



केन्द्रीय जल आयोग
Central Water Commission

देश के 143 जलाशयों की भंडारण स्थिति सप्ताहांत 12.01.2023
WEEKLY BULLETIN ON LIVE STORAGE STATUS OF 143
RESERVOIRS IN THE COUNTRY AS ON 12.01.2023



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BRIEF NOTE ON LIVE STORAGE STATUS OF 143 RESERVOIRS IN THE COUNTRY (WITH REFERENCE TO RESERVOIR STORAGE BULLETIN OF 12.01.2023)

1. ALL INDIA STATUS

Central Water Commission is monitoring live storage status of 143 reservoirs of the country on weekly basis and is issuing weekly bulletin on every Thursday. Out of these reservoirs, 46 reservoirs have hydropower benefit with installed capacity of more than 60 MW. The total live storage capacity of these 143 reservoirs is **177.464 BCM** which is about **68.83%** of the live storage capacity of 257.812 BCM which is estimated to have been created in the country. As per reservoir storage bulletin dated **12.01.2023**, live storage available in these reservoirs is **123.948 BCM**, which is **70%** of total live storage capacity of these reservoirs. However, last year the live storage available in these reservoirs for the corresponding period was **123.992 BCM** and the average of last 10 years live storage was **103.33 BCM**. Thus, the live storage available in 143 reservoirs as per **12.01.2023** Bulletin is **100%** of the live storage of corresponding period of last year and **120%** of storage of average of last ten years.

As per Table-01, the overall storage position is **equal to the** corresponding period of last year in the country as a whole but is **better than the** average storage of last ten years during the corresponding period.

2. REGION WISE STORAGE STATUS:

a) NORTHERN REGION

The northern region includes States of Himachal Pradesh, Punjab and Rajasthan. There are 10 reservoirs under CWC monitoring having total live storage capacity of **19.66 BCM**. As per Reservoir Storage Bulletin dated **12.01.2023**, the total live storage available in these reservoirs is **11.92 BCM** which is **61%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **48%** and average storage of last ten years during corresponding period was **51%** of live storage capacity of these reservoirs. Thus, storage during current year is better than the corresponding period of last year and is also better than the average storage of last ten years during the corresponding period.

b) EASTERN REGION

The Eastern region includes States of Jharkhand, Odisha, West Bengal, Tripura, Nagaland and Bihar. There are 21 reservoirs under CWC monitoring having total live storage capacity of **20.09 BCM**. As per Reservoir Storage Bulletin dated **12.01.2023**, the total live storage available in these reservoirs is **12.60 BCM** which is **63%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **67 %** and average storage of last ten years during corresponding period was **69%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the corresponding period of last year and is also less than the average storage of last ten years during the corresponding period.

c) WESTERN REGION

The Western region includes States of Gujarat and Maharashtra. There are 46 reservoirs under CWC monitoring having total live storage capacity of **36.41 BCM**. As per Reservoir Storage Bulletin dated **12.01.2023**, the total live storage available in these reservoirs is **28.49 BCM** which is **78%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **75%** and average storage of last ten years during corresponding period was **59%** of live storage capacity of these reservoirs. Thus, storage during current year is better than the storage of last year and is also better than the average storage of last ten years during the corresponding period.

d) CENTRAL REGION

The Central region includes States of Uttar Pradesh, Uttarakhand, Madhya Pradesh and Chhattisgarh. There are 26 reservoirs under CWC monitoring having total live storage capacity of **48.23 BCM**. As per Reservoir Storage Bulletin dated **12.01.2023**, the total live storage available in these reservoirs is **34.38 BCM** which is **71%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **68%** and average storage of last ten years during corresponding period was **63%** of live storage capacity of these reservoirs. Thus, storage during current year is better than the storage of last year and is also better than the average storage of last ten years during the corresponding period.

e) SOUTHERN REGION

The Southern region includes States of Andhra Pradesh, Telangana, AP&TG (2 combined projects in both states), Karnataka, Kerala and Tamil Nadu. There are 40 reservoirs under CWC monitoring having total live storage capacity of **53.07 BCM**. As per Reservoir Storage Bulletin dated **12.01.2023**, the total live storage available in these reservoirs is **36.54 BCM** which is **69%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **77%** and average storage of last ten years during corresponding period was **52%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the storage of corresponding period of last year but is better than the average storage of last ten years during the corresponding period.

The region wise and reservoir wise details are given in the following pages of the Bulletin.

BROAD ANALYSIS OF OTHER TABLES IN THE BULLETIN

- Normal storage means average storage of last ten years, Close to normal storage means where shortfall is upto 20% of normal, deficient storage is where shortfall is more than 20% of the normal and upto 60% of the normal, highly deficient means where shortfall is more than 60% of normal.
- In the table on page 13, better than normal storage is available in Ganga, Subarnarekha, Indus, Sabarmati, Narmada, Tapi, Rivers of Kutch, Godavari, Krishna, and Cauvery & neighbouring EFRs, and West Flowing Rivers of South. Close to Normal in Mahi and Mahanadi & Neighbouring East Flowing Rivers. Deficient in Nil and Highly Deficient in Nil.
- Table on page 14-16 of the bulletin. The numbers of reservoirs having storage more than last year are **48** and reservoirs having storage more than average of last ten years are **107**. The numbers of reservoirs having storage less than or equal to 20% with respect to last year is **02** and having storage less than or equal to 20% with reference to average of last ten years is **01**. The number of reservoirs having storage less than or equal to 50% with respect to last year are **09** and having storage less than or equal to 50% with reference to average of last ten years are **03**.

States having better storage (in %) than last year for corresponding period: Himachal Pradesh, Punjab, Rajasthan, Tripura, Nagaland, Gujarat, Madhya Pradesh & Chhattisgarh.

States having equal storage (in %) to last year for corresponding period: Nil.

States having lesser storage (in %) than last year for corresponding period:, Jharkhand, Odisha, West Bengal, Bihar, Maharashtra, Uttar Pradesh, Uttarakhand, AP&TG (Two combined projects in both states), Andhra Pradesh, Telangana, Karnataka, Kerala & Tamil Nadu.

Disclaimer: The Data contained in this Bulletin is as received from the State Government/Project Authorities.

STORAGE STATUS OF 143 IMPORTANT RESERVOIRS IN THE COUNTRY
AS ON : 12.01.2023

- 1 Central Water Commission is monitoring storage status of 143 important reservoirs spread all over the country, in which **46** reservoirs have hydropower benefit each with installed capacity of more than 60 MW. These reservoirs are identified thus(*) in the enclosed weekly report.
- 2 The total live storage in 143 important reservoirs in different parts of the country, monitored by CWC as on **12.01.2023** is **123.948** BCM (**70** percent of the live storage capacity at FRL). The current year's storage is nearly **100** percent of last year's storage and **120** percent of the average of last ten years.

3 Region wise storage status:-

REGION (States), (Monitoring No. of Reservoirs)	Filling position of 143 reservoirs w.r.t. FRL								Departure from Normal storage
	100 %	91 %- 99 %	81 %- 90 %	71 %- 80 %	61 %- 70 %	51 %- 60 %	41 %- 50 %	40 % & below	
NORTH (HP,Punjab & Rajasthan), (10 Resv.)	-	-	3	-	2	5	-	-	H.P. 13 % PUNJAB 53 % RAJASTHAN 18 %
EAST (Jharkhand,Odisha, Tripura, Nagaland, W.Bengal and Bihar) (21 Resv.)	2	1	2	3	3	5	3	2	JHARKHAND 9 % ODISHA -10 % W. BENGAL -30 % TRIPURA 18 % NAGALAND -4 % BIHAR -2 %
WEST (Guj.& Mah.), (46 Resv.)	1	7	13	11	9	1	1	3	GUJARAT 35 % MAH. 30 %
CENTRAL (MP,UP,Uttarakhand & Chh.), (26 Resv)	-	3	5	6	3	1	3	5	U.P. -12 % UTTARAKHAND 9 % M.P. 19 % CHHATISGARH 14 %
SOUTH (Karnataka,TN,AP&TG,AP, TG, & Kerala), (40 Resv.)	3	4	5	9	8	5	1	5	AP&TG 36 % A.P 54 % TELANGANA 52 % KARNATAKA 21 % KERALA 6 % T.N. 72 %
Status of 143 reservoirs	6	15	28	29	25	17	8	15	

4 Basin wise storage position:
Better than normal:

Ganga, Indus, Subernarekha, Sabarmati,Narmada, Tapi, Rivers of Kutch, Godavari, Krishna, Cauvery & Neighbouring East Flowing River and West Flowing Rivers of South.

Close to normal:

Mahi and Mahanadi & Neighbouring East Flowing River.

Deficient:

NIL

Highly deficient:

NIL

5 Out of 143 reservoirs, **132** reservoirs reported more than 80% of normal storage & **11** reservoirs reported 80% or below of normal storage. Out of these **11** reservoirs **3** having storage upto 50% of normal storage.

Name of Reservoir having storage less than 50% of normal storage.	%
SIRSI	3
JIRGO	24
TATTIHALLA	38

8 reservoirs having storage 51% to 80% of normal storage.		
51% to 60%	61% to 70%	71% to 80%
4	2	2

6 Out of **46** reservoirs with significant(*) hydropower generation, the storage build up is less than or equal to normal in **15** reservoirs.

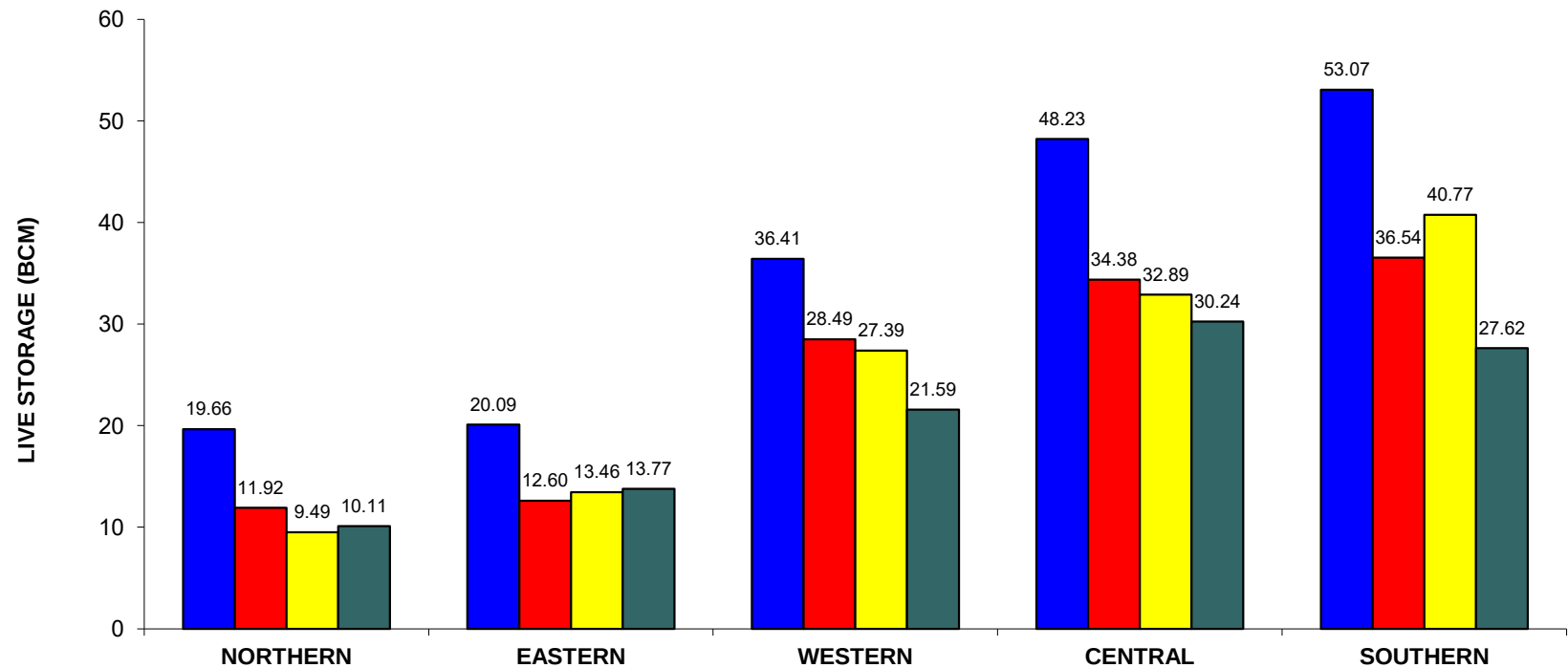
NOTE : **Normal:** Average of previous ten years, **Close to normal:** Where shortfall is up to 20% of the normal, **Deficient:** Where shortfall is more than 20% of the normal and up to 60% of the normal, **Highly deficient** : Where shortfall is more than 60% of the normal

TABLE-01
STATUS OF CURRENT STORAGE
12.01.2023

S. NO	REGION/STATE	NO. OF RESERVOIRS MONITORED	LIVE CAPACITY AT FRL (BCM)	LIVE STORAGE (BCM)			STORAGE AS PERCENTAGE OF LIVE CAPACITY AT FRL			% departure from 10 yrs avg.
				CURRENT YEAR	LAST YEAR	LAST 10 YRS. AVG.	CURRENT YEAR	LAST YEAR	LAST 10 YRS. AVERAGE	
NORTHERN REGION										
1	H.P.	3	12.48	7.17	5.56	6.36	57	45	51	13
2	PUNJAB	1	2.34	1.42	0.65	0.92	60	28	39	53
3	RAJASTHAN	6	4.84	3.34	3.29	2.83	69	68	58	18
SUB-TOTAL		10	19.66	11.92	9.49	10.11	61	48	51	18
EASTERN REGION										
1	JHARKHAND	6	2.01	1.429	1.444	1.32	71	72	65	9
2	ODISHA	10	15.70	10.09	10.34	11.16	64	66	71	-10
3	W. BENGAL	2	1.39	0.54	1.14	0.78	39	82	56	-30
4	TRIPURA	1	0.31	0.22	0.18	0.18	70	58	59	18
5	NAGALAND	1	0.54	0.265	0.253	0.28	50	47	52	-4
6	BIHAR	1	0.14	0.06	0.10	0.06	44	73	45	-2
SUB-TOTAL		21	20.09	12.60	13.46	13.77	63	67	69	-8
WESTERN REGION										
1	GUJARAT	17	17.96	12.91	11.53	9.56	72	64	53	35
2	MAH.	29	18.45	15.59	15.85	12.02	84	86	65	30
SUB-TOTAL		46	36.41	28.49	27.39	21.59	78	75	59	32
CENTRAL REGION										
1	U.P.	8	7.66	3.01	3.78	3.42	39	49	45	-12
2	UTTARAKHAND	3	4.99	3.39	3.66	3.12	68	73	63	9
3	M.P.	11	31.18	24.40	22.28	20.56	78	71	66	19
4	CHHATISGARH	4	4.41	3.58	3.17	3.14	81	72	71	14
SUB-TOTAL		26	48.23	34.38	32.89	30.24	71	68	63	14
SOUTHERN REGION										
1	AP&TG	2	11.12	6.23	6.59	4.57	56	59	41	36
2	A.P	4	4.67	4.05	4.10	2.62	87	88	56	54
3	TELANGANA	5	4.39	3.82	4.09	2.51	87	93	57	52
4	KARNATAKA	16	24.63	16.05	18.58	13.24	65	75	54	21
5	KERALA	6	3.83	2.65	3.31	2.50	69	86	65	6
6	T.N.	7	4.44	3.74	4.09	2.18	84	92	49	72
SUB-TOTAL		40	53.07	36.54	40.77	27.62	69	77	52	32
COUNTRY AS A WHOLE		143	177.46	123.95	123.99	103.33	70	70	58	20

REGION-WISE STORAGE POSITION

(As on 12.01.2023)



REGION (H.P., Pun., Raj.)

(Jhar., Ori, W.B., Tripura, Nagaland, Bihar)

(Guj., Mah.)

(U.P., Uttarakhand, M.P., Chht.)

(A.P., TG., Kar., T.N., Ker)

■ DESIGNED CAPACITY

■ CURRENT STORAGE

■ LAST YEAR'S STORAGE

■ 10 YRS AVG. STORAGE

**Table-02 STATEWISE DISTRIBUTION OF PROJECTS HAVING STORAGE 80% OR LESS OF AVG. OF LAST 10 YRS' STORAGE AS ON:
12.01.2023**

STATE	TOTAL NO OF PROJECTS MONITORED	PROJECTS HAVING DEFICIENCY MORE THAN 80% OF AVG. OF LAST 10 YRS.	Current Year's Storage as %age of NORMAL
Gujarat	17	PANAM	55
		MACHCHHU-II	59
		BRAHMANI(GUJ)	61
Karnataka	16	TATTIHALLA	38
Mahaya Pradesh	11	OMKARESHWAR	58
Odisha	10	BALIMELA	56
Uttar Pradesh	8	RIHAND	80
		SIRSI	3
		JIRGO	24
West Bengal	2	MAYURAKSHI	65
		KANGSABATI	72

**Statewise distribution of projects having storage 50% or less of avg. of last 10
yrs' storage as on:
12.01.2023**

STATE	TOTAL NO OF PROJECTS MONITORED	PROJECTS HAVING DEFICIENCY MORE THAN 50% OF AVG. OF LAST 10 YRS.	Current Year's Storage as %age of NORMAL
Karnataka	16	TATTIHALLA	38
Uttar Pradesh	8	SIRSI	3
		JIRGO	24

IMD SUB-DIVISIONS HAVING LOW RAINFALL (80% or LESS THAN 80% OF NORMAL) AND STORAGE IN RESERVOIRS FALLING UNDER THESE AREAS AS ON: 12.01.2023						
RAINFALL POSITION*			STORAGE POSITION			
Meteorological Sub-Divisions	CUMULATIVE RAINFALL (mm) (1st Jan 2023 to 11th Jan 2023)	%AGE DEPARTUR E FROM NORMAL	RESERVOIRS BENEFITING IMD SUB-DIVISION	LIVE STORAGE CAPACITY (BCM)	CURRENT STORAGE (BCM)	%AGE DEPARTURE FROM LAST 10 YRS AVG. STORAGE
Andaman & Nicobar Islands	6	-81	No reservoir monitored by CWC falls under this IMD sub-Division			
Arunachal Pradesh	0	-99	No reservoir monitored by CWC falls under this IMD sub-Division			
Assam & Meghalaya	0	-99	No reservoir monitored by CWC falls under this IMD sub-Division			
Nagaland, Manipur, Mizoram & Tripura	0	-98	Gumti	0.21	0.20	54
			Doyang HEP	0.54	0.27	41
Sub- Himalayan West Bengal & Sikkim	0	-98	No reservoir monitored by CWC falls under this IMD sub-Division			
Gangetic West Bengal	0	-99	Mayurakahi	0.18	0.08	5
			Maithan	0.47	0.46	6
			Panchet Hill	0.18	0.18	15
Odisha	0	-99	Hirakud	5.38	3.95	21
			Balimela	2.68	0.93	-76
			Salanadi	0.56	0.29	-4
			Rengali	3.43	2.34	-44
			Machkud	0.89	0.58	-4
			Upper Kolab	0.94	0.67	-11
			Upper Indravati	1.46	1.03	-7
			SAPUA	0.01	0.01	23
			Hariharjhor	0.06	0.03	3
			Mandira Dam	0.31	0.25	50
Jharkhand	0	-100	Konar	0.18	0.15	16
			Tilaiya	0.14	0.08	5
			Getalsud	0.22	0.12	-8
Bihar	0	-100	Chandan Dam	0.14	0.06	4
East Uttar Pradesh	0	-100	Jirgo	0.18	0.15	45
			Sirsi	0.33	0.33	10
			Maudaha	0.19	0.00	-20
			Meja	0.16	0.08	80
West Uttar Pradesh	0	-100	Matatila	0.31	0.22	21
			Ramganga	0.30	0.10	-76
			Sharda Sagar	5.65	2.02	18
Uttarakhand	0	-100	Ramganga	0.30	0.10	-76
			Tehri	2.20	1.46	114
			Nanak Sagar	2.62	1.85	-17
Haryana, Chandigarh & Delhi	0	-100	Gobind Sagar	6.23	3.48	-39
			Pong Dam	6.16	3.61	-3
Punjab	0	-100	Thein	2.34	1.42	50
Himachal Pradesh	2	-91	Gobind Sagar	6.23	3.48	-39
			Pong Dam	6.16	3.61	-3
			Kol Dam	0.09	0.08	34
Jammu & Kashmir	2	-89	Thein	2.34	1.42	50
West Rajasthan	0	-100	Gobind Sagar	6.23	3.48	-39
			Pong Dam	6.16	3.61	-3
			Jawai Dam	0.19	0.11	34
East Rajasthan	0	-100	Gandhi Sagar	6.83	5.56	53
			M.B.Sagar	1.71	1.16	-3
			Jakham	0.13	0.08	-15
			R.P.Sagar	1.44	0.81	-8
			Bisalpur	1.08	0.92	-2
			Gandhi Sagar	6.83	5.56	53

RAINFALL POSITION*			STORAGE POSITION			
Meteorological Sub-Divisions	CUMULATIVE RAINFALL (mm) (1st Jan 2023 to 11th Jan 2023)	%AGE DEPARTURE FROM NORMAL	RESERVOIRS BENEFITING IMD SUB-DIVISION	LIVE STORAGE CAPACITY (BCM)	CURRENT STORAGE (BCM)	%AGE DEPARTURE FROM LAST 10 YRS AVG. STORAGE
West Madhya Pradesh	0	-98	Tawa	1.94	1.43	10
			Barna	0.46	0.36	22
			R.P.Sagar	1.44	0.81	-8
			Omkareshwar	0.30	0.03	29
			Kolar	0.27	0.18	32
			Rangawan	0.15	0.02	-97
			Rajghat	1.95	1.50	16
			Atal sagar(Madikheda)	0.84	0.59	28
East Madhya Pradesh	0	-97	Bargi	3.18	2.91	30
			Bansagar	5.17	4.44	20
			Indira Sagar	9.75	7.19	15
			Sanjay Sarovar	0.51	0.21	-42
			Rangawan	0.15	0.02	-97
Gujarat Region	0	-100	Ukai	6.62	5.67	4
			Sabarmati	0.74	0.52	27
			Kadana	1.47	0.97	35
			Damanganga	0.50	0.39	45
			Dantiwada	0.40	0.23	5
			Panam	0.70	0.23	164
			Sukhi	0.17	0.11	15
			Watrak	0.15	0.10	-2
			Hathmati	0.15	0.11	29
Saurashtra, Kutch & Diu	0	-100	Shetrunji	0.30	0.27	0
			Bhadar	0.19	0.13	55
			Sardar Sarovar	5.76	3.62	-45
			Karjan	0.52	0.44	99
			Machchhu-I	0.07	0.04	78
			Machchhu-II	0.09	0.03	6
			Und- I	0.07	0.05	0
			Brahmani	0.07	0.01	55
Konkan & Goa	0	-100	Surya	0.28	0.25	19
			Barvi	0.34	0.26	20
Madhya Maharashtra	0	-100	Jayakwadi	2.17	1.88	37
			Bhima	1.52	1.52	7
			Mula	0.61	0.58	58
			Bhandardara	0.30	0.30	86
			Girna	0.52	0.46	101
			Khadakvasla	0.06	0.04	83
			Koyana	2.65	2.25	72
			Dhom	0.33	0.26	4
			Bhatsa	0.94	0.72	34
			Manikdoh (Kukadi)	0.29	0.23	-18
			Upper Tapi	0.26	0.25	18
			Urmodi	0.27	0.25	37
			Bhatghar	0.67	0.60	6
			Nira Deoghar	0.33	0.32	6
			Thokarwadi	0.35	0.26	19
			Kanher	0.27	0.20	17
			Tillari	0.45	0.39	1
			Mulshi	0.57	0.38	1
			Dimbhe	0.35	0.31	13
			Veer	0.27	0.17	22
Marathawada	0	-100	Chaskaman	0.22	0.18	20
			Jayakwadi	2.17	1.88	37
			Isapur	0.97	0.85	72
Vidarbha	1	-88	Yeldari	0.81	0.74	50
			Pench (Totladoh)	1.09	0.78	16
			Upper Wardha	0.56	0.44	34

RAINFALL POSITION*			STORAGE POSITION			
Meteorological Sub-Divisions	CUMULATIVE RAINFALL (mm) (1st Jan 2023 to 11th Jan 2023)	%AGE DEPARTURE FROM NORMAL	RESERVOIRS BENEFITING IMD SUB-DIVISION	LIVE STORAGE CAPACITY (BCM)	CURRENT STORAGE (BCM)	%AGE DEPARTURE FROM LAST 10 YRS AVG. STORAGE
Chhattisgarh	0	-96	Minimata Bango	3.05	2.35	58
			Mahanadi	0.77	0.72	7
			Dudhawa	0.28	0.26	15
Coastal Andhra Pradesh	2	-73	N. J. Sagar	5.11	3.98	114
			Somasila	1.99	1.99	51
			Yeleru	0.51	0.36	14
			Kandarelu	1.79	1.35	89
			Donkarayi	0.38	0.35	25
Telangana	0	-91	N.J.Sagar	5.11	3.98	114
			Sriram Sagar	2.30	2.08	89
			Lower Manair	0.62	0.50	25
			Nizam Sagar	0.48	0.41	35
			Singur	0.82	0.73	71
			Priyadarshini Jurala	0.17	0.10	-5
Rayalaseema	0	-99	Srisailem	6.01	2.25	-17
Tamil Nadu & Pondicherry	0	-95	Lower Bhawani	0.79	0.79	25
			Mettur	2.65	2.34	66
			Vaigai	0.17	0.06	82
			Parambikulam	0.38	0.22	89
			Aliyar	0.10	0.08	-15
			Malampuzha	0.22	0.16	120
			Sholayar	0.14	0.05	-6
			Sathanur	0.21	0.20	54
Coastal Karnataka	0	-100	Tattihalla	0.25	0.02	-14
North Interior Karnataka	0	-100	Tungabhadra	3.28	1.90	23
			Ghataprabha	1.39	0.92	50
			Narayanpur	0.86	0.62	-1
			Malaprabha	0.97	0.58	9
			Almatti	3.11	2.09	353
			Dudhganga	0.66	0.41	17
South Interior Karnataka	0	-100	K.R.Sagar	1.16	0.92	4
			Tungabhadra	3.28	1.90	23
			Bhadra	1.79	1.60	28
			Kabini	0.44	0.25	73
			Hemavathy	0.93	0.57	9
			Harangi	0.22	0.07	107
			V.V.Sagar	0.80	0.80	-4
			Mani Dam	0.88	0.43	-10
Kerala	0	-100	Kallada	0.51	0.37	-62
			Idamalayar	1.02	0.68	-4
			Idukki	1.46	0.96	0
Lakshadweep	1	-82	No reservoir monitored by CWC falls under this IMD sub-Division			

*Information/Data as received from IMD via e-mail.

WEEKLY REPORT - BASINWISE

WEEK ENDING :- 12.01.2023

NAME OF BASIN	LIVE CAP. AT FRL	THIS YEAR'S STORAGE		LAST YEAR'S STORAGE		LAST 10 YEARS' AVG. STORAGE		% DEPARTURE W.R.T. AVE. OF 10 YEARS'
GANGA	34.099	22.617	66.33%	24.195	70.96%	20.787	60.96%	8.80
SUBERNAREKHA	0.218	0.119	54.59%	0.118	54.13%	0.114	52.29%	4.39
INDUS	14.819	8.584	57.93%	6.203	41.86%	7.278	49.11%	17.94
NARMADA	22.344	16.267	72.80%	12.863	57.57%	12.192	54.56%	33.42
TAPI	7.394	6.375	86.22%	6.655	90.01%	4.942	66.84%	29.00
MAHI	4.312	2.690	62.38%	2.879	66.77%	2.896	67.16%	-7.11
SABARMATI	1.042	0.736	70.63%	0.290	27.83%	0.527	50.58%	39.66
RIVERS OF KUTCH	1.379	0.866	62.80%	0.695	50.40%	0.554	40.17%	56.32
GODAVARI	18.090	13.431	74.25%	13.061	72.20%	10.575	58.46%	27.01
KRISHNA	32.301	22.217	68.78%	23.985	74.25%	16.900	52.32%	31.46
MAHANADI & NEIGHBOURING EFRS	14.151	10.455	73.88%	11.071	78.23%	10.470	73.99%	-0.14
CAUVERY& NEIGHBOURING EFRS	10.358	8.545	82.50%	9.273	89.53%	5.190	50.11%	64.64
WEST FLOWING RIVERS OF SOUTH	16.961	11.046	65.13%	12.704	74.90%	10.905	64.29%	1.29
TOTAL	177.468	123.948		123.992		103.330		
PERCENTAGE								19.95

WEEKLY REPORT OF 143 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING : 12.01.2023

S. NO	NAME OF RESERVOIR	FRL (m)	CURRENT RESERVOIR LEVEL (m)	LIVE CAPACITY AT FRL (BCM)	CURRENT LIVE STORAGE (BCM)	DATE	STORAGE AS % OF LIVE CAPACITY AT FRL			BENEFITS	
							CURRENT YEAR	LAST YEAR	LAST 10 YEARS AVERAGE	IRR. (CCA) IN TH. HA	HYD EL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
NORTHERN REGION											
<u>HIMACHAL PRADESH</u>											
*1	GOBIND SAGAR(BHAKRA)	512.06	497.13	6.229	3.480	12-01-2023	56	45	58	676	1379
*2	PONG DAM(BEAS)	423.67	413.82	6.157	3.609	12-01-2023	59	43	44	0	396
*3	KOL DAM	642	641.39	0.089	0.079	12-01-2023	89	92	85	0	800
<u>PUNJAB</u>											
*4	THEIN DAM	527.91	515.16	2.344	1.416	12-01-2023	60	28	39	348	600
<u>RAJASTHAN</u>											
*5	MAHI BAJAJ SAGAR	280.75	276.15	1.711	1.157	12-01-2023	68	74	73	63	140
6	JHAKAM	359.50	354.00	0.132	0.083	12-01-2023	63	82	64	28	0
*7	RANA PRATAP SAGAR	352.81	349.42	1.436	0.813	12-01-2023	57	84	41	229	172
8	BISALPUR	315.50	314.62	1.076	0.922	12-01-2023	86	44	62	81.8	0
9	JAWAI DAM	313.40	309.55	0.193	0.111	12-01-2023	58	11	35	38.67	0
10	JAISAMAND	295.54	298.29	0.296	0.254	12-01-2023	86	68	57	16	0
EASTERN REGION											
<u>JHARKHAND</u>											
11	TENUGHAT	269.14	260.42	0.821	0.434	12-01-2023	53	50	50	0	0
\$12	MAITHON	146.3	146.59	0.471	0.458	12-01-2023	97	100	85	342	0
*\$13	PANCHET HILL	124.97	127.04	0.184	0.184	12-01-2023	100	100	86	0	80
\$14	KONAR	425.81	424.59	0.176	0.154	12-01-2023	88	94	84	0	0
\$15	TILAIYA	368.81	366.94	0.142	0.080	12-01-2023	56	65	61	0	4
16	GETALSUD	590.06	586.77	0.218	0.119	12-01-2023	55	54	52	0	130
<u>ODISHA</u>											
*17	HIRAKUD	192.02	190.65	5.378	3.953	12-01-2023	74	81	77	153	307
*18	BALIMELA	462.08	449.88	2.676	0.933	12-01-2023	35	42	62	0	360
19	SALANADI	82.30	73.30	0.558	0.293	12-01-2023	53	64	44	42	0
*20	RENGALI	123.50	120.70	3.432	2.337	12-01-2023	68	83	76	3	200
*21	MACHKUND(JALAPUT)	838.16	834.24	0.893	0.582	12-01-2023	65	45	70	0	115
*22	UPPER KOLAB	858.00	855.20	0.935	0.668	12-01-2023	71	45	58	89	320
*23	UPPER INDRAVATI	642.00	637.93	1.456	1.032	12-01-2023	71	35	69	128	600
24	SAPUA	168.50	168.52	0.006	0.006	12-01-2023	100	100	67	0	0
25	HARIHARJHOR	147.50	144.46	0.059	0.034	12-01-2023	58	46	59	9.95	0
26	MANDIRA DAM	210.31	209.10	0.309	0.252	12-01-2023	82	100	96	0	0
<u>WEST BENGAL</u>											
27	MAYURAKSHI	121.31	113.45	0.480	0.160	12-01-2023	33	58	51	227	0
28	KANGSABATI	134.14	127.15	0.914	0.383	12-01-2023	42	94	58	341	0
<u>TRIPURA</u>											
29	GUMTI	93.55	91.45	0.312	0.217	11-01-2023	70	58	59	0	15
<u>NAGALAND</u>											
*30	DOYANG HEP	333.00	315.10	0.535	0.265	12-01-2023	50	47	52	0	75
<u>BIHAR</u>											
31	CHANDAN DAM	152.39	144.44	0.14	0.06	12-01-2023	44.12	72.79	44.85	75.00	0.00
WESTERN REGION											
<u>GUJARAT</u>											
*32	UKAI	105.16	103.32	6.615	5.671	12-01-2023	86	90	68	348	300
33	SABARMATI(DHAROI)	189.59	187.27	0.735	0.520	12-01-2023	71	30	52	95	1
*34	KADANA	127.7	125.45	1.472	0.966	12-01-2023	66	68	66	200	120
35	SHETRANJI	55.53	54.45	0.300	0.271	12-01-2023	90	96	58	36	0
36	BHADAR	107.89	106.27	0.188	0.125	12-01-2023	66	86	46	27	0
37	DAMANGANGA	79.86	77.80	0.502	0.385	12-01-2023	77	86	73	51	1
38	DANTIWADA	184.1	179.15	0.399	0.232	12-01-2023	58	11	22	45	0
39	PANAM	127.41	121.30	0.697	0.230	12-01-2023	33	43	61	36	2
*40	SARDAR SAROVAR	138.68	131.72	5.760	3.617	12-01-2023	63	39	32	2120	1450
41	KARJAN	115.25	112.53	0.523	0.440	12-01-2023	84	91	73	51	3
42	SUKHI(GUJ)	147.82	144.94	0.167	0.107	12-01-2023	64	99	65	20.7	0
43	WATRAK	136.25	134.90	0.154	0.102	12-01-2023	66	22	51	22.98	0
44	HATHMATI	180.74	179.61	0.153	0.114	12-01-2023	75	25	42	5.166	0
45	MACHCHHU-I	135.33	132.61	0.071	0.035	12-01-2023	49	61	46	0	0
46	MACHCHHU-II	57.3	53.59	0.091	0.030	12-01-2023	33	81	56	10.13	0
47	UND-I	98	96.69	0.066	0.048	12-01-2023	73	83	47	9.9	0
48	BRAHMANI(GUJ)	64.62	60.35	0.071	0.014	12-01-2023	20	14	32	6.413	0

WEEKLY REPORT OF 143 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING : 12.01.2023

S. NO	NAME OF RESERVOIR	FRL (m)	CURRENT RESERVOIR LEVEL (m)	LIVE CAPACITY AT FRL (BCM)	CURRENT LIVE STORAGE (BCM)	DATE	STORAGE AS % OF LIVE CAPACITY AT FRL			BENEFITS	
							CURRENT YEAR	LAST YEAR	LAST 10 YEARS AVERAGE	IRR. (CCA) IN TH. HA	HYD EL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
MAHARASHTRA											
49	JAYAKWADI(PAITHAN)	463.91	463.14	2.171	1.883	12-01-2023	87	91	50	227	0
*50	KOYANA	657.90	654.15	2.652	2.247	12-01-2023	85	89	79	0	1920
51	BHIMA(UJJANI)	496.83	496.88	1.517	1.517	12-01-2023	100	100	66	125	12
52	ISAPUR	441.00	439.82	0.965	0.854	12-01-2023	88	89	56	104	0
53	MULA	552.30	551.80	0.609	0.582	12-01-2023	96	96	64	139	0
54	YELDARI	461.77	461.05	0.809	0.737	12-01-2023	91	95	45	78	0
55	GIRNA	398.07	396.90	0.524	0.458	12-01-2023	87	88	48	79	0
56	KHADAKVASLA	582.47	581.16	0.056	0.039	12-01-2023	70	59	66	78	8
*57	UPPER VAITARNA	603.50	603.15	0.331	0.321	12-01-2023	97	94	82	0	61
58	UPPER TAPI	214.00	213.86	0.255	0.246	12-01-2023	96	89	83	45	0
*59	PENCH(TOTLADOH)	490.00	486.72	1.091	0.779	12-01-2023	71	68	53	127	160
60	UPPER WARDHA	342.50	341.00	0.564	0.437	12-01-2023	77	80	65	70	0
61	BHATSA	142.07	133.28	0.942	0.718	11-01-2023	76	79	73	29.38	15
62	DHOM	747.70	744.66	0.331	0.264	11-01-2023	80	79	68	36.2	2
63	DUDHGANGA	646.00	637.37	0.664	0.411	12-01-2023	62	84	76	2.441	24
64	MANIKDOH	711.25	708.08	0.288	0.233	12-01-2023	81	56	43	2.2	6
65	BHANDARDARA	744.91	744.47	0.304	0.298	12-01-2023	98	99	72	63.74	46
66	URMODI	696.00	694.50	0.273	0.250	12-01-2023	92	99	86	37	3
67	BHATGHAR	623.28	621.27	0.673	0.601	12-01-2023	89	97	75	60.66	14.09
68	NIRA DEOGHAR	667.10	665.95	0.332	0.316	12-01-2023	95	97	72	0	6
*69	THOKARWADI	667.14	663.67	0.353	0.260	12-01-2023	74	65	63	0	72
70	KANHER	690.78	686.35	0.272	0.197	12-01-2023	72	80	72	44.78	4
*71	MULSHI	607.10	602.50	0.572	0.384	12-01-2023	67	57	57	0	300
72	SURYA	118.60	116.25	0.276	0.246	12-01-2023	89	92	88	18.32	6
73	TILLARI	113.20	109.55	0.447	0.391	12-01-2023	87	90	78	21.26	10
74	DIMBHE DAM	719.15	716.32	0.354	0.307	12-01-2023	87	88	71	52.57	5
75	VEER DAM	579.85	576.38	0.266	0.169	12-01-2023	64	67	53	181.3	13.5
76	BARVI DAM	72.60	69.62	0.339	0.257	12-01-2023	76	69	54	0	1.1
77	CHASKAMAN	649.53	647.80	0.215	0.184	12-01-2023	86	76	71	55.21	3
CENTRAL REGION											
UTTAR PRADESH											
78	MATATILA	308.46	305.22	0.707	0.320	12-01-2023	45	50	41	0	30
*79	RIHAND	268.22	259.42	5.649	2.016	12-01-2023	36	46	45	0	300
80	SHARDA SAGAR	190.50	189.07	0.330	0.326	12-01-2023	99	100	68	126.5	0
81	SIRSI	217.93	208.70	0.190	0.002	12-01-2023	1	53	36	80.57	0
82	MAUDAHA	147.80	147.00	0.179	0.151	12-01-2023	84	53	47	41.7	0
83	JIRGO	98.20	89.05	0.147	0.015	12-01-2023	10	52	43	13.14	0
84	RANGAWAN	233.17	229.20	0.155	0.079	12-01-2023	51	13	24	20.24	0
85	MEJA	178.00	166.95	0.299	0.100	12-01-2023	33	63	40	71.05	0
UTTARAKHAND											
*86	RAMGANGA	365.30	355.01	2.196	1.459	11-01-2023	66	86	63	1897	198
*87	TEHRI	830.00	810.55	2.615	1.849	12-01-2023	71	65	63	2351	1000
88	NANAK SAGAR	215.19	212.81	0.176	0.083	12-01-2023	47	41	41	250	0
MADHYA PRADESH											
*89	GANDHI SAGAR	399.90	398.14	6.827	5.562	12-01-2023	81	83	74	220	115
90	TAWA	355.40	351.88	1.944	1.433	12-01-2023	74	70	57	247	0
*91	BARGI	422.76	421.63	3.180	2.910	12-01-2023	92	87	76	157	90
*92	BANSAGAR	341.64	340.01	5.166	4.435	12-01-2023	86	73	74	488	425
*93	INDIRA SAGAR	262.13	259.44	9.745	7.192	12-01-2023	74	55	61	123	1000
94	BARNA DAM	348.55	347.34	0.456	0.358	12-01-2023	79	66	61	546	0
*95	OMKARESHWAR	196.60	193.91	0.299	0.033	11-01-2023	11	23	19	132.5	520
96	SANJAY SAROVAR	519.38	514.75	0.508	0.214	12-01-2023	42	42	36	12.65	3.45
97	RAIGHAT DAM	370.89	368.65	1.945	1.503	12-01-2023	77	92	59	270	45
98	KOLAR DAM	462.20	457.23	0.270	0.177	12-01-2023	66	50	41	25.68	0
*99	ATAL SAGAR(MADIKHEDA)	346.25	341.90	0.835	0.587	11-01-2023	70	99	55	98.25	60
CHHATTIS GARH											
*100	MINIMATA BANGO	359.66	356.38	3.046	2.345	12-01-2023	77	75	72	0	120
101	MAHANADI	348.70	348.22	0.767	0.722	12-01-2023	94	89	82	319	10
102	DUDHAWA	425.10	424.41	0.284	0.257	11-01-2023	90	21	46	324.5	0
103	TANDULA	332.20	331.14	0.312	0.256	11-01-2023	82	49	60	246.4	0

WEEKLY REPORT OF 143 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING : 12.01.2023

S. NO	NAME OF RESERVOIR	FRL (m)	CURRENT RESERVOIR LEVEL (m)	LIVE CAPACITY AT FRL (BCM)	CURRENT LIVE STORAGE (BCM)	DATE	STORAGE AS % OF LIVE CAPACITY AT FRL			BENEFITS	
							CURRENT YEAR	LAST YEAR	LAST 10 YEARS AVERAGE	IRR. (CCA) IN TH. HA	HYDEL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
SOUTHERN REGION											
<u>A.P & TG</u>											
*104	SRISAILAM	269.75	259.48	6.013	2.252	12-01-2023	37	42	45	0	770
*105	NAGARJUNA SAGAR	179.83	175.63	5.108	3.979	12-01-2023	78	80	36	895	810
<u>ANDHRA PRADESH</u>											
106	SOMASILA	100.58	99.73	1.994	1.994	12-01-2023	100	100	66	168	0
107	YELERU	86.56	83.85	0.508	0.359	11-01-2023	71	83	62	66.6	0
108	KANDALERU	85	81.59	1.792	1.348	12-01-2023	75	77	40	300	9
109	DONKARAYI	316.08	314.98	0.376	0.346	12-01-2023	92	81	73	0	25
<u>TELANGANA</u>											
110	SRIRAMSAGAR	332.54	331.35	2.300	2.083	12-01-2023	91	98	60	411	27
111	LOWER MANAIR	280.42	277.92	0.621	0.496	12-01-2023	80	84	59	199	60
112	NIZAM SAGAR	428.24	427.55	0.482	0.414	12-01-2023	86	93	47	93.62	10
113	SINGUR	523.6	523.04	0.822	0.734	12-01-2023	89	93	52	16.19	15
*114	PRIYADARSHINI JURALA	318.52	317.21	0.168	0.097	12-01-2023	58	59	61	42.39	234.2
<u>KARNATAKA</u>											
115	KRISHNARAJA SAGARA	752.50	750.52	1.163	0.923	12-01-2023	79	94	65	79	0
*116	TUNGBABHADRA	497.74	494.38	3.276	1.898	12-01-2023	58	75	39	529	72
117	GHATAPRABHA(HIDKAL)	662.95	656.00	1.391	0.915	12-01-2023	66	68	51	317	0
118	BHADRA	657.76	656.14	1.785	1.600	12-01-2023	90	96	75	106	39
119	LINGANAMAKKI	554.43	548.49	4.294	2.682	12-01-2023	62	73	63	0	55
@120	NARAYANPUR	492.25	491.29	0.863	0.619	12-01-2023	72	74	66	425	0
121	MALAPRABHA(RENUKA)	633.83	630.37	0.972	0.582	12-01-2023	60	76	35	215	0
122	KABINI	696.66	692.52	0.444	0.251	12-01-2023	57	96	52	85	0
123	HEMAVATHY	890.63	886.01	0.927	0.566	12-01-2023	61	72	29	265	0
124	HARANGI	871.42	862.15	0.220	0.071	12-01-2023	32	86	25	53	0
125	SUPA	564.00	549.11	4.120	2.507	12-01-2023	61	65	64	0	0
126	VANI VILAS SAGAR	652.28	652.35	0.802	0.802	12-01-2023	100	85	22	123	0
*@127	ALMATTI	519.60	517.14	3.105	2.094	12-01-2023	67	83	50	0	290
*128	GERUSOPPA	55.00	49.50	0.130	0.099	12-01-2023	76	80	85	83	240
*129	MANI DAM	594.36	584.48	0.884	0.428	12-01-2023	48	50	56	0	469
*130	TATTIHALLA	468.30	452.64	0.249	0.015	12-01-2023	6	26	16	0	0
<u>KERALA</u>											
131	KALLADA(PARAPPAR)	115.82	110.09	0.507	0.365	12-01-2023	72	82	75	62	0
*132	IDAMALAYAR	169.00	156.78	1.018	0.675	12-01-2023	66	85	66	33	75
*133	IDUKKI	732.43	722.96	1.460	0.961	12-01-2023	66	90	65	0	780
*134	KAKKI	981.46	973.73	0.447	0.327	12-01-2023	73	85	72	23	300
*135	PERIYAR	867.41	867.37	0.173	0.167	12-01-2023	97	99	44	84	140
136	MALAMPUZHA	115.06	111.92	0.224	0.155	12-01-2023	69	73	45	21.17	2.5
<u>TAMIL NADU</u>											
137	LOWER BHAWANI	278.89	279.58	0.792	0.792	12-01-2023	100	100	55	105	8
*138	METTUR(STANLEY)	240.79	238.63	2.647	2.339	12-01-2023	88	93	47	122	360
139	VAIGAI	279.20	272.86	0.172	0.057	12-01-2023	33	96	39	61	6
#140	PARAMBIKULAM	556.26	548.44	0.380	0.223	12-01-2023	59	96	63	101	0
#141	ALIYAR	320.04	317.08	0.095	0.077	12-01-2023	81	85	53	0	60
*#142	SHOLAYAR	1002.79	979.26	0.143	0.047	12-01-2023	33	88	27	0	95
143	SATHANUR	222.20	222.03	0.207	0.204	12-01-2023	99	49	54	20.24	7.5
TOTAL FOR 143 RESERVOIRS				177.464	123.948						
PERCENTAGE								70	70	58	

* HYDEL POWER CAPACITY HAVING CAPACITY MORE THAN 60MW

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

TOTAL CCA 101 TH. HA OF PARAMBIKULAM, ALIYAR & SHOLAYAR

@ TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

† SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.

Sd/-

Director

W. M. , CWC

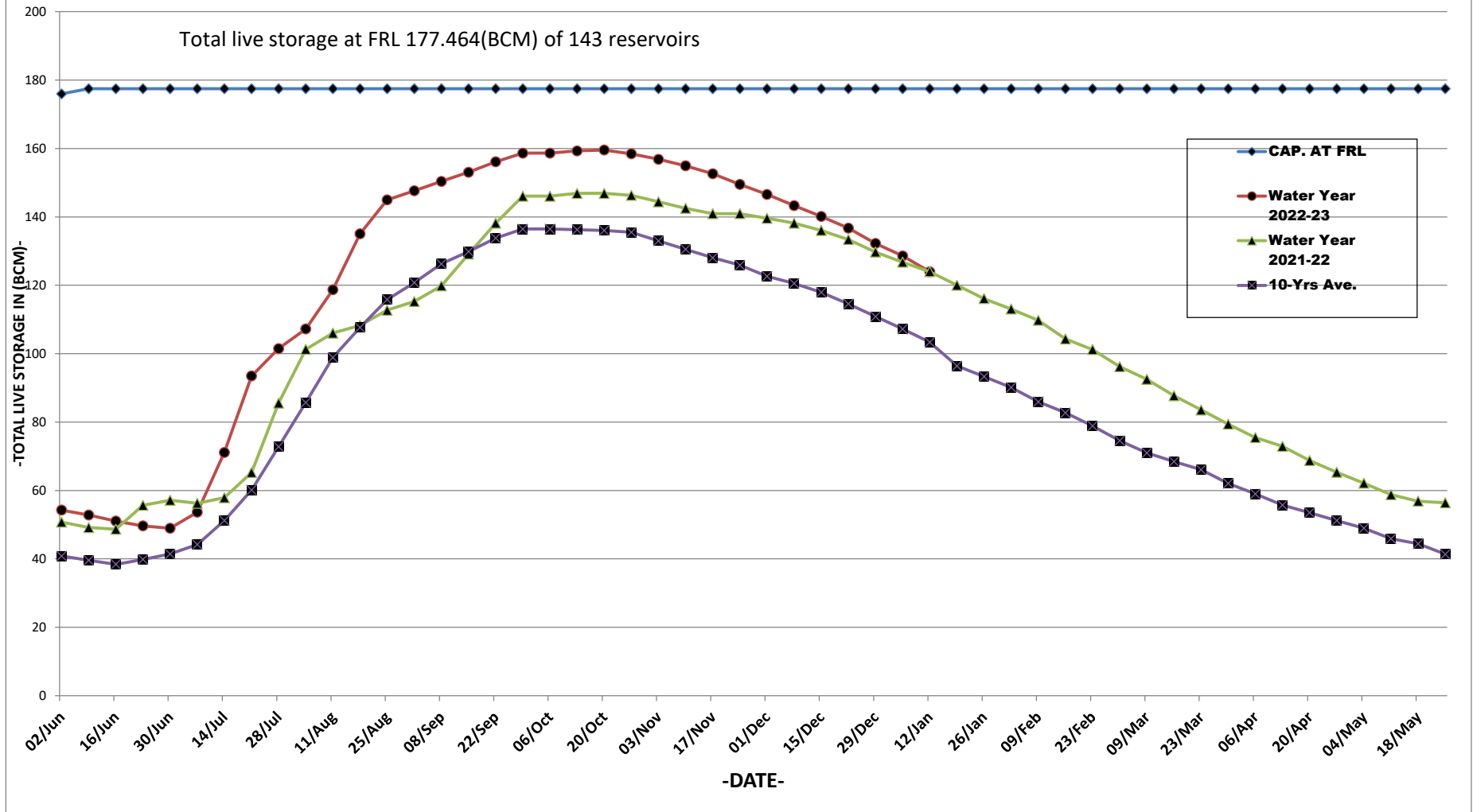
12.01.2023

TABLE-03 - CHANGE IN STORAGE FROM LAST WEEK TO THIS WEEK

S. NO.	STATE	NO. OF RESERVOIRS MONITORED	LIVE CAPACITY AT FRL (BCM)	CHANGE IN STORAGE (BCM)		
				CURRENT YEAR	LAST YEAR	10 YRS AVG.
NORTHERN REGION						
1	H.P.	3	12.48	-0.26	0.19	-0.45
2	PUNJAB	1	2.34	-0.09	-0.10	-0.08
3	RAJASTHAN	6	4.84	-0.17	-0.02	-0.06
SUB-TOTAL		10	19.66	-0.52	0.07	-0.58
EASTERN REGION						
1	JHARKHAND	6	2.01	-0.02	-0.02	-0.01
2	ORISSA	10	15.70	-0.54	-0.43	-0.49
3	W. BENGAL	2	1.39	-0.05	-0.01	-0.01
4	TRIPURA	1	0.31	-0.01	0.00	-0.01
5	NAGALAND	1	0.54	-0.01	0.00	-0.01
6	BIHAR	1	0.14	0.00	-0.01	0.00
SUB-TOTAL		21	20.09	-0.62	-0.47	-0.53
WESTERN REGION						
1	GUJARAT	17	17.96	-0.19	-0.25	-0.20
2	MAH.	29	18.45	-0.35	-0.28	-0.35
SUB-TOTAL		46	36.41	-0.54	-0.53	-0.55
CENTRAL REGION						
1	U.P.	8	7.66	-0.22	-0.09	-0.19
2	UTTARAKHAND	3	4.99	-0.18	-0.02	-0.13
3	M.P.	11	31.18	-0.91	-0.36	-0.58
4	CHHATISGARH	4	4.41	-0.02	0.00	-0.03
SUB-TOTAL		26	48.23	-1.33	-0.46	-0.94
SOUTHERN REGION						
1	AP&TG	2	11.12	-0.51	-0.41	-0.27
2	A.P	4	4.67	0.14	-0.04	-0.07
3	TELANGANA	5	4.39	-0.23	-0.08	-0.15
4	KARNATAKA	16	24.63	-0.70	-0.71	-0.58
5	KERALA	6	3.83	-0.09	-0.09	-0.07
6	T.N.	7	4.44	-0.23	-0.04	-0.13
SUB-TOTAL		40	53.07	-1.62	-1.37	-1.26
COUNTRY AS A WHOLE		143	177.46	-4.63	-2.76	-3.86

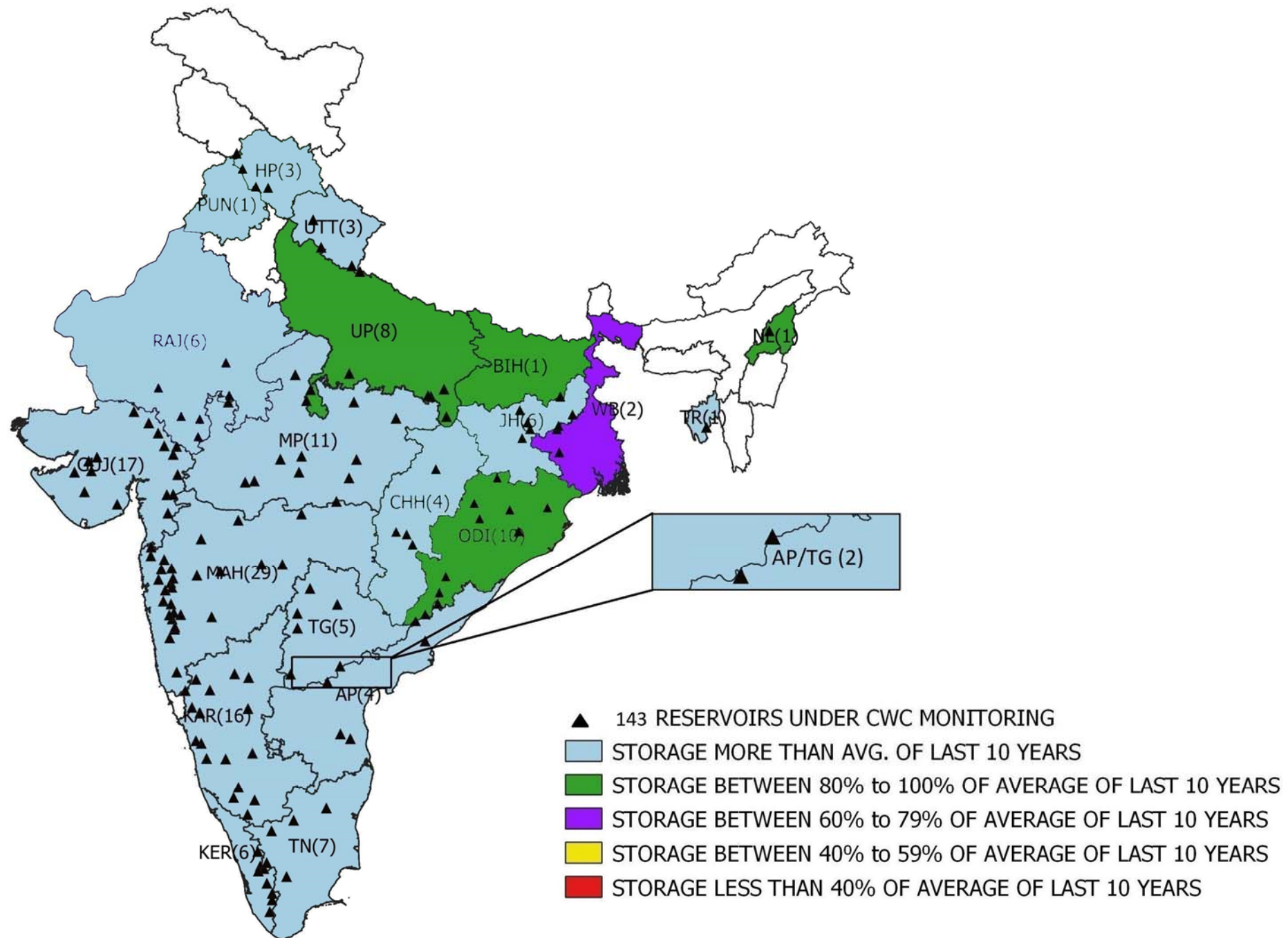
STORAGE POSITION OF 143 IMPORTANT RESERVOIRS IN INDIA (WATER YEAR 2022-2023)

As on 12.01.2023



Map Indicating Statewise Storage Position

As on 12.01.2023



WEEKLY REPORT OF 143 IMPORTANT RESERVOIRS OF INDIA																	
WEEK ENDING																	
12.01.2023																	
S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LAST SEASON		LAST YEAR STORAGE AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YRS LIVE CAP (BCM).	AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAGE TO LAST YEARS STORAGE.	% OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE.
			IRR. (CCA)IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAGE (BCM)		LEVEL (MTS)	LIVE STORAGE (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
*1	SRISAILAM	AP/TG	0	770	269.75	6.013	12-01-2023	259.48	2.252	37	260.63	2.510	42	2.709	45	90	83
*2	NAGARJUNA SAGAR	AP/TG	895	810	179.83	5.108	12-01-2023	175.63	3.979	78	176.02	4.082	80	1.861	36	97	214
3	SOMASILA	AP	168	0	100.58	1.994	12-01-2023	99.73	1.994	100	100.16	1.994	100	1.317	66	100	151
4	YELERU	AP	66.6	0	86.56	0.508	11-01-2023	83.85	0.359	71	85.07	0.424	83	0.314	62	85	114
5	KANDALERU	AP	300	9	85	1.792	12-01-2023	81.59	1.348	75	81.84	1.378	77	0.714	40	98	189
6	DONKARAYI	AP	0	25	316.08	0.376	12-01-2023	314.98	0.346	92	313.43	0.306	81	0.276	73	113	125
7	SRIRAMSAGAR	TG	411	27	332.54	2.3	12-01-2023	331.35	2.083	91	331.93	2.255	98	1.387	60	92	150
8	LOWER MANAIR	TG	199	60	280.42	0.621	12-01-2023	277.92	0.496	80	278.30	0.522	84	0.368	59	95	135
9	NIZAM SAGAR	TG	93.619	10	428.24	0.482	12-01-2023	427.55	0.414	86	427.84	0.450	93	0.227	47	92	182
10	SINGUR	TG	16.187	15	523.6	0.822	12-01-2023	523.04	0.734	89	523.26	0.767	93	0.428	52	96	171
*11	PRIYADARSHINI JURALA	TG	42.388	234.16	318.52	0.168	12-01-2023	317.21	0.097	58	317.26	0.099	59	0.102	61	98	95
12	CHANDAN DAM	BR	75	0	152.39	0.136	12-01-2023	144.44	0.060	44	150.24	0.099	73	0.061	45	61	98
13	TENUGHAT	JHA	0	0	269.14	0.821	12-01-2023	260.42	0.434	53	259.90	0.413	50	0.409	50	105	106
14	MAITHON	JHA	342	0	146.3	0.471	12-01-2023	146.59	0.458	97	148.90	0.471	100	0.399	85	97	115
*15	PANCHET HILL	JHA	0	80	124.97	0.184	12-01-2023	127.04	0.184	100	128.41	0.184	100	0.159	86	100	116
16	KONAR	JHA	0	0	425.81	0.176	12-01-2023	424.59	0.154	88	425.20	0.165	94	0.147	84	93	105
17	TILAIYA	JHA	0	4	368.81	0.142	12-01-2023	366.94	0.080	56	367.35	0.093	65	0.087	61	86	92
*18	GETALSUD	JHA	0	130	590.06	0.218	12-01-2023	586.77	0.119	55	586.71	0.118	54	0.114	52	101	104
*19	UKAI	GUJ	348	300	105.16	6.615	12-01-2023	103.32	5.671	86	103.85	5.968	90	4.480	68	95	127
20	SABARMATI(DHAROI)	GUJ	95	1	189.59	0.735	12-01-2023	187.27	0.520	71	182.93	0.217	30	0.384	52	240	135
*21	KADANA	GUJ	200	120	127.7	1.472	12-01-2023	125.45	0.966	66	125.78	0.997	68	0.965	66	97	100
22	SHETRUNJI	GUJ	36	0	55.53	0.3	12-01-2023	54.45	0.271	90	55.37	0.287	96	0.175	58	94	155
23	BHADAR	GUJ	27	0	107.89	0.188	12-01-2023	106.27	0.125	66	107.29	0.162	86	0.086	46	77	145
24	DAMANGANGA	GUJ	51	1	79.86	0.502	12-01-2023	77.80	0.385	77	78.85	0.431	86	0.367	73	89	105
25	DANTIWADA	GUJ	45	0	184.1	0.399	12-01-2023	179.15	0.232	58	169.62	0.043	11	0.088	22	540	264
26	PANAM	GUJ	36	2	127.41	0.697	12-01-2023	121.30	0.230	33	123.00	0.301	43	0.422	61	76	55
*27	SARDAR SAROVAR	GUJ	2120	1450	138.68	5.76	12-01-2023	131.72	3.617	63	125.59	2.231	39	1.821	32	162	199
28	KARJAN	GUJ	51	3	115.25	0.523	12-01-2023	112.53	0.440	84	113.57	0.475	91	0.384	73	93	115
29	SUKHI(GUJ)	GUJ	20.701	0	147.82	0.167	12-01-2023	144.94	0.107	64	147.82	0.165	99	0.109	65	65	98
30	WATRAK	GUJ	22.977	0	136.25	0.154	12-01-2023	134.90	0.102	66	130.83	0.034	22	0.079	51	300	129
31	HATHMATI	GUJ	5.166	0	180.74	0.153	12-01-2023	179.61	0.114	75	176.60	0.039	25	0.064	42	292	178
32	MACHCHHU-I	GUJ	0	0	135.33	0.071	12-01-2023	132.61	0.035	49	133.64	0.043	61	0.033	46	81	106
33	MACHCHHU-II	GUJ	10.13	0	57.3	0.091	12-01-2023	53.59	0.030	33	56.75	0.074	81	0.051	56	41	59
34	UND-I	GUJ	9.9	0	98	0.066	12-01-2023	96.69	0.048	73	97.21	0.055	83	0.031	47	87	155
35	BRAHMANI(GUJ)	GUJ	6.413	0	64.62	0.071	12-01-2023	60.35	0.014	20	59.68	0.010	14	0.023	32	140	61
*36	GOBIND SAGAR(BHAKRA)	HP	676	1379	512.06	6.229	12-01-2023	497.13	3.480	56	491.50	2.797	45	3.583	58	124	97
*37	PONG DAM(BEAS)	HP	0	396	423.67	6.157	12-01-2023	413.82	3.609	59	408.10	2.678	43	2.696	44	135	134
*38	KOL DAM	HP	0	800	642	0.089	12-01-2023	641.39	0.079	89	641.54	0.082	92	0.076	85	96	104
39	KRISHNARAJA SAGARA	KAR	79	0	752.5	1.163	12-01-2023	750.52	0.923	79	751.98	1.097	94	0.753	65	84	123
*40	TUNGABHADRA	KAR	529	72	497.74	3.276	12-01-2023	494.38	1.898	58	496.54	2.449	75	1.263	39	78	150
41	GHATAPRABHA(HIDKAL)	KAR	317	0	662.95	1.391	12-01-2023	656.00	0.915	66	656.44	0.942	68	0.713	51	97	128

WEEKLY REPORT OF 143 IMPORTANT RESERVOIRS OF INDIA																	
WEEK ENDING																	
12.01.2023																	
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			IRR. (CCA) IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAGE (BCM)		LEVEL (MTS)	LIVE STORAGE (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
42	BHADRA	KAR	106	39	657.76	1.785	12-01-2023	656.14	1.600	90	657.44	1.713	96	1.332	75	93	120
43	LINGANAMAKKI	KAR	0	55	554.43	4.294	12-01-2023	548.49	2.682	62	550.39	3.145	73	2.708	63	85	99
44	NARAYANPUR	KAR	425	0	492.25	0.863	12-01-2023	491.29	0.619	72	491.47	0.640	74	0.569	66	97	109
45	MALAPRABHA(RENUKA)	KAR	215	0	633.83	0.972	12-01-2023	630.37	0.582	60	631.86	0.734	76	0.337	35	79	173
46	KABINI	KAR	85	0	696.66	0.444	12-01-2023	692.52	0.251	57	695.87	0.426	96	0.230	52	59	109
47	HEMAVATHY	KAR	265	0	890.63	0.927	12-01-2023	886.01	0.566	61	886.29	0.671	72	0.273	29	84	207
48	HARANGI	KAR	53	0	871.42	0.22	12-01-2023	862.15	0.071	32	870.47	0.190	86	0.054	25	37	131
49	SUPA	KAR	0	0	564	4.12	12-01-2023	549.11	2.507	61	551.10	2.697	65	2.621	64	93	96
50	VANI VILAS SAGAR	KAR	123	0	652.28	0.802	12-01-2023	652.35	0.802	100	650.70	0.684	85	0.177	22	117	453
*51	ALMATTI	KAR	0	290	519.6	3.105	12-01-2023	517.14	2.094	67	518.39	2.583	83	1.567	50	81	134
*52	GERUSOPPA	KAR	83	240	55	0.13	12-01-2023	49.50	0.099	76	50.40	0.104	80	0.110	85	95	90
*53	MANI DAM	KAR	0	469	594.36	0.884	12-01-2023	584.48	0.428	48	584.84	0.440	50	0.496	56	97	86
54	TATTIHALLA	KAR	0	0	468.3	0.249	12-01-2023	452.64	0.015	6	458.40	0.065	26	0.039	16	23	38
55	KALLADA(PARAPPAR)	KRL	62	0	115.82	0.507	12-01-2023	110.09	0.365	72	112.70	0.416	82	0.381	75	88	96
*56	IDAMALAYAR	KRL	33	75	169	1.018	12-01-2023	156.78	0.675	66	163.58	0.861	85	0.676	66	78	100
*57	IDUKKI	KRL	0	780	732.43	1.46	12-01-2023	722.96	0.961	66	729.91	1.320	90	0.945	65	73	102
*58	KAKKI	KRL	23	300	981.46	0.447	12-01-2023	973.73	0.327	73	977.41	0.378	85	0.322	72	87	102
*59	PERIYAR	KRL	84	140	867.41	0.173	12-01-2023	867.37	0.167	97	867.51	0.171	99	0.076	44	98	220
60	MALAMPUZHA	KRL	21.165	2.5	115.06	0.224	12-01-2023	111.92	0.155	69	112.36	0.164	73	0.101	45	95	153
*61	GANDHI SAGAR	MP	220	115	399.9	6.827	12-01-2023	398.14	5.562	81	398.35	5.685	83	5.061	74	98	110
62	TAWA	MP	247	0	355.4	1.944	12-01-2023	351.88	1.433	74	351.38	1.355	70	1.101	57	106	130
*63	BARGI	MP	157	90	422.76	3.18	12-01-2023	421.63	2.910	92	421.10	2.758	87	2.422	76	106	120
*64	BANSAGAR	MP	488	425	341.64	5.166	12-01-2023	340.01	4.435	86	338.56	3.788	73	3.843	74	117	115
*65	INDIRA SAGAR	MP	123	1000	262.13	9.745	12-01-2023	259.44	7.192	74	256.50	5.374	55	5.908	61	134	122
66	BARNA DAM	MP	546	0	348.55	0.456	12-01-2023	347.34	0.358	79	346.15	0.300	66	0.278	61	119	129
*67	OMKARESHWAR	MP	132.5	520	196.6	0.299	11-01-2023	193.91	0.033	11	194.31	0.069	23	0.057	19	48	58
68	SANJAY SAROVAR	MP	12.646	3.45	519.38	0.508	12-01-2023	514.75	0.214	42	514.70	0.212	42	0.185	36	101	116
69	RAJGHAT DAM	MP	270	45	370.89	1.945	12-01-2023	368.65	1.503	77	370.05	1.780	92	1.138	59	84	132
70	KOLAR DAM	MP	25.677	0	462.2	0.27	12-01-2023	457.23	0.177	66	453.92	0.136	50	0.112	41	130	158
*71	ATAL SAGAR(MADIKHEDA)	MP	98.25	60	346.25	0.835	11-01-2023	341.90	0.587	70	346.10	0.824	99	0.457	55	71	128
*72	MINIMATA BANGO	CHH	0	120	359.66	3.046	12-01-2023	356.38	2.345	77	355.96	2.279	75	2.201	72	103	107
73	MAHANADI	CHH	319	10	348.7	0.767	12-01-2023	348.22	0.722	94	347.82	0.683	89	0.626	82	106	115
74	DUDHAWA	CHH	324.535	0	425.1	0.284	11-01-2023	424.41	0.257	90	417.06	0.060	21	0.130	46	428	198
75	TANDULA	CHH	246.36	0	332.2	0.312	11-01-2023	331.14	0.256	82	328.37	0.152	49	0.187	60	168	137
76	JAYAKWADI(PAITHAN)	MAH	227	0	463.91	2.171	12-01-2023	463.14	1.883	87	463.39	1.972	91	1.096	50	95	172
*77	KOYANA	MAH	0	1920	657.9	2.652	12-01-2023	654.15	2.247	85	655.37	2.350	89	2.108	79	96	107
78	BHIMA(UJJANI)	MAH	125	12	496.83	1.517	12-01-2023	496.88	1.517	100	497.20	1.517	100	1.007	66	100	151
79	ISAPUR	MAH	104	0	441	0.965	12-01-2023	439.82	0.854	88	439.90	0.861	89	0.540	56	99	158
80	MULA	MAH	139	0	552.3	0.609	12-01-2023	551.80	0.582	96	551.87	0.586	96	0.387	64	99	150
81	YELDARI	MAH	78	0	461.77	0.809	12-01-2023	461.05	0.737	91	461.39	0.771	95	0.366	45	96	201
82	GIRNA	MAH	79	0	398.07	0.524	12-01-2023	396.90	0.458	87	396.96	0.461	88	0.250	48	99	183

WEEKLY REPORT OF 143 IMPORTANT RESERVOIRS OF INDIA																	
WEEK ENDING																	
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S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LAST SEASON		LAST YEAR STORAGE AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM).	AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAGE TO LAST YEARS STORAGE.	% OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE.
			IRR. (CCA) IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAGE (BCM)		LEVEL (MTS)	LIVE STORAGE (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
83	KHADAKVASLA	MAH	78	8	582.47	0.056	12-01-2023	581.16	0.039	70	580.64	0.033	59	0.037	66	118	105
*84	UPPER VAITARNA	MAH	0	61	603.5	0.331	12-01-2023	603.15	0.321	97	602.88	0.311	94	0.271	82	103	118
85	UPPER TAPI	MAH	45	0	214	0.255	12-01-2023	213.86	0.246	96	213.51	0.226	89	0.212	83	109	116
*86	PENCH(TOTLADOH)	MAH	127	160	490	1.091	12-01-2023	486.72	0.779	71	486.07	0.737	68	0.581	53	106	134
87	UPPER WARDHA	MAH	70	0	342.5	0.564	12-01-2023	341.00	0.437	77	341.16	0.449	80	0.368	65	97	119
88	BHATSA	MAH	29.378	15	142.07	0.942	11-01-2023	133.28	0.718	76	134.24	0.741	79	0.692	73	97	104
89	DHOM	MAH	36.2	2	747.7	0.331	11-01-2023	744.66	0.264	80	744.56	0.262	79	0.226	68	101	117
90	DUDHGANGA	MAH	2.441	24	646	0.664	12-01-2023	637.37	0.411	62	642.32	0.558	84	0.504	76	74	82
91	MANIKDOH	MAH	2.2	6	711.25	0.288	12-01-2023	708.08	0.233	81	703.16	0.160	56	0.125	43	146	186
92	BHANDARDARA	MAH	63.74	46	744.91	0.304	12-01-2023	744.47	0.298	98	744.65	0.302	99	0.218	72	99	137
93	URMODI	MAH	37	3	696	0.273	12-01-2023	694.50	0.250	92	695.78	0.270	99	0.235	86	93	106
94	BHATGHAR	MAH	60.656	14.09	623.28	0.673	12-01-2023	621.27	0.601	89	622.91	0.654	97	0.503	75	92	119
95	NIRA DEOGHAR	MAH	0	6	667.1	0.332	12-01-2023	665.95	0.316	95	666.40	0.322	97	0.239	72	98	132
*96	THOKARWADI	MAH	0	72	667.14	0.353	12-01-2023	663.67	0.260	74	662.33	0.229	65	0.222	63	114	117
97	KANHER	MAH	44.78	4	690.78	0.272	12-01-2023	686.35	0.197	72	687.62	0.217	80	0.195	72	91	101
*98	MULSHI	MAH	0	300	607.1	0.572	12-01-2023	602.50	0.384	67	600.85	0.324	57	0.324	57	119	119
99	SURYA	MAH	18.324	6	118.6	0.276	12-01-2023	116.25	0.246	89	117.10	0.253	92	0.244	88	97	101
100	TILLARI	MAH	21.26	10	113.2	0.447	12-01-2023	109.55	0.391	87	110.30	0.402	90	0.347	78	97	113
101	DIMBHE DAM	MAH	52.569	5	719.15	0.354	12-01-2023	716.32	0.307	87	716.68	0.312	88	0.252	71	98	122
102	VEER DAM	MAH	181.27	13.5	579.85	0.266	12-01-2023	576.38	0.169	64	576.74	0.178	67	0.141	53	95	120
103	BARVI DAM	MAH	0	1.1	72.6	0.339	12-01-2023	69.62	0.257	76	68.60	0.233	69	0.182	54	110	141
104	CHASKAMAN	MAH	55.214	3	649.53	0.215	12-01-2023	647.80	0.184	86	646.70	0.163	76	0.152	71	113	121
*105	DOYANG HEP	NAG	0	75	333	0.535	12-01-2023	315.10	0.265	50	314.10	0.253	47	0.277	52	105	96
*106	HIRAKUD	ORI	153	307	192.02	5.378	12-01-2023	190.65	3.953	74	191.26	4.338	81	4.122	77	91	96
*107	BALIMELA	ORI	0	360	462.08	2.676	12-01-2023	449.88	0.933	35	451.53	1.122	42	1.659	62	83	56
108	SALANADI	ORI	42	0	82.3	0.558	12-01-2023	73.30	0.293	53	75.80	0.359	64	0.246	44	82	119
*109	RENGALI	ORI	3	200	123.5	3.432	12-01-2023	120.70	2.337	68	121.76	2.858	83	2.622	76	82	89
*110	MACHKUND(JALAPUT)	ORI	0	115	838.16	0.893	12-01-2023	834.24	0.582	65	831.11	0.400	45	0.626	70	146	93
*111	UPPER KOLAB	ORI	89	320	858	0.935	12-01-2023	855.20	0.668	71	851.87	0.417	45	0.544	58	160	123
*112	UPPER INDRAVATI	ORI	128	600	642	1.456	12-01-2023	637.93	1.032	71	632.11	0.508	35	1.005	69	203	103
113	SAPUA	ORI	0	0	168.5	0.006	12-01-2023	168.52	0.006	100	168.51	0.006	100	0.004	67	100	150

WEEKLY REPORT OF 143 IMPORTANT RESERVOIRS OF INDIA
WEEK ENDING
12.01.2023

S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LAST SEASON		LAST YEAR STORAGE AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM).	AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAGE TO LAST YEARS STORAGE.	% OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE.
			IRR. (CCA) IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAGE (BCM)		LEVEL (MTS)	LIVE STORAGE (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
114	HARIHARJHOR	ORI	9.95	0	147.5	0.059	12-01-2023	144.46	0.034	58	143.75	0.027	46	0.035	59	126	97
115	MANDIRA DAM	ORI	0	0	210.31	0.309	12-01-2023	209.10	0.252	82	210.22	0.309	100	0.297	96	82	85
*116	THEIN DAM	PUN	348	600	527.91	2.344	12-01-2023	515.16	1.416	60	500.84	0.646	28	0.923	39	219	153
*117	MAHI BAJAJ SAGAR	RAJ	63	140	280.75	1.711	12-01-2023	276.15	1.157	68	277.20	1.271	74	1.254	73	91	92
118	JHAKAM	RAJ	28	0	359.5	0.132	12-01-2023	354.00	0.083	63	357.10	0.108	82	0.085	64	77	98
*119	RANA PRATAP SAGAR	RAJ	229	172	352.81	1.436	12-01-2023	349.42	0.813	57	351.61	1.206	84	0.589	41	67	138
120	BISALPUR	RAJ	81.8	0	315.5	1.076	12-01-2023	314.62	0.922	86	311.78	0.477	44	0.662	62	193	139
121	JAWAI DAM	RAJ	38.67	0	313.4	0.193	12-01-2023	309.55	0.111	58	297.41	0.021	11	0.067	35	529	166
122	JAISAMAND	RAJ	16	0	295.54	0.296	12-01-2023	298.29	0.254	86	293.58	0.202	68	0.170	57	126	149
123	LOWER BHAWANI	TN	105	8	278.89	0.792	12-01-2023	279.58	0.792	100	279.24	0.792	100	0.434	55	100	182
*124	METTUR(STANLEY)	TN	122	360	240.79	2.647	12-01-2023	238.63	2.339	88	239.49	2.458	93	1.237	47	95	189
125	VAIGAI	TN	61	6	279.2	0.172	12-01-2023	272.86	0.057	33	278.90	0.165	96	0.067	39	35	85
126	PARAMBIKULAM	TN	101	0	556.26	0.38	12-01-2023	548.44	0.223	59	555.56	0.365	96	0.238	63	61	94
127	ALIYAR	TN	0	60	320.04	0.095	12-01-2023	317.08	0.077	81	317.74	0.081	85	0.050	53	95	154
*128	SHOLAYAR	TN	0	95	1002.79	0.143	12-01-2023	979.26	0.047	33	999.51	0.126	88	0.039	27	37	121
129	SATHANUR	TN	20.243	7.5	222.2	0.207	12-01-2023	222.03	0.204	99	216.11	0.102	49	0.111	54	200	184
130	GUMTI	TRP	0	15	93.55	0.312	11-01-2023	91.45	0.217	70	90.55	0.181	58	0.184	59	120	118
131	MATATILA	UP	0	30	308.46	0.707	12-01-2023	305.22	0.320	45	305.62	0.354	50	0.291	41	90	110
*132	RIHAND	UP	0	300	268.22	5.649	12-01-2023	259.42	2.016	36	260.94	2.614	46	2.525	45	77	80
133	SHARDA SAGAR	UP	126.5	0	190.5	0.33	12-01-2023	189.07	0.326	99	189.45	0.330	100	0.225	68	99	145
134	SIRSI	UP	80.566	0	217.93	0.19	12-01-2023	208.70	0.002	1	215.00	0.100	53	0.069	36	2	3
135	MAUDAHA	UP	41.7	0	147.8	0.179	12-01-2023	147.00	0.151	84	145.20	0.095	53	0.084	47	159	180
136	JIRGO	UP	13.14	0	98.2	0.147	12-01-2023	89.05	0.015	10	94.87	0.077	52	0.063	43	19	24
137	RANGAWAN	UP	20.235	0	233.17	0.155	12-01-2023	229.20	0.079	51	222.63	0.020	13	0.037	24	395	214
138	MEJA	UP	71.048	0	178	0.299	12-01-2023	166.95	0.100	33	172.50	0.188	63	0.121	40	53	83
*139	RAMGANGA	UKH	1897	198	365.3	2.196	11-01-2023	355.01	1.459	66	361.32	1.899	86	1.392	63	77	105
*140	TEHRI	UKH	2351	1000	830	2.615	12-01-2023	810.55	1.849	71	806.02	1.689	65	1.659	63	109	111
141	NANAK SAGAR	UKH	250	0	215.19	0.176	12-01-2023	212.81	0.083	47	212.45	0.072	41	0.072	41	115	115
142	MAYURAKSHI	WB	227	0	121.31	0.48	12-01-2023	113.45	0.160	33	116.85	0.277	58	0.246	51	58	65
143	KANGSABATI	WB	341	0	134.14	0.914	12-01-2023	127.15	0.383	42	133.09	0.861	94	0.530	58	44	72
TOTAL FOR 143 RESERVOIRS			20817	19137		177.464		123.948		123.992		103.330					
PERCENTAGE								70		70		58			100	120	

* HYDEL POWER CAPACITY HAVING CAPACITY MORE THAN 60MW

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

TOTAL CCA 101 TH. HA OF PARAMBIKULAM, ALIYAR & SHOLAYAR

@ TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

† SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.

NA- since the calculation involved '0' in the denominator the value is not expressed, but the position is much better than the Normal.

Sd/-
Director
W. M. , CWC