95	50	168	0
112	YELERU	86.56	76.08	0.508	0.090	14-09-2023	18	46	40	66.6	0
113	KANDALERU	85	67.49	1.792	0.235	14-09-2023	13	70	24	300	9
114	DONKARAYI	316.08	315.26	0.376	0.354	14-09-2023	94	65	91	0	25
<u>TELANGANA</u>											
115	SRIRAMSAGAR	332.54	332.54	2.300	2.300	14-09-2023	100	100	67	411	27
116	LOWER MANAIR	280.42	279.99	0.621	0.621	06-09-2023	100	94	53	199	60
117	NIZAM SAGAR	428.24	428.23	0.482	0.482	14-09-2023	100	96	34	93.62	10
118	SINGUR	523.6	523.45	0.822	0.822	14-09-2023	100	100	47	16.19	15
119	PRIYADARSHINI JURALA	318.52	318.20	0.168	0.150	14-09-2023	89	75	86	42.39	234.2
120	MUSI PROJECT	196.6	196.35	0.123	0.117	14-09-2023	95	85	59	12.15	0
121	KADDAM (K.N.R.)	213.36	212.58	0.137	0.137	14-09-2023	100	81	87	27.73	0
<u>KARNATAKA</u>											
122	KRISHNARAJA SAGARA	752.50	744.18	1.163	0.355	14-09-2023	31	99	81	79	0
123	TUNGABHADRA	497.74	494.38	3.276	1.899	14-09-2023	58	90	77	529	72
124	GHATAPRABHA(HIDKAL)	662.95	659.37	1.391	1.131	14-09-2023	81	99	87	317	0
125	BHADRA	657.76	650.19	1.785	1.006	14-09-2023	56	98	88	106	39
126	LINGANAMAKKI	554.43	544.56	4.294	1.884	14-09-2023	44	94	86	0	55
@127	NARAYANPUR	492.25	490.34	0.863	0.298	14-09-2023	35	74	77	425	0
128	MALAPRABHA(RENUKA)	633.83	629.63	0.972	0.515	14-09-2023	53	100	68	215	0
129	KABINI	696.66	693.78	0.444	0.313	14-09-2023	70	96	84	85	0
130	HEMAVATHY	890.63	883.31	0.927	0.402	14-09-2023	43	99	81	265	0
131	HARANGI	871.42	871.23	0.220	0.214	14-09-2023	97	95	90	53	0
132	SUPA	564.00	545.50	4.120	2.188	14-09-2023	53	69	77	0	0
133	VANI VILAS SAGAR	652.28	650.02	0.802	0.632	14-09-2023	79	100	19	123	0
*@134	ALMATTI	519.60	519.09	3.105	2.741	14-09-2023	88	99	93	0	290
135	GERUSOPPA	55.00	50.49	0.130	0.105	14-09-2023	81	69	79	83	240
*136	MANI DAM	594.36	579.84	0.884	0.277	14-09-2023	31	73	70	0	469
137	TATTIHALLA	468.30	455.57	0.249	0.037	13-09-2023	15	81	34	0	0
<u>KERALA</u>											
138	KALLADA(PARAPPAR)	115.82	104.53	0.507	0.256	14-09-2023	50	66	67	62	0
139	IDAMALAYAR	169.00	147.70	1.018	0.464	14-09-2023	46	90	75	33	75
*140	IDUKKI	732.43	711.07	1.460	0.471	14-09-2023	32	83	69	0	780
141	KAKKI	981.46	962.81	0.447	0.206	14-09-2023	46	82	72	23	300
142	PERIYAR	867.41	861.90	0.173	0.056	14-09-2023	32	100	61	84	140
143	MALAMPUZHA	115.06	106.47	0.224	0.070	13-09-2023	31	90	75	21.17	2.5
<u>TAMIL NADU</u>											
144	LOWER BHAWANI	278.89	271.42	0.792	0.380	14-09-2023	48	100	69	105	8
145	METTUR(STANLEY)	240.79	217.65	2.647	0.404	13-09-2023	15	100	65	122	360
146	VAIGAI	279.20	271.96	0.172	0.047	14-09-2023	27	98	46	61	6
#147	PARAMBIKULAM	556.26	546.88	0.380	0.195	14-09-2023	51	98	83	101	0
#148	ALIYAR	320.04	300.26	0.095	0.000	14-09-2023	0	97	78	0	60
*149	SHOLAYAR	1002.79	979.03	0.143	0.047	14-09-2023	33	100	83	0	95
*#150	SATHANUR	222.20	220.33	0.207	0.170	14-09-2023	82	92	30	20.24	7.5
TOTAL FOR 150 RESERVOIRS				178.784	117.699						
PERCENTAGE						66	86	74			

* HYDRO - ELECTRIC PROJECTS.

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

TOTAL CCA 101 TH. HA OF PARAMBIKULAM,ALIYAR & SHOLAYAR

@ TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

† SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.

Sd/-

Director

W. M. , CWC

14.09.2023

TABLE-03 - CHANGE IN STORAGE FROM LAST WEEK TO THIS WEEK

S. NO.	STATE	NO. OF RESERVOIRS MONITORED	LIVE CAPACITY AT FRL (BCM)	CHANGE IN STORAGE (BCM)		
				CURRENT YEAR	LAST YEAR	10 YRS AVG.

NORTHERN REGION						
1	H.P.	3	12.475	-0.046	-0.213	-0.044
2	PUNJAB	1	2.344	-0.214	-0.079	-0.043
3	RAJASTHAN	6	4.844	0.078	0.068	0.045
SUB-TOTAL		10	19.663	-0.182	-0.224	-0.042

EASTERN REGION						
1	ASSAM	2	0.339	0.017	0.001	0.001
2	JHARKHAND	6	2.012	0.261	0.125	0.016
3	ORISSA	10	15.702	2.419	0.362	0.699
4	W. BENGAL	2	1.394	0.024	-0.023	0.012
5	TRIPURA	1	0.312	0.000	0.047	0.009
6	NAGALAND	1	0.535	-0.002	0.024	0.001
7	BIHAR	1	0.136	0.003	0.025	-0.002
SUB-TOTAL		23	20.430	2.722	0.561	0.735

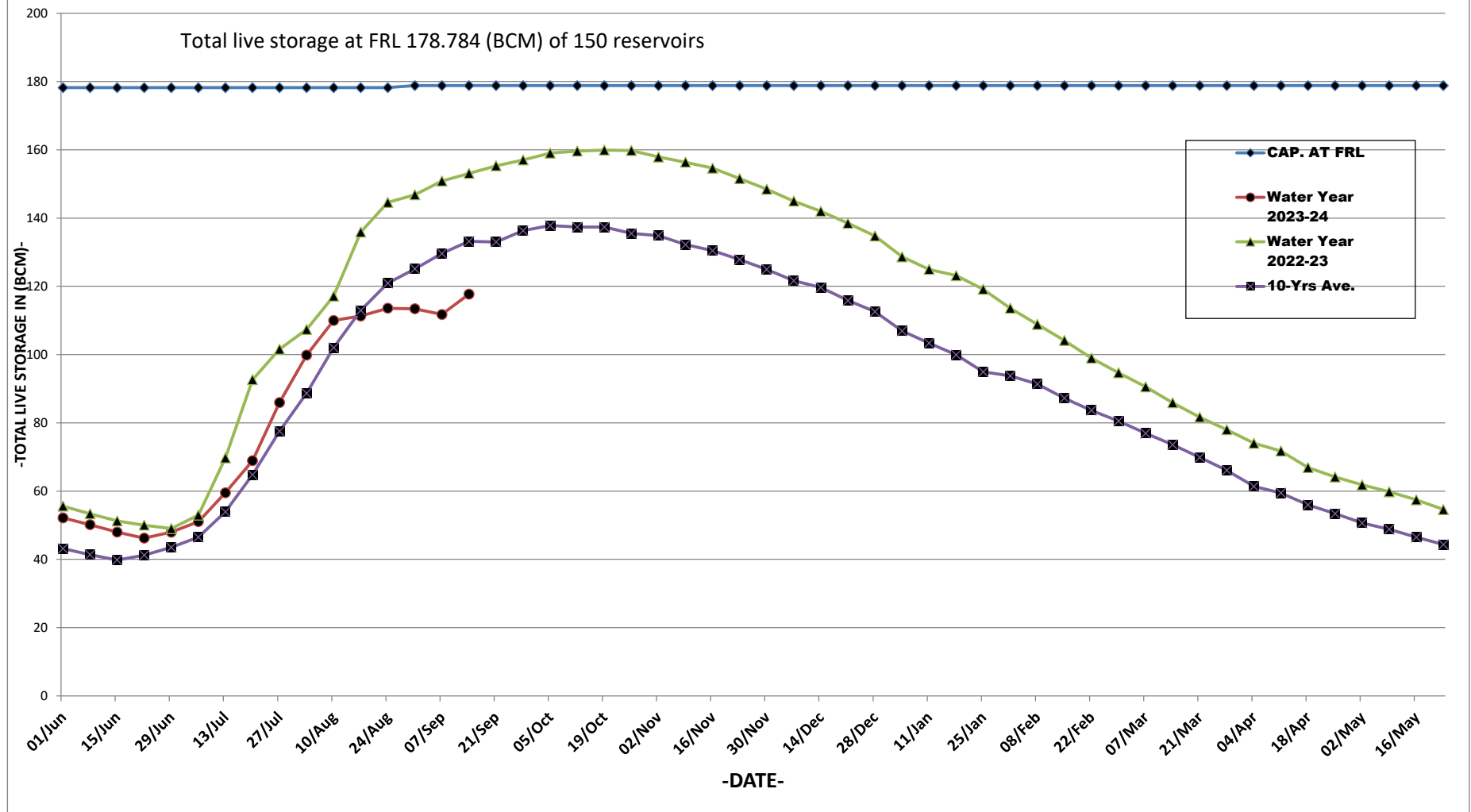
WESTERN REGION						
1	GUJARAT	17	17.964	0.355	0.560	0.475
2	MAH.	32	19.166	0.569	0.467	0.459
SUB-TOTAL		49	37.130	0.924	1.027	0.934

CENTRAL REGION						
1	U.P.	8	7.656	0.266	0.081	0.123
2	UTTARAKHAND	3	4.987	0.191	0.094	0.145
3	M.P.	11	31.175	1.781	0.322	0.460
4	CHHATISGARH	4	4.409	0.041	0.035	0.204
SUB-TOTAL		26	48.227	2.279	0.532	0.932

SOUTHERN REGION						
1	AP&TG	2	11.121	0.363	-0.034	0.040
2	A.P	4	4.670	-0.022	0.106	0.305
3	TELANGANA	7	4.653	0.071	0.018	0.156
4	KARNATAKA	16	24.625	-0.249	0.204	0.517
5	KERALA	6	3.829	0.138	0.043	0.061
6	T.N.	7	4.436	-0.082	0.002	-0.053
SUB-TOTAL		42	53.334	0.219	0.339	1.026
COUNTRY AS A WHOLE		150	178.784	5.962	2.235	3.585

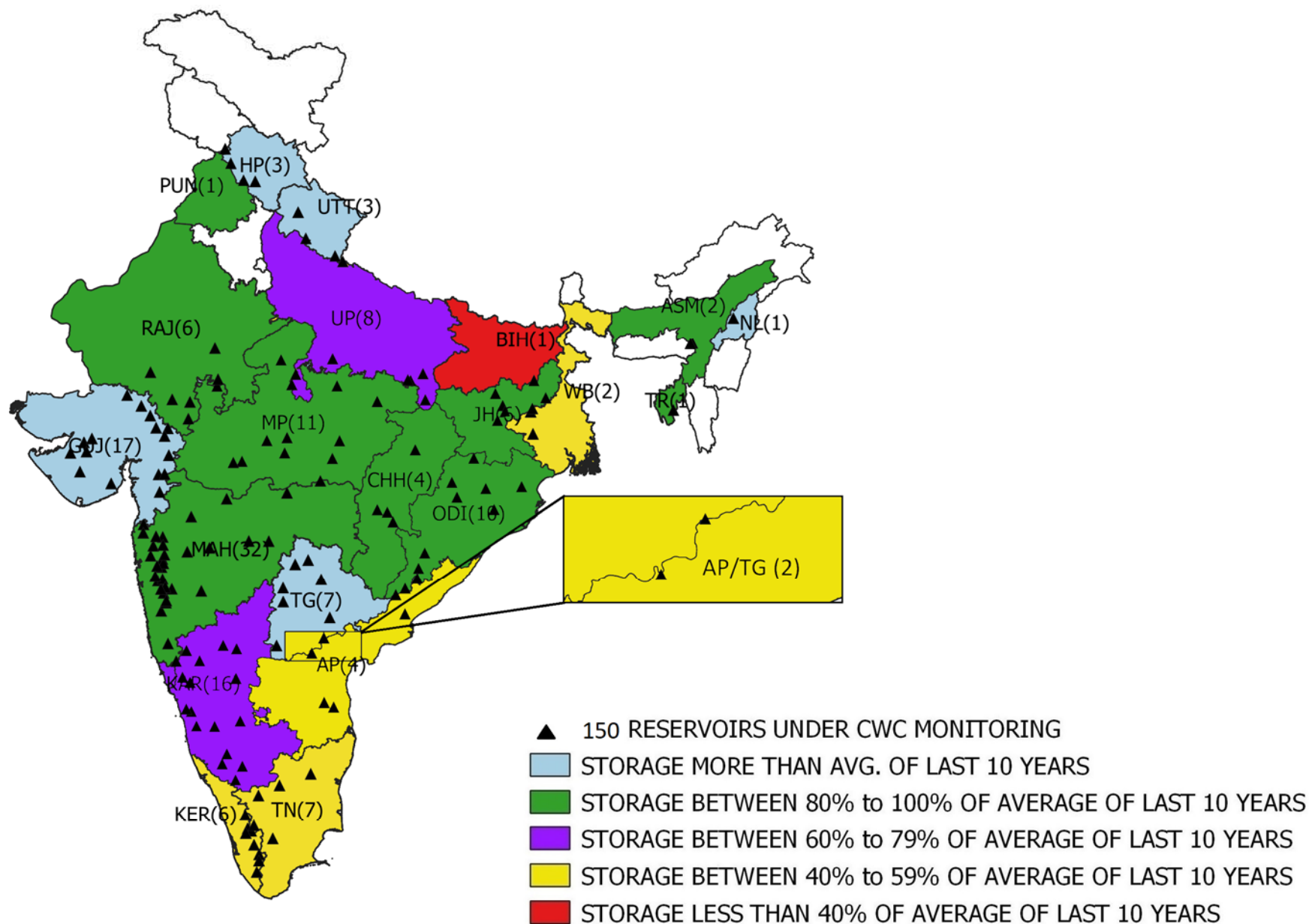
STORAGE POSITION OF 150 IMPORTANT RESERVOIRS IN INDIA (WATER YEAR 2023-2024)

As on 14.09.2023



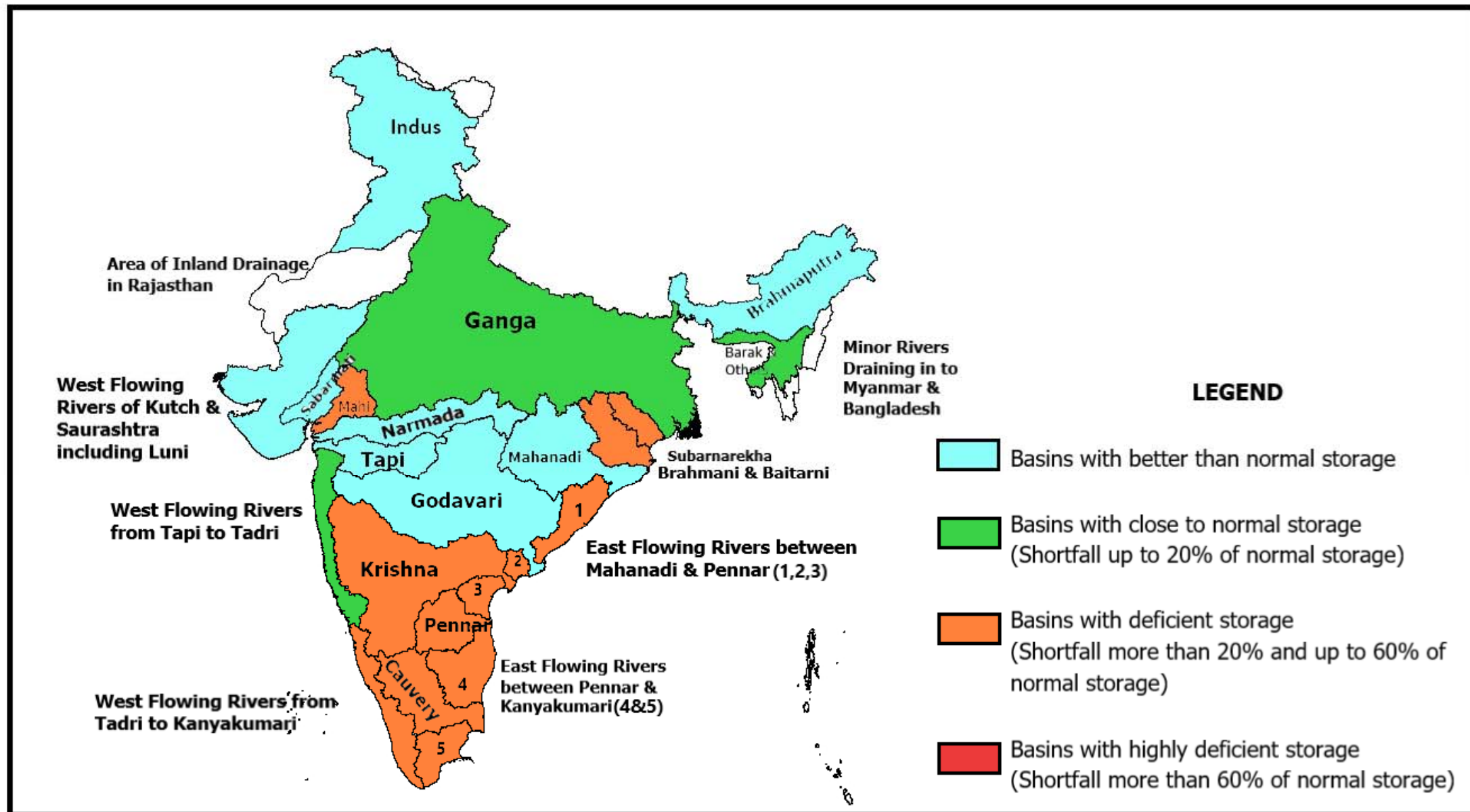
Map Indicating Statewise Storage Position

As on 14.09.2023



Map Indicating Basinwise Storage Position

As on 14.09.2023



WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA																	
WEEK ENDING																	
14.09.2023																	
S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LAST SEASON		LAST YEAR STORAGE AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM).	AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAGE TO LAST YEARS STORAGE.	% OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE.
			IRR. (CCA)IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAGE (BCM)		LEVEL (MTS)	LIVE STORAGE E (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
*1	SRISAILAM	AP/TG	0	770	269.75	6.013	14-09-2023	260.76	2.541	42	269.66	5.960	99	4.317	72	43	59
2	NAGARJUNA SAGAR	AP/TG	895	810	179.83	5.108	14-09-2023	159.96	0.751	15	179.44	4.998	98	3.338	65	15	22
3	SOMASILA	AP	168	0	100.58	1.994	14-09-2023	89.23	0.425	21	99.09	1.901	95	0.994	50	22	43
4	YELERU	AP	66.6	0	86.56	0.508	14-09-2023	76.08	0.090	18	80.82	0.232	46	0.203	40	39	44
5	KANDALERU	AP	300	9	85	1.792	14-09-2023	67.49	0.235	13	80.80	1.257	70	0.438	24	19	54
6	DONKARAYI	AP	0	25	316.08	0.376	14-09-2023	315.26	0.354	94	310.71	0.245	65	0.342	91	144	104
*7	UMRONG	ASM	0	200	609.6	0.159	14-09-2023	605.25	0.082	52	598.13	0.030	19	0.113	71	273	73
*8	KHANDONG	ASM	0	75	725	0.180	14-09-2023	720.90	0.119	66	708.10	0.013	7	0.094	52	915	127
9	SRIRAMSAGAR	TG	411	27	332.54	2.300	14-09-2023	332.54	2.300	100	322.54	2.300	100	1.530	67	100	150
10	LOWER MANAIR	TG	199	60	280.42	0.621	06-09-2023	279.99	0.621	100	279.14	0.582	94	0.332	53	107	187
11	NIZAM SAGAR	TG	93.619	10	428.24	0.482	14-09-2023	428.23	0.482	100	427.94	0.463	96	0.163	34	104	296
12	SINGUR	TG	16.187	15	523.6	0.822	14-09-2023	523.45	0.822	100	523.48	0.822	100	0.390	47	100	211
13	PRIYADARSHINI JURALA	TG	42.388	234.16	318.52	0.168	14-09-2023	318.20	0.150	89	317.76	0.126	75	0.145	86	119	103
14	MUSI PROJECT	TG	12.145	0	196.6	0.123	14-09-2023	196.35	0.117	95	195.83	0.105	85	0.072	59	111	163
15	KADDAM (K.N.R.)	TG	27.732	0	213.36	0.137	14-09-2023	212.58	0.137	100	212.29	0.111	81	0.119	87	123	115
16	CHANDAN DAM	BR	75	0	152.39	0.136	14-09-2023	134.84	0.016	12	141.49	0.044	32	0.070	51	36	23
17	TENUGHAT	JHA	0	0	269.14	0.821	14-09-2023	259.96	0.415	51	260.65	0.443	54	0.401	49	94	103
18	MAITHON	JHA	342	0	146.3	0.471	14-09-2023	147.06	0.471	100	146.95	0.471	100	0.434	92	100	109
*19	PANCHET HILL	JHA \$	0	80	124.97	0.184	14-09-2023	125.44	0.184	100	126.96	0.184	100	0.163	89	100	113
20	KONAR	JHA \$	0	0	425.81	0.176	14-09-2023	418.43	0.063	36	422.15	0.114	65	0.138	78	55	46
21	TILAIYA	JHA \$	0	4	368.81	0.142	14-09-2023	365.07	0.031	22	365.37	0.037	26	0.109	77	84	28
*22	GETALSUD	JHA	0	130	590.06	0.218	14-09-2023	586.86	0.122	56	589.57	0.202	93	0.163	75	60	75
23	UKAI	GUJ	348	300	105.16	6.615	06-09-2023	101.99	4.975	75	103.03	5.521	83	4.736	72	90	105
24	SABARMATI(DHAROI)	GUJ †	95	1	189.59	0.735	14-09-2023	188.87	0.670	91	189.29	0.714	97	0.535	73	94	125
25	KADANA	GUJ	200	120	127.7	1.472	14-09-2023	118.04	0.411	28	127.59	1.179	80	1.066	72	35	39
26	SHETRUNJI	GUJ	36	0	55.53	0.300	14-09-2023	55.50	0.300	100	55.30	0.300	100	0.205	68	100	146
27	BHADAR	GUJ	27	0	107.89	0.188	14-09-2023	107.56	0.173	92	107.90	0.188	100	0.124	66	92	140
28	DAMANGANGA	GUJ	51	1	79.86	0.502	14-09-2023	78.45	0.413	82	78.50	0.415	83	0.401	80	100	103
29	DANTIWADA	GUJ	45	0	184.1	0.399	14-09-2023	183.64	0.372	93	183.49	0.367	92	0.180	45	101	207
30	PANAM	GUJ	36	2	127.41	0.697	14-09-2023	122.05	0.259	37	121.75	0.247	35	0.446	64	105	58
31	SARDAR SAROVAR	GUJ	2120	1450	138.68	5.760	14-09-2023	134.83	4.558	79	138.22	5.612	97	2.763	48	81	165
32	KARJAN	GUJ	51	3	115.25	0.523	14-09-2023	111.21	0.401	77	112.64	0.443	85	0.412	79	91	97
33	SUKHI(GUJ)	GUJ	20.701	0	147.82	0.167	14-09-2023	143.86	0.087	52	145.73	0.122	73	0.109	65	71	80
34	WATRAK	GUJ	22.977	0	136.25	0.154	14-09-2023	132.39	0.055	36	135.23	0.109	71	0.098	64	50	56
35	HATHMATI	GUJ	5.166	0	180.74	0.153	14-09-2023	178.31	0.064	42	180.87	0.149	97	0.071	46	43	90
36	MACHCHHU-I	GUJ	0	0	135.33	0.071	14-09-2023	134.94	0.060	85	134.84	0.057	80	0.036	51	105	167
37	MACHCHHU-II	GUJ	10.13	0	57.3	0.091	14-09-2023	55.88	0.060	66	56.63	0.073	80	0.052	57	82	115
38	UND-I	GUJ	9.9	0	98	0.066	14-09-2023	97.55	0.060	91	98.00	0.066	100	0.035	53	91	171
39	BRAHMANI(GUJ)	GUJ	6.413	0	64.62	0.071	14-09-2023	61.60	0.023	32	61.23	0.020	28	0.028	39	115	82
40	GOBIND SAGAR(BHAKRA)	HP	676	1379	512.06	6.229	14-09-2023	510.17	5.360	86	508.60	5.114	82	5.187	83	105	103
*41	PONG DAM(BEAS)	HP	0	396	423.67	6.157	14-09-2023	422.97	5.604	91	421.84	5.153	84	5.164	84	109	109
*42	KOL DAM	HP	0	800	642	0.089	14-09-2023	641.02	0.074	83	639.90	0.058	65	0.061	69	128	121
43	KRISHNARAJA SAGARA	KAR	79	0	752.5	1.163	14-09-2023	744.18	0.355	31	752.44	1.156	99	0.947	81	31	37
44	TUNGABHADRA	KAR	529	72	497.74	3.276	14-09-2023	494.38	1.899	58	497.64	2.958	90	2.529	77	64	75

WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA																	
WEEK ENDING																	
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S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LAST SEASON		LAST YEAR STORAG E AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM).	AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAGE TO LAST YEARS STORAGE.	% OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE.
			IRR. (CCA)IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAGE (BCM)		LEVEL (MTS)	LIVE STORAG E (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
45	GHATAPRABHA(HIDKAL)	KAR	317	0	662.95	1.391	14-09-2023	659.37	1.131	81	662.79	1.380	99	1.216	87	82	93
46	BHADRA	KAR	106	39	657.76	1.785	14-09-2023	650.19	1.006	56	657.48	1.752	98	1.564	88	57	64
47	LINGANAMAKKI	KAR	0	55	554.43	4.294	14-09-2023	544.56	1.884	44	553.61	4.042	94	3.677	86	47	51
48	NARAYANPUR	KAR @	425	0	492.25	0.863	14-09-2023	490.34	0.298	35	491.45	0.638	74	0.665	77	47	45
49	MALAPRABHA(RENUKA)	KAR	215	0	633.83	0.972	14-09-2023	629.63	0.515	53	633.83	0.972	100	0.664	68	53	78
50	KABINI	KAR	85	0	696.66	0.444	14-09-2023	693.78	0.313	70	695.86	0.425	96	0.373	84	74	84
51	HEMAVATHY	KAR	265	0	890.63	0.927	14-09-2023	883.31	0.402	43	890.57	0.921	99	0.749	81	44	54
52	HARANGI	KAR	53	0	871.42	0.220	14-09-2023	871.23	0.214	97	871.12	0.210	95	0.199	90	102	108
53	SUPA	KAR	0	0	564	4.120	14-09-2023	545.50	2.188	53	552.70	2.856	69	3.179	77	77	69
54	VANI VILAS SAGAR	KAR	123	0	652.28	0.802	14-09-2023	650.02	0.632	79	653.44	0.802	100	0.154	19	79	410
*55	ALMATTI	KAR @	0	290	519.6	3.105	14-09-2023	519.09	2.741	88	519.45	3.063	99	2.883	93	89	95
56	GERUSOPPA	KAR	83	240	55	0.130	14-09-2023	50.49	0.105	81	47.53	0.090	69	0.103	79	117	102
*57	MANI DAM	KAR	0	469	594.36	0.884	14-09-2023	579.84	0.277	31	589.78	0.647	73	0.623	70	43	44
58	TATTIHALLA	KAR	0	0	468.3	0.249	13-09-2023	455.57	0.037	15	466.45	0.202	81	0.084	34	18	44
59	KALLADA(PARAPPAR)	KRL	62	0	115.82	0.507	14-09-2023	104.53	0.256	50	108.55	0.334	66	0.342	67	77	75
60	IDAMALAYAR	KRL	33	75	169	1.018	14-09-2023	147.70	0.464	46	165.60	0.920	90	0.767	75	50	60
*61	IDUKKI	KRL	0	780	732.43	1.460	14-09-2023	711.07	0.471	32	727.86	1.209	83	1.012	69	39	47
62	KAKKI	KRL	23	300	981.46	0.447	14-09-2023	962.81	0.206	46	976.63	0.367	82	0.322	72	56	64
63	PERIYAR	KRL	84	140	867.41	0.173	14-09-2023	861.90	0.056	32	867.62	0.173	100	0.105	61	32	53
64	MALAMPUZHA	KRL	21.165	2.5	115.06	0.224	13-09-2023	106.47	0.070	31	114.15	0.201	90	0.167	75	35	42
65	GANDHI SAGAR	MP	220	115	399.9	6.827	14-09-2023	396.67	4.740	69	398.87	5.995	88	5.678	83	79	83
66	TAWA	MP	247	0	355.4	1.944	14-09-2023	355.31	1.944	100	355.34	1.944	100	1.816	93	100	107
67	BARGI	MP	157	90	422.76	3.180	14-09-2023	422.45	3.113	98	422.95	3.180	100	2.977	94	98	105
68	BANSAGAR	MP	488	425	341.64	5.166	14-09-2023	340.51	4.662	90	340.43	4.625	90	4.492	87	101	104
69	INDIRA SAGAR	MP	123	1000	262.13	9.745	14-09-2023	261.51	8.790	90	262.07	9.234	95	7.993	82	95	110
70	BARNA DAM	MP	546	0	348.55	0.456	14-09-2023	346.95	0.352	77	348.42	0.446	98	0.408	89	79	86
71	OMKARESHWAR	MP	132.5	520	196.6	0.299	13-09-2023	194.64	0.098	33	196.03	0.223	75	0.045	15	44	218
72	SANJAY SAROVAR	MP	12.646	3.45	519.38	0.508	14-09-2023	518.50	0.368	72	518.00	0.345	68	0.335	66	107	110
73	RAJGHAT DAM	MP	270	45	370.89	1.945	05-09-2023	369.40	1.640	84	370.80	1.923	99	1.756	90	85	93
74	KOLAR DAM	MP	25.677	0	462.2	0.270	14-09-2023	458.56	0.197	73	462.20	0.265	98	0.208	77	74	95
75	ATAL SAGAR(MADIKHEDA)	MP	98.25	60	346.25	0.835	06-09-2023	339.40	0.476	57	346.10	0.824	99	0.737	88	58	65
*76	MINIMATA BANGO	CHH	0	120	359.66	3.046	14-09-2023	356.35	2.341	77	356.30	2.333	77	2.448	80	100	96
77	MAHANADI	CHH	319	10	348.7	0.767	14-09-2023	343.78	0.369	48	348.64	0.761	99	0.601	78	48	61
78	DUDHAWA	CHH	324.535	0	425.1	0.284	14-09-2023	422.66	0.184	65	424.98	0.280	99	0.200	70	66	92
79	TANDULA	CHH	246.36	0	332.2	0.312	14-09-2023	329.37	0.187	60	332.30	0.308	99	0.212	68	61	88
80	JAYAKWADI(PAITHAN)	MAH	227	0	463.91	2.171	14-09-2023	459.40	0.747	34	463.78	2.120	98	1.344	62	35	56
*81	KOYANA	MAH	0	1920	657.9	2.652	06-09-2023	654.48	2.275	86	658.17	2.652	100	2.572	97	86	88
82	BHIMA(UJJANI)	MAH	125	12	496.83	1.517	14-09-2023	492.76	0.371	24	496.92	1.517	100	1.253	83	24	30
83	ISAPUR	MAH	104	0	441	0.965	14-09-2023	438.22	0.691	72	440.76	0.941	98	0.608	63	73	114
84	MULA	MAH	139	0	552.3	0.609	14-09-2023	549.40	0.463	76	552.11	0.599	98	0.506	83	77	92
85	YELDARI	MAH	78	0	461.77	0.809	14-09-2023	458.44	0.497	61	461.77	0.809	100	0.378	47	61	131
86	GIRNA	MAH	79	0	398.07	0.524	14-09-2023	392.73	0.282	54	397.97	0.517	99	0.313	60	55	90
87	KHADAKVASLA	MAH	78	8	582.47	0.056	14-09-2023	580.58	0.032	57	582.47	0.056	100	0.048	86	57	67
*88	UPPER VAITARNA	MAH	0	61	603.5	0.331	14-09-2023	602.80	0.309	93	603.41	0.329	99	0.315	95	94	98

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			IRR. (CCA)IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAGE (BCM)		LEVEL (MTS)	LIVE STORAGE (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
89	UPPER TAPI	MAH	45	0	214	0.255	14-09-2023	213.10	0.204	80	212.62	0.177	69	0.192	75	115	106
90	PENCH(TOTLADOH)	MAH	127	160	490	1.091	14-09-2023	489.95	1.013	93	489.90	1.009	92	0.791	73	100	128
91	UPPER WARDHA	MAH	70	0	342.5	0.564	14-09-2023	342.39	0.554	98	342.11	0.529	94	0.501	89	105	111
92	BHATSA	MAH	29.378	15	142.07	0.942	14-09-2023	141.60	0.930	99	141.80	0.936	99	0.898	95	99	104
93	DHOM	MAH	36.2	2	747.7	0.331	14-09-2023	743.96	0.250	76	747.24	0.320	97	0.300	91	78	83
94	DUDHGANGA	MAH	2.441	24	646	0.664	14-09-2023	643.94	0.650	98	644.12	0.656	99	0.646	97	99	101
95	MANIKDOH	MAH	2.2	6	711.25	0.288	14-09-2023	706.26	0.205	71	707.96	0.231	80	0.179	62	89	115
96	BHANDARDARA	MAH	63.74	46	744.91	0.304	06-09-2023	744.18	0.290	95	744.62	0.302	99	0.288	95	96	101
97	URMODI	MAH	37	3	696	0.273	14-09-2023	687.52	0.153	56	695.87	0.271	99	0.260	95	56	59
98	BHATGHAR	MAH	60.656	14.09	623.28	0.673	14-09-2023	622.71	0.654	97	623.28	0.666	99	0.635	94	98	103
99	NIRA DEOGHAR	MAH	0	6	667.1	0.332	14-09-2023	667.14	0.332	100	667.10	0.332	100	0.314	95	100	106
*100	THOKARWADI	MAH	0	72	667.14	0.353	14-09-2023	666.20	0.326	92	665.90	0.317	90	0.286	81	103	114
101	KANHER	MAH	44.78	4	690.78	0.272	14-09-2023	687.80	0.220	81	690.76	0.271	100	0.259	95	81	85
*102	MULSHI	MAH	0	300	607.1	0.572	14-09-2023	606.18	0.526	92	606.59	0.547	96	0.501	88	96	105
103	SURYA	MAH	18.324	6	118.6	0.276	14-09-2023	118.35	0.276	100	118.60	0.276	100	0.267	97	100	103
104	TILLARI	MAH	21.26	10	113.2	0.447	14-09-2023	108.43	0.374	84	110.63	0.408	91	0.416	93	92	90
105	DIMBHE DAM	MAH	52.569	5	719.15	0.354	06-09-2023	717.41	0.325	92	719.08	0.353	100	0.331	94	92	98
106	VEER DAM	MAH	181.27	13.5	579.85	0.266	06-09-2023	576.41	0.169	64	579.85	0.266	100	0.236	89	64	72
107	BARVI DAM	MAH	0	1.1	72.6	0.339	14-09-2023	72.36	0.330	97	72.38	0.331	98	0.243	72	100	136
108	CHASKAMAN	MAH	55.214	3	649.53	0.215	06-09-2023	649.39	0.212	99	649.53	0.215	100	0.203	94	99	104
109	PANSHET(TANAJISAGAR)	MAH	0	8	636.27	0.302	14-09-2023	636.25	0.301	100	636.27	0.302	100	0.285	94	100	106
110	BHAMA ASKHED	MAH	29.007	0	671.5	0.217	14-09-2023	671.22	0.213	98	671.39	0.216	100	0.212	98	99	100
111	DARNA DAM	MAH	87	0	571.5	0.202	14-09-2023	571.29	0.197	98	571.50	0.202	100	0.187	93	98	105
*112	DOYANG HEP	NAG	0	75	333	0.535	14-09-2023	321.20	0.344	64	317.50	0.294	55	0.335	63	117	103
113	HIRAKUD	ORI	153	307	192.02	5.378	14-09-2023	191.65	4.585	85	190.52	3.863	72	4.007	75	119	114
*114	BALIMELA	ORI	0	360	462.08	2.676	14-09-2023	450.98	1.055	39	449.58	0.899	34	1.517	57	117	70
115	SALANADI	ORI	42	0	82.3	0.558	14-09-2023	78.44	0.435	78	77.15	0.398	71	0.350	63	109	124
116	RENGALI	ORI	3	200	123.5	3.432	14-09-2023	118.10	1.687	49	121.71	2.827	82	2.803	82	60	60

WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA
WEEK ENDING
14.09.2023

S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LAST SEASON		LAST YEAR STORAGE AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM).	AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAGE TO LAST YEARS STORAGE.	% OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE.
			IRR. (CCA) IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAGE (BCM)		LEVEL (MTS)	LIVE STORAGE (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
*117	MACHKUND(JALAPUT)	ORI	0	115	838.16	0.893	14-09-2023	830.24	0.355	40	832.21	0.461	52	0.575	64	77	62
118	UPPER KOLAB	ORI	89	320	858	0.935	14-09-2023	853.60	0.546	58	853.76	0.558	60	0.493	53	98	111
119	UPPER INDRAVATI	ORI	128	600	642	1.456	14-09-2023	632.50	0.540	37	640.49	1.288	88	0.964	66	42	56
120	SAPUA	ORI	0	0	168.5	0.006	14-09-2023	167.50	0.005	83	168.55	0.006	100	0.004	67	83	125
121	HARIHARJHOR	ORI	9.95	0	147.5	0.059	14-09-2023	147.00	0.056	95	146.38	0.053	90	0.051	86	106	110
122	MANDIRA DAM	ORI	0	0	210.31	0.309	14-09-2023	207.60	0.170	55	206.35	0.158	51	0.197	64	108	86
123	THEIN DAM	PUN	348	600	527.91	2.344	14-09-2023	516.74	1.507	64	521.66	1.880	80	1.658	71	80	91
124	MAHI BAJAJ SAGAR	RAJ	63	140	280.75	1.711	14-09-2023	279.25	1.516	89	280.95	1.711	100	1.518	89	89	100
125	JHAKAM	RAJ	28	0	359.5	0.132	14-09-2023	350.90	0.060	45	359.70	0.132	100	0.122	92	45	49
126	RANA PRATAP SAGAR	RAJ	229	172	352.81	1.436	14-09-2023	348.70	0.713	50	352.40	1.365	95	1.265	88	52	56
127	BISALPUR	RAJ	81.8	0	315.5	1.076	14-09-2023	313.74	0.750	70	315.50	1.076	100	0.822	76	70	91
128	JAWAI DAM	RAJ	38.67	0	313.4	0.193	14-09-2023	313.41	0.193	100	312.05	0.175	91	0.114	59	110	169
129	JAISAMAND	RAJ	16	0	295.54	0.296	14-09-2023	293.06	0.179	60	298.78	0.280	95	0.201	68	64	89
130	LOWER BHAWANI	TN	105	8	278.89	0.792	14-09-2023	271.42	0.380	48	279.50	0.792	100	0.549	69	48	69
131	METTUR(STANLEY)	TN	122	360	240.79	2.647	13-09-2023	217.65	0.404	15	240.80	2.647	100	1.721	65	15	23
132	VAIGAI	TN	61	6	279.2	0.172	14-09-2023	271.96	0.047	27	279.03	0.168	98	0.079	46	28	59
133	PARAMBIKULAM	TN #	101	0	556.26	0.380	14-09-2023	546.88	0.195	51	555.86	0.371	98	0.314	83	53	62
134	ALIYAR	TN #	0	60	320.04	0.095	14-09-2023	300.26	0.000	0	319.45	0.092	97	0.074	78	0	0
*135	SHOLAYAR	TN #	0	95	1002.79	0.143	14-09-2023	979.03	0.047	33	1003.31	0.143	100	0.119	83	33	39
136	SATHANUR	TN	20.243	7.5	222.2	0.207	14-09-2023	220.33	0.170	82	221.38	0.190	92	0.063	30	89	270
137	GUMTI	TRP	0	15	93.55	0.312	14-09-2023	91.45	0.217	70	90.80	0.191	61	0.226	72	114	96
138	MATATILA	UP	0	30	308.46	0.707	14-09-2023	308.39	0.634	90	308.40	0.635	90	0.626	89	100	101
*139	RIHAND	UP	0	300	268.22	5.649	14-09-2023	258.62	1.721	30	259.17	1.926	34	3.089	55	89	56
140	SHARDA SAGAR	UP	126.5	0	190.5	0.330	14-09-2023	184.71	0.109	33	184.59	0.104	32	0.138	42	105	79
141	SIRSI	UP	80.566	0	217.93	0.190	14-09-2023	212.00	0.058	31	212.51	0.066	35	0.117	62	88	50
142	MAUDAHA	UP	41.7	0	147.8	0.179	14-09-2023	147.20	0.158	88	147.70	0.176	98	0.105	59	90	150
143	JIRGO	UP	13.14	0	98.2	0.147	14-09-2023	90.54	0.003	2	91.37	0.032	22	0.080	54	9	4
144	RANGAWAN	UP	20.235	0	233.17	0.155	14-09-2023	226.00	0.038	25	229.64	0.086	55	0.079	51	44	48
145	MEJA	UP	71.048	0	178	0.299	14-09-2023	161.60	0.043	14	171.85	0.177	59	0.196	66	24	22
146	RAMGANGA	UKH	1897	198	365.3	2.196	13-09-2023	360.44	1.833	83	351.08	1.237	56	1.476	67	148	124
147	TEHRI	UKH	2351	1000	830	2.615	14-09-2023	826.81	2.486	95	828.35	2.553	98	2.375	91	97	105
148	NANAK SAGAR	UKH	250	0	215.19	0.176	14-09-2023	213.60	0.109	62	213.42	0.103	59	0.098	56	106	111
149	MAYURAKSHI	WB	227	0	121.31	0.480	14-09-2023	112.79	0.141	29	112.99	0.147	31	0.280	58	96	50
150	KANGSABATI	WB	341	0	134.14	0.914	14-09-2023	126.55	0.351	38	130.29	0.602	66	0.603	66	58	58
TOTAL FOR 150 RESERVOIRS			20973	19420	178.784			117.699			153.086		133.177				
PERCENTAGE								66			86		74			77	88

* HYDRO-ELECTRIC PROJECTS.

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

TOTAL CCA 101 TH. HA OF PARAMBIKULAM, ALIYAR & SHOLAYAR

@ TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

† SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.

NA- since the calculation involved '0' in the denominator the value is not expressed, but the position is much better than the Normal.

Sd/-
Director
W. M. , CWC