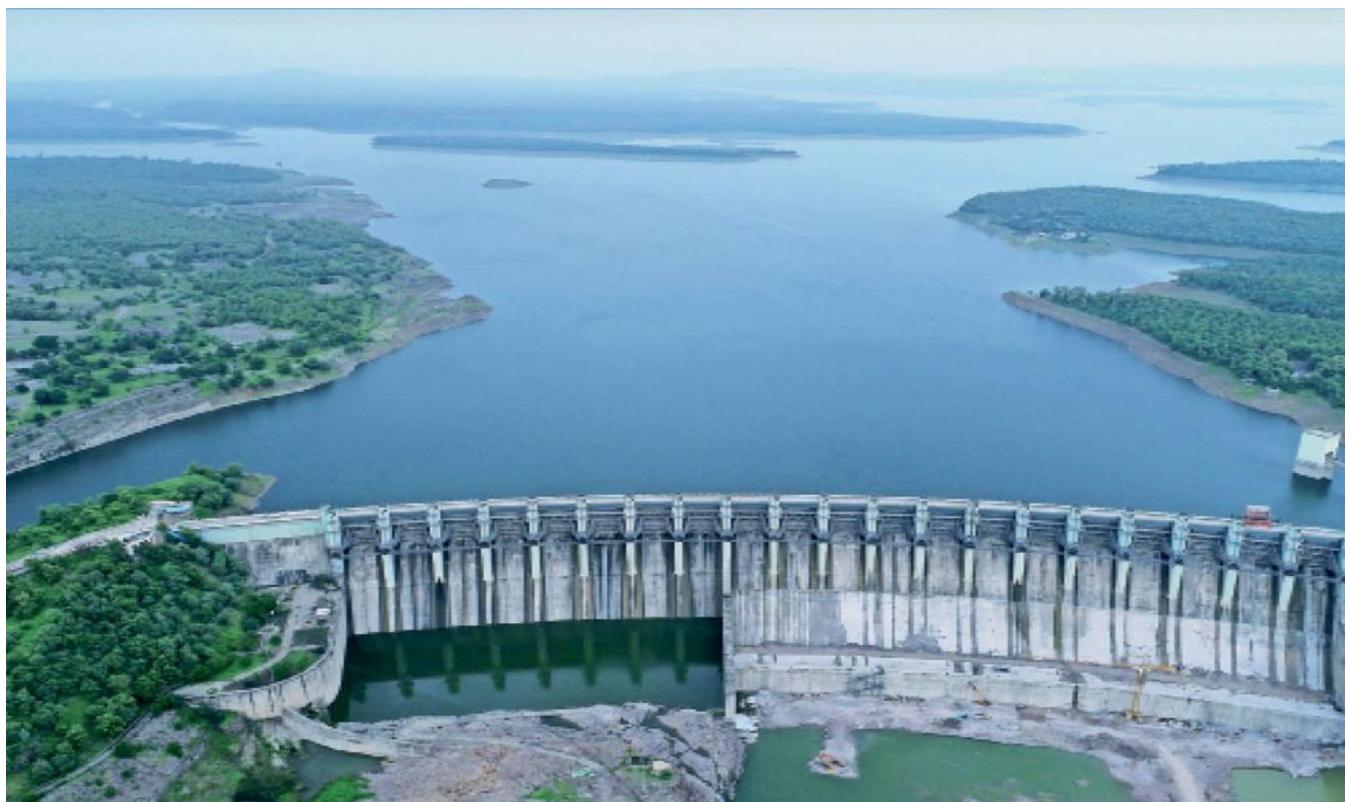




केन्द्रीय जल आयोग
Central Water Commission

देश के 143 जलाशयों की भंडारण स्थिति सप्ताहांत 22.12.2022
WEEKLY BULLETIN ON LIVE STORAGE STATUS OF 143
RESERVOIRS IN THE COUNTRY AS ON 22.12.2022



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BRIEF NOTE ON LIVE STORAGE STATUS OF 143 RESERVOIRS IN THE COUNTRY (WITH REFERENCE TO RESERVOIR STORAGE BULLETIN OF 22.12.2022)

1. ALL INDIA STATUS

Central Water Commission is monitoring live storage status of 143 reservoirs of the country on weekly basis and is issuing weekly bulletin on every Thursday. Out of these reservoirs, 46 reservoirs have hydropower benefit with installed capacity of more than 60 MW. The total live storage capacity of these 143 reservoirs is **177.464 BCM** which is about **68.83%** of the live storage capacity of 257.812 BCM which is estimated to have been created in the country. As per reservoir storage bulletin dated **22.12.2022**, live storage available in these reservoirs is **136.704 BCM**, which is **77%** of total live storage capacity of these reservoirs. However, last year the live storage available in these reservoirs for the corresponding period was **133.378 BCM** and the average of last 10 years live storage was **114.548 BCM**. Thus, the live storage available in 143 reservoirs as per **22.12.2022** Bulletin is **102%** of the live storage of corresponding period of last year and **119%** of storage of average of last ten years.

As per Table-01, the overall storage position is **better than the** corresponding period of last year in the country as a whole and is also **better than the** average storage of last ten years during the corresponding period.

2. REGION WISE STORAGE STATUS:

a) NORTHERN REGION

The northern region includes States of Himachal Pradesh, Punjab and Rajasthan. There are 10 reservoirs under CWC monitoring having total live storage capacity of **19.66 BCM**. As per Reservoir Storage Bulletin dated **22.12.2022**, the total live storage available in these reservoirs is **13.56 BCM** which is **69%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **54%** and average storage of last ten years during corresponding period was **58%** of live storage capacity of these reservoirs. Thus, storage during current year is better than the corresponding period of last year and is also better than the average storage of last ten years during the corresponding period.

b) EASTERN REGION

The Eastern region includes States of Jharkhand, Odisha, West Bengal, Tripura, Nagaland and Bihar. There are 21 reservoirs under CWC monitoring having total live storage capacity of **20.09 BCM**. As per Reservoir Storage Bulletin dated **22.12.2022**, the total live storage available in these reservoirs is **13.83 BCM** which is **68.85%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **68.74%** and average storage of last ten years during corresponding period was **73%** of live storage capacity of these reservoirs. Thus, storage during current year is better than the corresponding period of last year but is less than the average storage of last ten years during the corresponding period.

c) WESTERN REGION

The Western region includes States of Gujarat and Maharashtra. There are 46 reservoirs under CWC monitoring having total live storage capacity of **36.41 BCM**. As per Reservoir Storage Bulletin dated **22.12.2022**, the total live storage available in these reservoirs is **30.31 BCM** which is **83%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **80%** and average storage of last ten years during corresponding period was **64%** of live storage capacity of these reservoirs. Thus, storage during current year is better than the storage of last year and is also better than the average storage of last ten years during the corresponding period.

d) CENTRAL REGION

The Central region includes States of Uttar Pradesh, Uttarakhand, Madhya Pradesh and Chhattisgarh. There are 26 reservoirs under CWC monitoring having total live storage capacity of **48.23 BCM**. As per Reservoir Storage Bulletin dated **22.12.2022**, the total live storage available in these reservoirs is **38.03 BCM** which is **79%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **73%** and average storage of last ten years during corresponding period was **69%** of live storage capacity of these reservoirs. Thus, storage during current year is better than the storage of last year and is also better than the average storage of last ten years during the corresponding period.

e) SOUTHERN REGION

The Southern region includes States of Andhra Pradesh, Telangana, AP&TG (2 combined projects in both states), Karnataka, Kerala and Tamil Nadu. There are 40 reservoirs under CWC monitoring having total live storage capacity of **53.07 BCM**. As per Reservoir Storage Bulletin dated **22.12.2022**, the total live storage available in these reservoirs is **40.98 BCM** which is **77%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **84%** and average storage of last ten years during corresponding period was **60%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the storage of corresponding period of last year but is better than the average storage of last ten years during the corresponding period.

The region wise and reservoir wise details are given in the following pages of the Bulletin.

BROAD ANALYSIS OF OTHER TABLES IN THE BULLETIN

- Normal storage means average storage of last ten years, Close to normal storage means where shortfall is upto 20% of normal, deficient storage is where shortfall is more than 20% of the normal and upto 60% of the normal, highly deficient means where shortfall is more than 60% of normal.
- In the table on page 11, better than normal storage is available in Ganga, Subarnarekha, Indus, Sabarmati, Narmada, Tapi, Rivers of Kutch, Godavari, Krishna, Mahanadi & Neighbouring East Flowing Rivers and Cauvery & neighbouring EFRs, and West Flowing Rivers of South. Close to Normal in Mahi. Deficient in Nil and Highly Deficient in Nil.
- Table on page 12-14 of the bulletin. The numbers of reservoirs having storage more than last year are **53** and reservoirs having storage more than average of last ten years are **108**. The numbers of reservoirs having storage less than or equal to 20% with respect to last year is **00** and having storage less than or equal to 20% with reference to average of last ten years is **00**. The number of reservoirs having storage less than or equal to 50% with respect to last year are **03** and having storage less than or equal to 50% with reference to average of last ten years are **02**.

States having better storage (in %) than last year for corresponding period: Himachal Pradesh, Punjab, Rajasthan, Odisha, Tripura, Nagaland, Gujarat, Madhya Pradesh, Chhattisgarh, & Telangana.

States having equal storage (in %) to last year for corresponding period: Nil.

States having lesser storage (in %) than last year for corresponding period: Jharkhand, West Bengal, Bihar, Maharashtra, Uttar Pradesh, Uttarakhand, AP&TG (Two combined projects in both states), Andhra Pradesh, Karnataka, Kerala & Tamil Nadu.

Disclaimer: The Data contained in this Bulletin is as received from the State Government/Project Authorities.

STORAGE STATUS OF 143 IMPORTANT RESERVOIRS IN THE COUNTRY
AS ON : 22-12-2022

1 Central Water Commission is monitoring storage status of 143 important reservoirs spread all over the country, in which **46** reservoirs have hydropower benefit each with installed capacity of more than 60 MW. These reservoirs are identified thus(*) in the enclosed weekly report.

2 The total live storage in 143 important reservoirs in different parts of the country, monitored by CWC as on

22-12-2022 is **136.704** BCM (**77** percent of the live storage capacity at FRL).The current year's storage is nearly **102** percent of last year's storage and **119** percent of the average of last ten years.

3 Region wise storage status:-

| REGION (States), (Monitoring No. of Reservoirs) | Filling position of 143 reservoirs w.r.t. FRL | | | | | | | | Departure from Normal storage |
|--|---|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|----------------|---|
| | 100% | 91% %- 99% % | 81% %- 90% % | 71% %- 80% % | 61% %- 70% % | 51% %- 60% % | 41% %- 50% % | 40% & below | |
| NORTH (HP,Punjab & Rajasthan), (10 Resv.) | - | 2 | 1 | 2 | 5 | - | - | - | H.P. 13 % PUNJAB 47 % RAJASTHAN 22 % |
| EAST (Jharkhand,Odisha, Tripura, Nagaland, W.Bengal and Bihar) (21 Resv.) | 3 | 1 | 3 | 3 | 1 | 7 | 1 | 2 | JHARKHAND 11 % ODISHA -7 % W. BENGAL -21 % TRIPURA 17 % NAGALAND -4 % BIHAR 15 % |
| WEST (Guj.& Mah.), (46 Resv.) | 4 | 13 | 12 | 7 | 6 | 1 | 1 | 2 | GUJARAT 31 % MAH. 28 % |
| CENTRAL (MP,UP,Uttarakhand & Chh.), (26 Resv) | 2 | 5 | 6 | 4 | 2 | 1 | 3 | 3 | U.P. -10 % UTTARAKHAND 13 % M.P. 18 % CHHATISGARH 19 % |
| SOUTH (Karnataka,TN,AP&TG,AP, TG, & Kerala), (40 Resv.) | 7 | 5 | 5 | 12 | 5 | 4 | - | 2 | AP&TG 28 % A.P 41 % TELANGANA 55 % KARNATAKA 20 % KERALA 8 % T.N. 64 % |
| Status of 143 reservoirs | 16 | 26 | 27 | 28 | 19 | 13 | 5 | 9 | |

4 Basin wise storage position:
Better than normal:

Ganga, Indus, Subernarekha, Sabarmati,Narmada, Tapi, Rivers of Kutch, Godavari, Krishna, Mahanadi & Neighbouring East Flowing River, Cauvery & Neighbouring East Flowing River and West Flowing Rivers of South.

Close to normal: Mahi.

Deficient: NIL

Highly deficient: NIL

5 Out of 143 reservoirs, **134** reservoirs reported more than 80% of normal storage & **9** reservoirs reported 80% or below of normal storage. Out of these **9** reservoirs **2** having storage upto 50% of normal storage.

| Name of Reservoir having storage less than 50% of normal storage. | % |
|---|----|
| JIRGO | 30 |
| SIRSI | 31 |

| | | |
|--|------------|------------|
| 7 reservoirs having storage 51% to 80% of normal storage. | | |
| 51% to 60% | 61% to 70% | 71% to 80% |
| 2 | 2 | 3 |

6 Out of **46** reservoirs with significant(*) hydropower generation, the storage build up is less than or equal to normal in **12** reservoirs.

NOTE : **Normal:** Average of previous ten years, **Close to normal:** Where shortfall is up to 20% of the normal,

Deficient: Where shortfall is more than 20% of the normal and up to 60% of the normal,

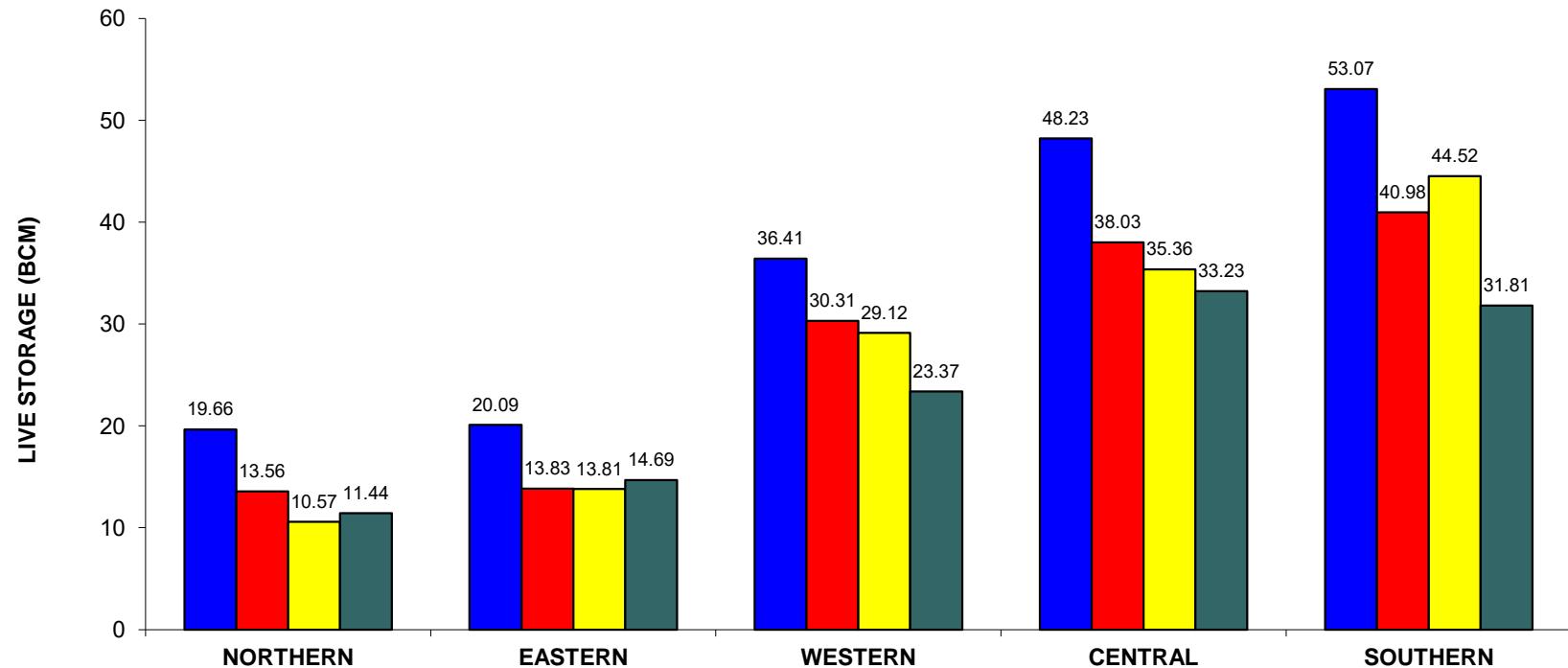
Highly deficient : Where shortfall is more than 60% of the normal

TABLE-01
STATUS OF CURRENT STORAGE
22-12-2022

| S. NO | REGION/STATE | NO. OF RESERVOIRS MONITORED | LIVE CAPACITY AT FRL (BCM) | LIVE STORAGE (BCM) | | | STORAGE AS PERCENTAGE OF LIVE CAPACITY AT FRL | | | % departur e from 10 yrs avg. |
|---------------------------|--------------|-----------------------------------|----------------------------------|-----------------------|---------------|-------------------------|--|--------------|----------------------------|---|
| | | | | CURRENT YEAR | LAST YEAR | LAST 10 YRS. AVG. | CURRE NT YEAR | LAST YEAR | LAST 10 YRS. AVERAGE | |
| NORTHERN REGION | | | | | | | | | | |
| 1 | H.P. | 3 | 12.48 | 8.12 | 6.10 | 7.21 | 65 | 49 | 58 | 13 |
| 2 | PUNJAB | 1 | 2.34 | 1.63 | 0.84 | 1.11 | 69 | 36 | 47 | 47 |
| 3 | RAJASTHAN | 6 | 4.84 | 3.81 | 3.64 | 3.13 | 79 | 75 | 65 | 22 |
| SUB-TOTAL | | 10 | 19.66 | 13.56 | 10.57 | 11.44 | 69 | 54 | 58 | 19 |
| EASTERN REGION | | | | | | | | | | |
| 1 | JHARKHAND | 6 | 2.01 | 1.465 | 1.470 | 1.32 | 72.81 | 73.06 | 66 | 11 |
| 2 | ODISHA | 10 | 15.70 | 11.14 | 10.58 | 12.01 | 71 | 67 | 76 | -7 |
| 3 | W. BENGAL | 2 | 1.39 | 0.62 | 1.15 | 0.79 | 45 | 82 | 57 | -21 |
| 4 | TRIPURA | 1 | 0.31 | 0.24 | 0.20 | 0.20 | 76 | 65 | 65 | 17 |
| 5 | NAGALAND | 1 | 0.54 | 0.285 | 0.268 | 0.30 | 53 | 50 | 56 | -4 |
| 6 | BIHAR | 1 | 0.14 | 0.08 | 0.14 | 0.07 | 60 | 99 | 52 | 15 |
| SUB-TOTAL | | 21 | 20.09 | 13.83 | 13.81 | 14.69 | 68.85 | 68.74 | 73 | -6 |
| WESTERN REGION | | | | | | | | | | |
| 1 | GUJARAT | 17 | 17.96 | 13.65 | 12.46 | 10.39 | 76 | 69 | 58 | 31 |
| 2 | MAH. | 29 | 18.45 | 16.66 | 16.67 | 12.98 | 90.32 | 90.37 | 70 | 28 |
| SUB-TOTAL | | 46 | 36.41 | 30.31 | 29.12 | 23.37 | 83 | 80 | 64 | 30 |
| CENTRAL REGION | | | | | | | | | | |
| 1 | U.P. | 8 | 7.66 | 3.53 | 4.29 | 3.92 | 46 | 56 | 51 | -10 |
| 2 | UTTARAKHAND | 3 | 4.99 | 4.00 | 4.10 | 3.54 | 80 | 82 | 71 | 13 |
| 3 | M.P. | 11 | 31.18 | 26.83 | 23.81 | 22.68 | 86 | 76 | 73 | 18 |
| 4 | CHHATISGARH | 4 | 4.41 | 3.67 | 3.16 | 3.10 | 83 | 72 | 70 | 19 |
| SUB-TOTAL | | 26 | 48.23 | 38.03 | 35.36 | 33.23 | 79 | 73 | 69 | 14 |
| SOUTHERN REGION | | | | | | | | | | |
| 1 | AP&TG | 2 | 11.12 | 7.61 | 7.88 | 5.93 | 68 | 71 | 53 | 28 |
| 2 | A.P | 4 | 4.67 | 4.05 | 4.16 | 2.88 | 87 | 89 | 62 | 41 |
| 3 | TELANGANA | 5 | 4.39 | 4.30 | 4.28 | 2.78 | 98 | 97 | 63 | 55 |
| 4 | KARNATAKA | 16 | 24.63 | 17.95 | 20.36 | 15.00 | 73 | 83 | 61 | 20 |
| 5 | KERALA | 6 | 3.83 | 2.89 | 3.52 | 2.67 | 75 | 92 | 70 | 8 |
| 6 | T.N. | 7 | 4.44 | 4.18 | 4.32 | 2.55 | 94 | 97 | 57 | 64 |
| SUB-TOTAL | | 40 | 53.07 | 40.98 | 44.52 | 31.81 | 77 | 84 | 60 | 29 |
| COUNTRY AS A WHOLE | | 143 | 177.46 | 136.70 | 133.38 | 114.55 | 77 | 75 | 65 | 19 |

REGION-WISE STORAGE POSITION

(As on 22.12.2022)



REGION (H.P., Pun.,
Raj.)

(Jhar., Ori, W.B.,
Tripura,
Nagaland, Bihar)

(Guj.,
Mah.)

(U.P.,
Uttarakhand,
M.P., Chht.)

(A.P., TG., Kar.,
T.N., Ker)

■ DESIGNED CAPACITY

■ CURRENT STORAGE

■ LAST YEAR'S STORAGE

■ 10 YRS AVG. STORAGE

**Table-02 STATEWISE DISTRIBUTION OF PROJECTS HAVING STORAGE 80% OR LESS OF AVG. OF LAST 10 YRS' STORAGE AS ON:
22-12-2022**

| STATE | TOTAL NO OF PROJECTS MONITORED | PROJECTS HAVING DEFICIENCY MORE THAN 80% OF AVG. OF LAST 10 YRS. | Current Year's Storage as %age of NORMAL |
|---------------|--------------------------------|--|--|
| A.P. | 4 | DONKARAYI | 80 |
| Jharkhand | 6 | TILAIYA | 79 |
| Gujarat | 17 | PANAM | 57 |
| | | BRAHMANI(GUJ) | 68 |
| Odisha | 10 | BALIMELA | 54 |
| Uttar Pradesh | 8 | SIRSI | 31 |
| | | JIRGO | 30 |
| | | MEJA | 77 |
| West Bengal | 2 | MAYURAKSHI | 66 |

Statewise distribution of projects having storage 50% or less of avg. of last 10 yrs' storage as on:

22-12-2022

| STATE | TOTAL NO OF PROJECTS MONITORED | PROJECTS HAVING DEFICIENCY MORE THAN 50% OF AVG. OF LAST 10 YRS. | Current Year's Storage as %age of NORMAL |
|---------------|---------------------------------------|---|---|
| Uttar Pradesh | 8 | SIRSI | 31 |
| | | JIRGO | 30 |

**IMD SUB-DIVISIONS HAVING LOW RAINFALL (80% or LESS THAN 80% OF NORMAL) AND
STORAGE IN RESERVOIRS FALLING UNDER THESE AREAS AS ON:**

22-12-2022

| RAINFALL POSITION* | | | STORAGE POSITION | | | |
|--------------------------------------|---|----------------------------|--|-----------------------------|-----------------------|--|
| Meteorological Sub-Divisions | CUMULATIVE RAINFALL (mm) (1st Oct 2022 to 21st Dec 2022) | %AGE DEPARTURE FROM NORMAL | RESERVOIRS BENEFITING IMD SUB-DIVISION | LIVE STORAGE CAPACITY (BCM) | CURRENT STORAGE (BCM) | %AGE DEPARTURE FROM LAST 10 YRS AVG. STORAGE |
| Nagaland, Manipur, Mizoram & Tripura | 153 | -22 | Gumti | 0.21 | 0.20 | 41 |
| | | | Doyang HEP | 0.54 | 0.29 | 38 |
| Gangetic West Bengal | 119 | -28 | Mayurakahi | 0.18 | 0.12 | 14 |
| | | | Maithan | 0.47 | 0.47 | 11 |
| | | | Panchet Hill | 0.18 | 0.18 | 20 |
| Punjab | 11 | -43 | Thein | 2.34 | 1.63 | 50 |
| West Rajasthan | 4 | -70 | Gobind Sagar | 6.23 | 3.96 | -32 |
| | | | Pong Dam | 6.16 | 4.08 | -1 |
| | | | Jawai Dam | 0.19 | 0.13 | 30 |
| Saurashtra, Kutch & Diu | 7 | -76 | Shetrungi | 0.30 | 0.25 | 3 |
| | | | Bhadar | 0.19 | 0.15 | 32 |
| | | | Sardar Sarovar | 5.76 | 3.82 | -43 |
| | | | Karjan | 0.52 | 0.47 | 69 |
| | | | Machchhu-I | 0.07 | 0.04 | 73 |
| | | | Machchhu-II | 0.09 | 0.04 | -8 |
| | | | Und- I | 0.07 | 0.06 | 0 |
| | | | Brahmani | 0.07 | 0.02 | 83 |
| Coastal Karnataka | 197 | -25 | Tattihalla | 0.25 | 0.05 | -8 |

*Information/Data as received from IMD via e-mail.

WEEKLY REPORT - BASINWISE

WEEK ENDING :- 22-12-2022

| NAME OF BASIN | LIVE CAP. AT FRL | THIS YEAR'S STORAGE | | LAST YEAR'S STORAGE | | LAST 10 YEARS' AVG. STORAGE | | % DEPARTURE W.R.T. AVE. OF 10 YEARS' |
|------------------------------|------------------|---------------------|--------|---------------------|--------|-----------------------------|--------------|--------------------------------------|
| GANGA | 34.099 | 25.043 | 73.44% | 25.900 | 75.96% | 22.683 | 66.52% | 10.40 |
| SUBERNAREKHA | 0.218 | 0.125 | 57.34% | 0.116 | 53.21% | 0.120 | 55.05% | 4.17 |
| INDUS | 14.819 | 9.745 | 65.76% | 6.938 | 46.82% | 8.312 | 56.09% | 17.24 |
| NARMADA | 22.344 | 17.976 | 80.45% | 14.338 | 64.17% | 13.952 | 62.44% | 28.84 |
| TAPI | 7.394 | 6.645 | 89.87% | 7.013 | 94.85% | 5.097 | 68.93% | 30.37 |
| MAHI | 4.312 | 3.017 | 69.97% | 3.127 | 72.52% | 3.169 | 73.49% | -4.80 |
| SABARMATI | 1.042 | 0.811 | 77.83% | 0.337 | 32.34% | 0.603 | 57.87% | 34.49 |
| RIVERS OF KUTCH | 1.379 | 0.950 | 68.89% | 0.735 | 53.30% | 0.633 | 45.90% | 50.08 |
| GODAVARI | 18.090 | 14.453 | 79.89% | 13.665 | 75.54% | 11.703 | 64.69% | 23.50 |
| KRISHNA | 32.301 | 25.300 | 78.33% | 26.630 | 82.44% | 19.757 | 61.17% | 28.06 |
| MAHANADI & NEIGHBOURING EFRS | 14.151 | 11.386 | 80.46% | 11.214 | 79.25% | 10.763 | 76.06% | 5.79 |
| CAUVERY & NEIGHBOURING EFRS | 10.358 | 9.088 | 87.74% | 9.612 | 92.80% | 5.803 | 56.02% | 56.61 |
| WEST FLOWING RIVERS OF SOUTH | 16.961 | 12.165 | 71.72% | 13.753 | 81.09% | 11.953 | 70.47% | 1.77 |
| TOTAL | 177.468 | 136.704 | | 133.378 | | 114.548 | | |
| PERCENTAGE | | | | | | | 19.34 | |

WEEKLY REPORT OF 143 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING : 22-12-2022

| S. NO | NAME OF RESERVOIR | FRL (m) | CURRENT RESERVOIR LEVEL (m) | LIVE CAPACIT Y AT FRL (BCM) | CURRENT LIVE STORAGE (BCM) | DATE | STORAGE AS % OF LIVE CAPACITY AT FRL | | | BENEFITS | |
|-------------------------|----------------------|------------|--------------------------------------|--------------------------------------|-------------------------------------|------------|---|--------------|---------------------------------|----------------------------------|--------------------|
| | | | | | | | CURREN T YEAR | LAST YEAR | LAST 10 YEARS AVERA GE | IRR. (CCA) IN TH. HA | HYD EL IN MW |
| 1 | 2 | 4 | 6 | 5 | 7 | 8 | 9 | 10 | 11 | 3A | 3B |
| NORTHERN REGION | | | | | | | | | | | |
| HIMACHAL PRADESH | | | | | | | | | | | |
| *1 | GOBIND SAGAR(BHAKRA) | 512.06 | 500.76 | 6.229 | 3.958 | 22-12-2022 | 64 | 53 | 64 | 676 | 1379 |
| *2 | PONG DAM(BEAS) | 423.67 | 416.13 | 6.157 | 4.078 | 22-12-2022 | 66 | 44 | 51 | 0 | 396 |
| *3 | KOL DAM | 642 | 641.42 | 0.089 | 0.080 | 22-12-2022 | 90 | 90 | 92 | 0 | 800 |
| PUNJAB | | | | | | | | | | | |
| *4 | THEIN DAM | 527.91 | 518.29 | 2.344 | 1.629 | 22-12-2022 | 69 | 36 | 47 | 348 | 600 |
| RAJASTHAN | | | | | | | | | | | |
| *5 | MAHI BAJAJ SAGAR | 280.75 | 277.85 | 1.711 | 1.340 | 22-12-2022 | 78 | 84 | 83 | 63 | 140 |
| 6 | JHAKAM | 359.50 | 356.00 | 0.132 | 0.098 | 22-12-2022 | 74 | 91 | 75 | 28 | 0 |
| *7 | RANA PRATAP SAGAR | 352.81 | 350.46 | 1.436 | 0.992 | 22-12-2022 | 69 | 95 | 47 | 229 | 172 |
| 8 | BISALPUR | 315.50 | 314.91 | 1.076 | 0.979 | 22-12-2022 | 91 | 46 | 62 | 81.8 | 0 |
| 9 | JAWAI DAM | 313.40 | 310.72 | 0.193 | 0.130 | 22-12-2022 | 67 | 12 | 42 | 38.67 | 0 |
| 10 | JAISAMAND | 295.54 | 298.64 | 0.296 | 0.272 | 22-12-2022 | 92 | 68 | 61 | 16 | 0 |
| EASTERN REGION | | | | | | | | | | | |
| JHARKHAND | | | | | | | | | | | |
| 11 | TENUGHAT | 269.14 | 260.51 | 0.821 | 0.438 | 22-12-2022 | 53 | 49 | 48 | 0 | 0 |
| \$12 | MAITHON | 146.3 | 147.14 | 0.471 | 0.471 | 22-12-2022 | 100 | 100 | 83 | 342 | 0 |
| *\$13 | PANCHET HILL | 124.97 | 127.07 | 0.184 | 0.184 | 22-12-2022 | 100 | 100 | 87 | 0 | 80 |
| \$14 | KONAR | 425.81 | 425.03 | 0.176 | 0.162 | 22-12-2022 | 92 | 95 | 85 | 0 | 0 |
| \$15 | TILAIYA | 368.81 | 367.13 | 0.142 | 0.085 | 22-12-2022 | 60 | 89 | 76 | 0 | 4 |
| 16 | GETALSUD | 590.06 | 586.98 | 0.218 | 0.125 | 22-12-2022 | 57 | 53 | 55 | 0 | 130 |
| ODISHA | | | | | | | | | | | |
| *17 | HIRAKUD | 192.02 | 191.28 | 5.378 | 4.352 | 22-12-2022 | 81 | 83 | 82 | 153 | 307 |
| *18 | BALIMELA | 462.08 | 450.86 | 2.676 | 1.042 | 22-12-2022 | 39 | 42 | 72 | 0 | 360 |
| 19 | SALANADI | 82.30 | 73.49 | 0.558 | 0.297 | 22-12-2022 | 53 | 64 | 45 | 42 | 0 |
| *20 | RENGALI | 123.50 | 121.46 | 3.432 | 2.775 | 22-12-2022 | 81 | 84 | 78 | 3 | 200 |
| *21 | MACHKUND(JALAPUT) | 838.16 | 834.76 | 0.893 | 0.620 | 22-12-2022 | 69 | 53 | 77 | 0 | 115 |
| *22 | UPPER KOLAB | 858.00 | 855.54 | 0.935 | 0.702 | 22-12-2022 | 75 | 46 | 75 | 89 | 320 |
| *23 | UPPER INDRAVATI | 642.00 | 638.20 | 1.456 | 1.058 | 22-12-2022 | 73 | 34 | 70 | 128 | 600 |
| 24 | SAPUA | 168.50 | 168.52 | 0.006 | 0.006 | 22-12-2022 | 100 | 100 | 67 | 0 | 0 |
| 25 | HARIHARJHOR | 147.50 | 144.50 | 0.059 | 0.034 | 22-12-2022 | 58 | 42 | 63 | 9.95 | 0 |
| 26 | MANDIRA DAM | 210.31 | 209.57 | 0.309 | 0.254 | 22-12-2022 | 82 | 100 | 96 | 0 | 0 |
| WEST BENGAL | | | | | | | | | | | |
| 27 | MAYURAKSHI | 121.31 | 113.60 | 0.480 | 0.164 | 22-12-2022 | 34 | 58 | 52 | 227 | 0 |
| 28 | KANGSABATI | 134.14 | 128.38 | 0.914 | 0.458 | 22-12-2022 | 50 | 95 | 59 | 341 | 0 |
| TRIPURA | | | | | | | | | | | |
| 29 | GUMTI | 93.55 | 91.95 | 0.312 | 0.238 | 21-12-2022 | 76 | 65 | 65 | 0 | 15 |
| NAGALAND | | | | | | | | | | | |
| *30 | DOYANG HEP | 333.00 | 316.87 | 0.535 | 0.285 | 20-12-2022 | 53 | 50 | 56 | 0 | 75 |
| BIHAR | | | | | | | | | | | |
| 31 | CHANDAN DAM | 152.39 | 148.10 | 0.14 | 0.08 | 22-12-2022 | 60.29 | 99.26 | 52.21 | 75.00 | 0.00 |
| WESTERN REGION | | | | | | | | | | | |
| GUJARAT | | | | | | | | | | | |
| *32 | UKAI | 105.16 | 103.69 | 6.615 | 5.875 | 22-12-2022 | 89 | 94 | 69 | 348 | 300 |
| 33 | SABARMATI(DHAROI) | 189.59 | 187.87 | 0.735 | 0.575 | 22-12-2022 | 78 | 34 | 60 | 95 | 1 |
| *34 | KADANA | 127.7 | 126.34 | 1.472 | 1.052 | 22-12-2022 | 71 | 71 | 69 | 200 | 120 |
| 35 | SHETRUNJI | 55.53 | 54.90 | 0.300 | 0.250 | 22-12-2022 | 83 | 97 | 63 | 36 | 0 |
| 36 | BHADAR | 107.89 | 106.93 | 0.188 | 0.146 | 22-12-2022 | 78 | 94 | 53 | 27 | 0 |
| 37 | DAMANGANGA | 79.86 | 78.80 | 0.502 | 0.429 | 22-12-2022 | 85 | 93 | 81 | 51 | 1 |
| 38 | DANTIWADA | 184.1 | 180.38 | 0.399 | 0.268 | 22-12-2022 | 67 | 12 | 29 | 45 | 0 |
| 39 | PANAM | 127.41 | 121.95 | 0.697 | 0.255 | 22-12-2022 | 37 | 46 | 64 | 36 | 2 |
| *40 | SARDAR SAROVAR | 138.68 | 132.45 | 5.760 | 3.820 | 22-12-2022 | 66 | 46 | 39 | 2120 | 1450 |
| 41 | KARJAN | 115.25 | 113.44 | 0.523 | 0.470 | 22-12-2022 | 90 | 96 | 81 | 51 | 3 |
| 42 | SUKHI(GUJ) | 147.82 | 145.47 | 0.167 | 0.117 | 21-12-2022 | 70 | 97 | 81 | 20.7 | 0 |
| 43 | WATRAK | 136.25 | 135.25 | 0.154 | 0.110 | 22-12-2022 | 71 | 27 | 56 | 22.98 | 0 |
| 44 | HATHMATI | 180.74 | 180.01 | 0.153 | 0.126 | 22-12-2022 | 82 | 30 | 48 | 5.166 | 0 |
| 45 | MACHCHHU-I | 135.33 | 133.74 | 0.071 | 0.044 | 20-12-2022 | 62 | 70 | 68 | 0 | 0 |
| 46 | MACHCHHU-II | 57.3 | 54.64 | 0.091 | 0.042 | 21-12-2022 | 46 | 81 | 54 | 10.13 | 0 |
| 47 | UND-I | 98 | 97.24 | 0.066 | 0.055 | 21-12-2022 | 83 | 92 | 45 | 9.9 | 0 |
| 48 | BRAHMANI(GUJ) | 64.62 | 60.47 | 0.071 | 0.015 | 21-12-2022 | 21 | 17 | 31 | 6.413 | 0 |

WEEKLY REPORT OF 143 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING : 22-12-2022

| S. NO | NAME OF RESERVOIR | FRL (m) | CURRENT RESERVOIR LEVEL (m) | LIVE CAPACIT Y AT FRL (BCM) | CURRENT LIVE STORAGE (BCM) | DATE | STORAGE AS % OF LIVE CAPACITY AT FRL | | | BENEFITS | |
|-----------------------|-----------------------|------------|--------------------------------------|--------------------------------------|-------------------------------------|------------|---|--------------|---------------------------------|----------------------------------|--------------------|
| | | | | | | | CURREN T YEAR | LAST YEAR | LAST 10 YEARS AVERA GE | IRR. (CCA) IN TH. HA | HYD EL IN MW |
| 1 | 2 | 4 | 6 | 5 | 7 | 8 | 9 | 10 | 11 | 3A | 3B |
| MAHARASHTRA | | | | | | | | | | | |
| 49 | JAYAKWADI(PAITHAN) | 463.91 | 463.48 | 2.171 | 2.006 | 22-12-2022 | 92 | 95 | 57 | 227 | 0 |
| *50 | KOYANA | 657.90 | 656.29 | 2.652 | 2.459 | 22-12-2022 | 93 | 91 | 86 | 0 | 1920 |
| 51 | BHIMA(UJJANI) | 496.83 | 497.20 | 1.517 | 1.517 | 22-12-2022 | 100 | 100 | 66 | 125 | 12 |
| 52 | ISAPUR | 441.00 | 440.18 | 0.965 | 0.886 | 22-12-2022 | 92 | 93 | 56 | 104 | 0 |
| 53 | MULA | 552.30 | 552.20 | 0.609 | 0.604 | 22-12-2022 | 99 | 98 | 70 | 139 | 0 |
| 54 | YELDARI | 461.77 | 461.74 | 0.809 | 0.806 | 22-12-2022 | 100 | 99 | 44 | 78 | 0 |
| 55 | GIRNA | 398.07 | 397.93 | 0.524 | 0.515 | 21-12-2022 | 98 | 100 | 59 | 79 | 0 |
| 56 | KHADAKVASLA | 582.47 | 580.95 | 0.056 | 0.036 | 22-12-2022 | 64 | 30 | 57 | 78 | 8 |
| *57 | UPPER VAITARNA | 603.50 | 603.23 | 0.331 | 0.324 | 22-12-2022 | 98 | 98 | 85 | 0 | 61 |
| 58 | UPPER TAPI | 214.00 | 214.00 | 0.255 | 0.255 | 21-12-2022 | 100 | 97 | 92 | 45 | 0 |
| *59 | PENCH(TOTLADOH) | 490.00 | 487.69 | 1.091 | 0.845 | 22-12-2022 | 77 | 74 | 55 | 127 | 160 |
| 60 | UPPER WARDHA | 342.50 | 341.52 | 0.564 | 0.479 | 22-12-2022 | 85 | 84 | 72 | 70 | 0 |
| 61 | BHATSA | 142.07 | 135.98 | 0.942 | 0.783 | 22-12-2022 | 83 | 84 | 80 | 29.38 | 15 |
| 62 | DHOM | 747.70 | 745.45 | 0.331 | 0.281 | 22-12-2022 | 85 | 82 | 74 | 36.2 | 2 |
| 63 | DUDHGANGA | 646.00 | 639.30 | 0.664 | 0.466 | 21-12-2022 | 70 | 90 | 84 | 2.441 | 24 |
| 64 | MANIKDOH | 711.25 | 709.52 | 0.288 | 0.257 | 22-12-2022 | 89 | 65 | 50 | 2.2 | 6 |
| 65 | BHANDARDARA | 744.91 | 744.56 | 0.304 | 0.300 | 21-12-2022 | 99 | 100 | 81 | 63.74 | 46 |
| 66 | URMODI | 696.00 | 694.91 | 0.273 | 0.256 | 22-12-2022 | 94 | 100 | 90 | 37 | 3 |
| 67 | BHATGHR | 623.28 | 622.88 | 0.673 | 0.653 | 22-12-2022 | 97 | 98 | 83 | 60.66 | 14.09 |
| 68 | NIRA DEOGHAR | 667.10 | 666.80 | 0.332 | 0.328 | 22-12-2022 | 99 | 100 | 80 | 0 | 6 |
| *69 | THOKARWADI | 667.14 | 664.50 | 0.353 | 0.280 | 22-12-2022 | 79 | 70 | 65 | 0 | 72 |
| 70 | KANHER | 690.78 | 688.65 | 0.272 | 0.234 | 22-12-2022 | 86 | 85 | 78 | 44.78 | 4 |
| *71 | MULSHI | 607.10 | 603.58 | 0.572 | 0.424 | 22-12-2022 | 74 | 65 | 63 | 0 | 300 |
| 72 | SURYA | 118.60 | 117.45 | 0.276 | 0.262 | 22-12-2022 | 95 | 99 | 95 | 18.32 | 6 |
| 73 | TILLARI | 113.20 | 111.40 | 0.447 | 0.419 | 22-12-2022 | 94 | 94 | 83 | 21.26 | 10 |
| 74 | DIMBHE DAM | 719.15 | 719.15 | 0.354 | 0.354 | 22-12-2022 | 100 | 88 | 82 | 52.57 | 5 |
| 75 | VEER DAM | 579.85 | 575.28 | 0.266 | 0.144 | 22-12-2022 | 54 | 95 | 61 | 181.3 | 13.5 |
| 76 | BARVI DAM | 72.60 | 70.55 | 0.339 | 0.280 | 22-12-2022 | 83 | 89 | 60 | 0 | 1.1 |
| 77 | CHASKAMAN | 649.53 | 649.07 | 0.215 | 0.206 | 22-12-2022 | 96 | 76 | 76 | 55.21 | 3 |
| CENTRAL REGION | | | | | | | | | | | |
| UTTAR PRADESH | | | | | | | | | | | |
| 78 | MATATILA | 308.46 | 305.40 | 0.707 | 0.336 | 22-12-2022 | 48 | 50 | 52 | 0 | 30 |
| *79 | RIHAND | 268.22 | 260.51 | 5.649 | 2.445 | 22-12-2022 | 43 | 55 | 51 | 0 | 300 |
| 80 | SHARDA SAGAR | 190.50 | 189.56 | 0.330 | 0.330 | 22-12-2022 | 100 | 100 | 70 | 126.5 | 0 |
| 81 | SIRSI | 217.93 | 211.05 | 0.190 | 0.027 | 22-12-2022 | 14 | 56 | 46 | 80.57 | 0 |
| 82 | MAUDAHA | 147.80 | 147.30 | 0.179 | 0.162 | 22-12-2022 | 91 | 55 | 51 | 41.7 | 0 |
| 83 | JIRGO | 98.20 | 89.90 | 0.147 | 0.021 | 22-12-2022 | 14 | 56 | 48 | 13.14 | 0 |
| 84 | RANGAWAN | 233.17 | 230.42 | 0.155 | 0.098 | 22-12-2022 | 63 | 14 | 34 | 20.24 | 0 |
| 85 | MEJA | 178.00 | 167.50 | 0.299 | 0.108 | 21-12-2022 | 36 | 68 | 47 | 71.05 | 0 |
| UTTRAKHAND | | | | | | | | | | | |
| *86 | RAMGANGA | 365.30 | 358.61 | 2.196 | 1.698 | 22-12-2022 | 77 | 92 | 68 | 1897 | 198 |
| *87 | TEHRI | 830.00 | 819.45 | 2.615 | 2.184 | 22-12-2022 | 84 | 74 | 75 | 2351 | 1000 |
| 88 | NANAK SAGAR | 215.19 | 213.88 | 0.176 | 0.119 | 22-12-2022 | 68 | 74 | 52 | 250 | 0 |
| MADHYA PRADESH | | | | | | | | | | | |
| *89 | GANDHI SAGAR | 399.90 | 398.64 | 6.827 | 5.854 | 22-12-2022 | 86 | 87 | 80 | 220 | 115 |
| 90 | TAWA | 355.40 | 353.63 | 1.944 | 1.713 | 21-12-2022 | 88 | 81 | 70 | 247 | 0 |
| *91 | BARGI | 422.76 | 422.05 | 3.180 | 3.022 | 21-12-2022 | 95 | 92 | 83 | 157 | 90 |
| *92 | BANSAGAR | 341.64 | 340.59 | 5.166 | 4.698 | 22-12-2022 | 91 | 77 | 78 | 488 | 425 |
| *93 | INDIRA SAGAR | 262.13 | 260.63 | 9.745 | 8.092 | 22-12-2022 | 83 | 60 | 68 | 123 | 1000 |
| 94 | BARNA DAM | 348.55 | 347.84 | 0.456 | 0.407 | 21-12-2022 | 89 | 74 | 67 | 546 | 0 |
| *95 | OMKARESHWAR | 196.60 | 194.99 | 0.299 | 0.130 | 22-12-2022 | 43 | 65 | 19 | 132.5 | 520 |
| 96 | SANJAY SAROVAR | 519.38 | 516.70 | 0.508 | 0.286 | 21-12-2022 | 56 | 49 | 44 | 12.65 | 3.45 |
| 97 | RAJGHAT DAM | 370.89 | 370.00 | 1.945 | 1.773 | 22-12-2022 | 91 | 93 | 68 | 270 | 45 |
| 98 | KOLAR DAM | 462.20 | 459.11 | 0.270 | 0.205 | 21-12-2022 | 76 | 59 | 45 | 25.68 | 0 |
| *99 | ATAL SAGAR(MADIKHEDA) | 346.25 | 343.25 | 0.835 | 0.652 | 22-12-2022 | 78 | 99 | 61 | 98.25 | 60 |
| CHHATTIS GARH | | | | | | | | | | | |
| *100 | MINIMATA BANGO | 359.66 | 356.54 | 3.046 | 2.371 | 22-12-2022 | 78 | 75 | 72 | 0 | 120 |
| 101 | MAHANADI | 348.70 | 348.48 | 0.767 | 0.746 | 22-12-2022 | 97 | 87 | 78 | 319 | 10 |
| 102 | DUDHAWA | 425.10 | 425.10 | 0.284 | 0.284 | 22-12-2022 | 100 | 21 | 37 | 324.5 | 0 |
| 103 | TANDULA | 332.20 | 331.28 | 0.312 | 0.267 | 20-12-2022 | 86 | 46 | 60 | 246.4 | 0 |

WEEKLY REPORT OF 143 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING : 22-12-2022

| S. NO | NAME OF RESERVOIR | FRL (m) | CURRENT RESERVOIR LEVEL (m) | LIVE CAPACIT Y AT FRL (BCM) | CURRENT LIVE STORAGE (BCM) | DATE | STORAGE AS % OF LIVE CAPACITY AT FRL | | | BENEFITS | |
|--------------------------|----------------------|------------|--------------------------------------|--------------------------------------|-------------------------------------|------------|---|--------------|---------------------------------|----------------------------------|--------------------|
| | | | | | | | CURREN T YEAR | LAST YEAR | LAST 10 YEARS AVERA GE | IRR. (CCA) IN TH. HA | HYD EL IN MW |
| 1 | 2 | 4 | 6 | 5 | 7 | 8 | 9 | 10 | 11 | 3A | 3B |
| SOUTHERN REGION | | | | | | | | | | | |
| A.P & TG | | | | | | | | | | | |
| *104 | SRISAILAM | 269.75 | 262.77 | 6.013 | 3.095 | 22-12-2022 | 51 | 55 | 52 | 0 | 770 |
| *105 | NAGARJUNA SAGAR | 179.83 | 177.64 | 5.108 | 4.515 | 22-12-2022 | 88 | 90 | 54 | 895 | 810 |
| ANDHRA PRADESH | | | | | | | | | | | |
| 106 | SOMASILA | 100.58 | 99.59 | 1.994 | 1.994 | 22-12-2022 | 100 | 100 | 74 | 168 | 0 |
| 107 | YELELU | 86.56 | 84.88 | 0.508 | 0.414 | 22-12-2022 | 81 | 94 | 68 | 66.6 | 0 |
| 108 | KANDALERU | 85 | 82.06 | 1.792 | 1.403 | 22-12-2022 | 78 | 78 | 42 | 300 | 9 |
| 109 | DONKARAYI | 316.08 | 310.53 | 0.376 | 0.242 | 22-12-2022 | 64 | 75 | 81 | 0 | 25 |
| TELANGANA | | | | | | | | | | | |
| 110 | SRIRAMSAGAR | 332.54 | 332.42 | 2.300 | 2.300 | 22-12-2022 | 100 | 100 | 68 | 411 | 27 |
| 111 | LOWER MANAIR | 280.42 | 279.65 | 0.621 | 0.621 | 22-12-2022 | 100 | 100 | 68 | 199 | 60 |
| 112 | NIZAM SAGAR | 428.24 | 428.00 | 0.482 | 0.471 | 22-12-2022 | 98 | 100 | 53 | 93.62 | 10 |
| 113 | SINGUR | 523.6 | 523.28 | 0.822 | 0.771 | 22-12-2022 | 94 | 96 | 49 | 16.19 | 15 |
| *114 | PRIYADARSHINI JURALA | 318.52 | 318.30 | 0.168 | 0.141 | 22-12-2022 | 84 | 54 | 76 | 42.39 | 234.2 |
| KARNATAKA | | | | | | | | | | | |
| 115 | KRISHNARAJA SAGARA | 752.50 | 751.05 | 1.163 | 0.984 | 22-12-2022 | 85 | 100 | 69 | 79 | 0 |
| *116 | TUNGABHADRA | 497.74 | 495.86 | 3.276 | 2.340 | 22-12-2022 | 71 | 85 | 49 | 529 | 72 |
| 117 | GHATAPRABHA(HIDKAL) | 662.95 | 659.15 | 1.391 | 1.116 | 22-12-2022 | 80 | 83 | 64 | 317 | 0 |
| 118 | BHADRA | 657.76 | 656.63 | 1.785 | 1.655 | 22-12-2022 | 93 | 100 | 77 | 106 | 39 |
| 119 | LINGANAMAKKI | 554.43 | 549.84 | 4.294 | 3.009 | 22-12-2022 | 70 | 80 | 71 | 0 | 55 |
| @120 | NARAYANPUR | 492.25 | 491.36 | 0.863 | 0.627 | 22-12-2022 | 73 | 73 | 64 | 425 | 0 |
| 121 | MALAPRABHA(RENUKA) | 633.83 | 631.61 | 0.972 | 0.706 | 22-12-2022 | 73 | 88 | 43 | 215 | 0 |
| 122 | KABINI | 696.66 | 692.16 | 0.444 | 0.234 | 22-12-2022 | 53 | 98 | 52 | 85 | 0 |
| 123 | HEMAVATHY | 890.63 | 886.94 | 0.927 | 0.629 | 22-12-2022 | 68 | 80 | 37 | 265 | 0 |
| 124 | HARANGI | 871.42 | 862.17 | 0.220 | 0.071 | 22-12-2022 | 32 | 78 | 24 | 53 | 0 |
| 125 | SUPA | 564.00 | 551.23 | 4.120 | 2.709 | 22-12-2022 | 66 | 71 | 69 | 0 | 0 |
| 126 | VANI VILAS SAGAR | 652.28 | 652.48 | 0.802 | 0.802 | 22-12-2022 | 100 | 86 | 22 | 123 | 0 |
| *@127 | ALMATTI | 519.60 | 517.97 | 3.105 | 2.408 | 22-12-2022 | 78 | 93 | 63 | 0 | 290 |
| *128 | GERUSOPPA | 55.00 | 50.06 | 0.130 | 0.102 | 22-12-2022 | 78 | 83 | 81 | 83 | 240 |
| *129 | MANI DAM | 594.36 | 586.46 | 0.884 | 0.503 | 22-12-2022 | 57 | 54 | 62 | 0 | 469 |
| *130 | TATTIHALLA | 468.30 | 457.41 | 0.249 | 0.054 | 22-12-2022 | 22 | 38 | 20 | 0 | 0 |
| KERALA | | | | | | | | | | | |
| 131 | KALLADA(PARAPPAR) | 115.82 | 109.94 | 0.507 | 0.362 | 22-12-2022 | 71 | 88 | 78 | 62 | 0 |
| *132 | IDAMALAYAR | 169.00 | 159.55 | 1.018 | 0.747 | 22-12-2022 | 73 | 89 | 70 | 33 | 75 |
| *133 | IDUKKI | 732.43 | 725.19 | 1.460 | 1.065 | 22-12-2022 | 73 | 95 | 68 | 0 | 780 |
| *134 | KAKKI | 981.46 | 975.53 | 0.447 | 0.351 | 22-12-2022 | 79 | 91 | 76 | 23 | 300 |
| *135 | PERIYAR | 867.41 | 868.76 | 0.173 | 0.173 | 22-12-2022 | 100 | 100 | 57 | 84 | 140 |
| 136 | MALAMPUZHA | 115.06 | 113.58 | 0.224 | 0.189 | 22-12-2022 | 84 | 87 | 57 | 21.17 | 2.5 |
| TAMIL NADU | | | | | | | | | | | |
| 137 | LOWER BHAWANI | 278.89 | 280.39 | 0.792 | 0.792 | 22-12-2022 | 100 | 100 | 58 | 105 | 8 |
| *138 | METTUR(STANLEY) | 240.79 | 240.80 | 2.647 | 2.647 | 22-12-2022 | 100 | 100 | 57 | 122 | 360 |
| 139 | VAIGAI | 279.20 | 277.47 | 0.172 | 0.133 | 22-12-2022 | 77 | 97 | 46 | 61 | 6 |
| #140 | PARAMBIKULAM | 556.26 | 547.83 | 0.380 | 0.212 | 22-12-2022 | 56 | 98 | 69 | 101 | 0 |
| #141 | ALIYAR | 320.04 | 319.69 | 0.095 | 0.093 | 22-12-2022 | 98 | 97 | 69 | 0 | 60 |
| *#142 | SHOLAYAR | 1002.79 | 993.61 | 0.143 | 0.099 | 22-12-2022 | 69 | 99 | 45 | 0 | 95 |
| 143 | SATHANUR | 222.20 | 221.88 | 0.207 | 0.201 | 22-12-2022 | 97 | 49 | 52 | 20.24 | 7.5 |
| TOTAL FOR 143 RESERVOIRS | | | | | | | 177,464 | 136,704 | | | |
| PERCENTAGE | | | | | | | 77 | 75 | 65 | | |

* HYDEL POWER CAPACITY HAVING CAPACITY MORE THAN 60MW

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

TOTAL CCA 101 TH. HA OF PARAMBIKULAM, ALIYAR & SHOLAYAR

Sd/-

@ TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

Director

† SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.

W. M. , CWC

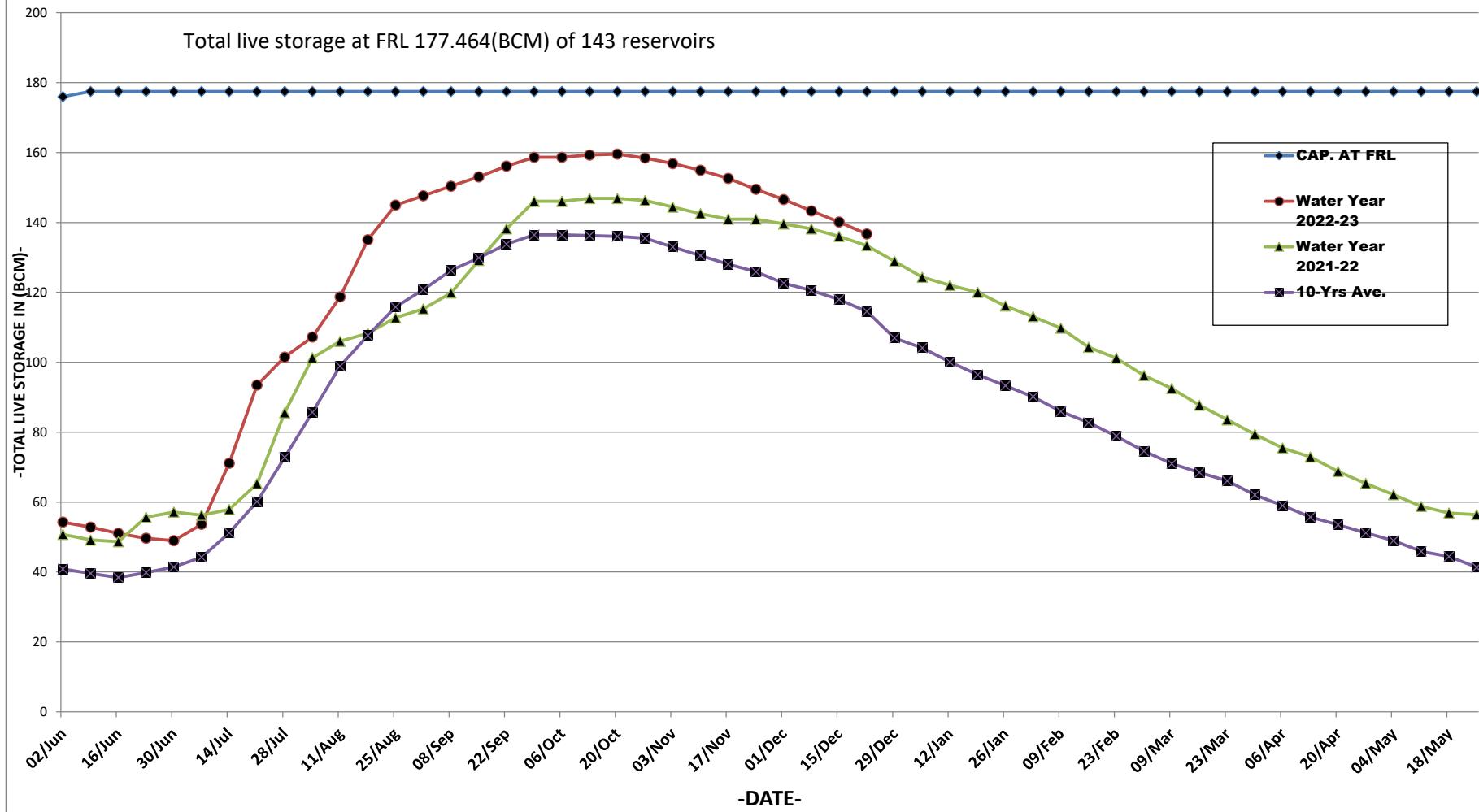
22-12-2022
TABLE-03 - CHANGE IN STORAGE FROM LAST WEEK TO THIS WEEK

| S. NO. | STATE | NO. OF RESERVOIRS MONITORED | LIVE CAPACITY AT FRL (BCM) | CHANGE IN STORAGE (BCM) | | |
|---------------------------|-------------|-----------------------------|----------------------------|-------------------------|--------------|--------------|
| | | | | CURRENT YEAR | LAST YEAR | 10 YRS AVG. |
| NORTHERN REGION | | | | | | |
| 1 | H.P. | 3 | 12.48 | -0.50 | -0.08 | -0.60 |
| 2 | PUNJAB | 1 | 2.34 | -0.03 | -0.10 | -0.06 |
| 3 | RAJASTHAN | 6 | 4.84 | -0.14 | -0.08 | -0.13 |
| SUB-TOTAL | | 10 | 19.66 | -0.67 | -0.26 | -0.78 |
| EASTERN REGION | | | | | | |
| 1 | JHARKHAND | 6 | 2.01 | -0.01 | -0.02 | -0.01 |
| 2 | ORISSA | 10 | 15.70 | -0.14 | -0.11 | -0.22 |
| 3 | W. BENGAL | 2 | 1.39 | 0.00 | 0.00 | 0.00 |
| 4 | TRIPURA | 1 | 0.31 | 0.00 | -0.04 | 0.00 |
| 5 | NAGALAND | 1 | 0.54 | -0.01 | -0.01 | -0.01 |
| 6 | BIHAR | 1 | 0.14 | 0.00 | 0.00 | 0.00 |
| SUB-TOTAL | | 21 | 20.09 | -0.15 | -0.17 | -0.23 |
| WESTERN REGION | | | | | | |
| 1 | GUJARAT | 17 | 17.96 | -0.50 | -0.31 | -0.12 |
| 2 | MAH. | 29 | 18.45 | -0.28 | -0.18 | -0.49 |
| SUB-TOTAL | | 46 | 36.41 | -0.78 | -0.49 | -0.62 |
| CENTRAL REGION | | | | | | |
| 1 | U.P. | 8 | 7.66 | -0.20 | -0.04 | -0.26 |
| 2 | UTTARAKHAND | 3 | 4.99 | -0.18 | -0.16 | -0.18 |
| 3 | M.P. | 11 | 31.18 | -0.58 | -0.57 | -0.71 |
| 4 | CHHATISGARH | 4 | 4.41 | 0.02 | -0.02 | -0.07 |
| SUB-TOTAL | | 26 | 48.23 | -0.94 | -0.79 | -1.22 |
| SOUTHERN REGION | | | | | | |
| 1 | AP&TG | 2 | 11.12 | -0.32 | -0.32 | -0.10 |
| 2 | A.P | 4 | 4.67 | 0.11 | -0.10 | -0.01 |
| 3 | TELANGANA | 5 | 4.39 | -0.03 | -0.01 | -0.03 |
| 4 | KARNATAKA | 16 | 24.63 | -0.56 | -0.46 | -0.24 |
| 5 | KERALA | 6 | 3.83 | -0.07 | -0.05 | -0.06 |
| 6 | T.N. | 7 | 4.44 | -0.01 | 0.00 | -0.11 |
| SUB-TOTAL | | 40 | 53.07 | -0.88 | -0.94 | -0.55 |
| COUNTRY AS A WHOLE | | 143 | 177.46 | -3.42 | -2.65 | -3.40 |

STORAGE POSITION OF 143 IMPORTANT RESERVOIRS IN INDIA

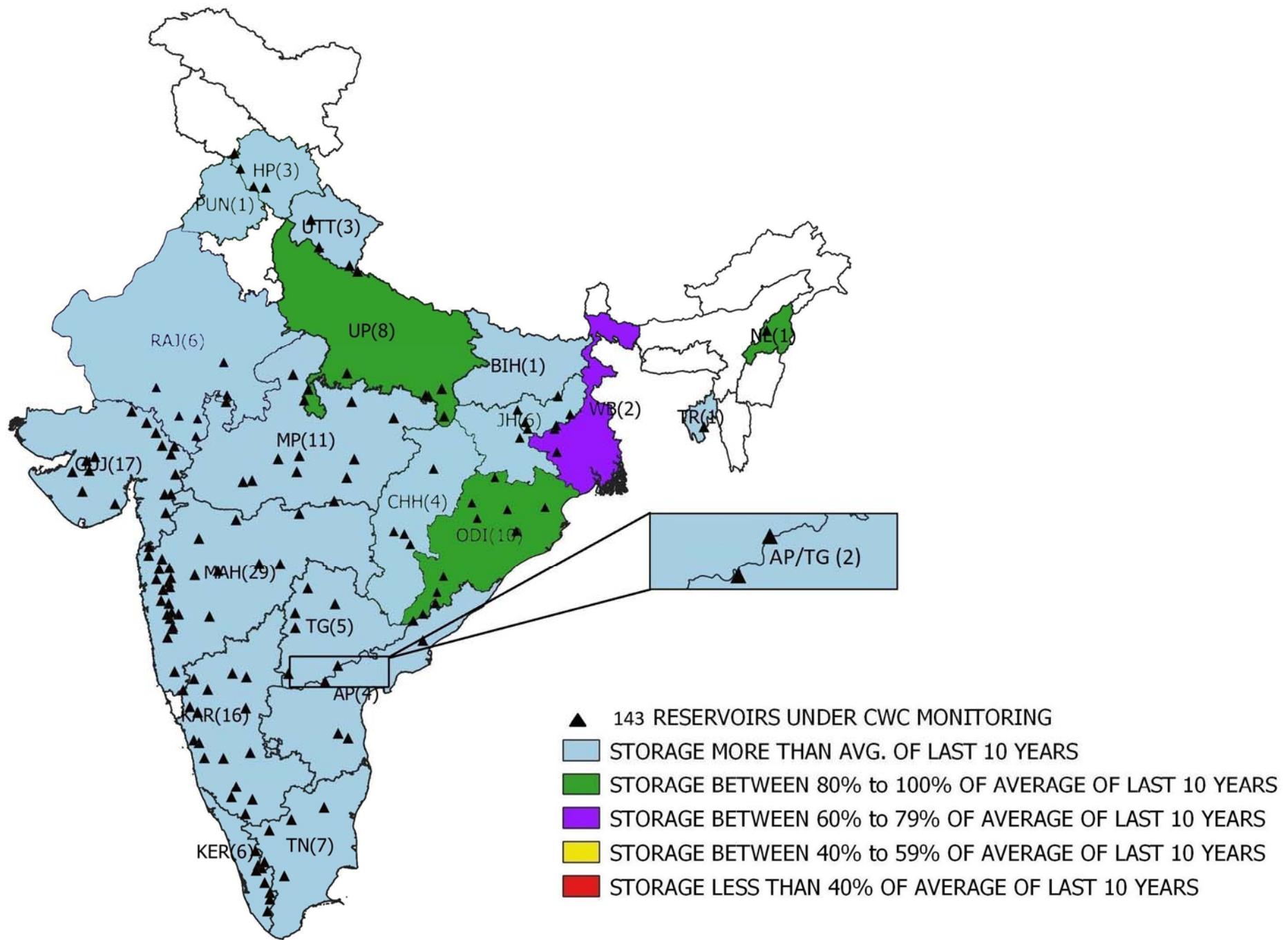
(WATER YEAR 2022-2023)

AS on 22.12.2022



Map Indicating Statewise Storage Position

(As on 22.12.2022)



WEEKLY REPORT OF 143 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING
22-12-2022

| S.NO | NAME OF RESERVOIR | (STATE) | BENEFITS | | FRL (MTS.) | LIVE CAP. AT FRL (BCM) | LATEST DATE AVAILABLE | THIS SEASON | | THIS YEAR STORAGE AS % OF LIVE CAP AT FRL | LAST SEASON | | LAST YEAR STORAG E AS % OF LIVE CAP AT FRL | AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL | % OF THIS YR STORAGE TO LAST YEARS STORAGE. | % OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE. | |
|------|----------------------|---------|---------------------------|-------------------|---------------|------------------------------|--------------------------|----------------|------------------------------|---|-------------|------------------------------|--|--|--|---|-----|
| | | | IRR. (CCA)IN TH. HA | HYDEL IN MW | | | | LEVEL (MTS) | LIVE STORAG E (BCM) | | LEVEL | LIVE STORAG E (BCM) | | | | | |
| 1 | 2 | 3 | 3A | 3B | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 |
| *1 | SRISAILAM | AP/TG | 0 | 770 | 269.75 | 6.013 | 22-12-2022 | 262.77 | 3.095 | 51 | 263.47 | 3.303 | 55 | 3.151 | 52 | 94 | 98 |
| *2 | NAGARJUNA SAGAR | AP/TG | 895 | 810 | 179.83 | 5.108 | 22-12-2022 | 177.64 | 4.515 | 88 | 177.88 | 4.580 | 90 | 2.777 | 54 | 99 | 163 |
| 3 | SOMASILA | AP | 168 | 0 | 100.58 | 1.994 | 22-12-2022 | 99.59 | 1.994 | 100 | 100.04 | 1.994 | 100 | 1.471 | 74 | 100 | 136 |
| 4 | YELERU | AP | 66.6 | 0 | 86.56 | 0.508 | 22-12-2022 | 84.88 | 0.414 | 81 | 85.99 | 0.475 | 94 | 0.347 | 68 | 87 | 119 |
| 5 | KANDALERU | AP | 300 | 9 | 85 | 1.792 | 22-12-2022 | 82.06 | 1.403 | 78 | 82.06 | 1.403 | 78 | 0.757 | 42 | 100 | 185 |
| 6 | DONKARAYI | AP | 0 | 25 | 316.08 | 0.376 | 22-12-2022 | 310.53 | 0.242 | 64 | 312.45 | 0.283 | 75 | 0.304 | 81 | 86 | 80 |
| 7 | SRIRAMSAGAR | TG | 411 | 27 | 332.54 | 2.3 | 22-12-2022 | 332.42 | 2.300 | 100 | 332.42 | 2.300 | 100 | 1.570 | 68 | 100 | 146 |
| 8 | LOWER MANAIR | TG | 199 | 60 | 280.42 | 0.621 | 22-12-2022 | 279.65 | 0.621 | 100 | 279.96 | 0.621 | 100 | 0.421 | 68 | 100 | 148 |
| 9 | NIZAM SAGAR | TG | 93.619 | 10 | 428.24 | 0.482 | 22-12-2022 | 428.00 | 0.471 | 98 | 428.22 | 0.482 | 100 | 0.255 | 53 | 98 | 185 |
| 10 | SINGUR | TG | 16.187 | 15 | 523.6 | 0.822 | 22-12-2022 | 523.28 | 0.771 | 94 | 523.39 | 0.789 | 96 | 0.406 | 49 | 98 | 190 |
| *11 | PRIYADARSHINI JURALA | TG | 42.388 | 234.16 | 318.52 | 0.168 | 22-12-2022 | 318.30 | 0.141 | 84 | 317.26 | 0.091 | 54 | 0.127 | 76 | 155 | 111 |
| 12 | CHANDAN DAM | BR | 75 | 0 | 152.39 | 0.136 | 22-12-2022 | 148.10 | 0.082 | 60 | 152.40 | 0.135 | 99 | 0.071 | 52 | 61 | 115 |
| 13 | TENUGHAT | JHA | 0 | 0 | 269.14 | 0.821 | 22-12-2022 | 260.51 | 0.438 | 53 | 259.72 | 0.406 | 49 | 0.393 | 48 | 108 | 111 |
| 14 | MAITHON | JHA | 342 | 0 | 146.3 | 0.471 | 22-12-2022 | 147.14 | 0.471 | 100 | 148.39 | 0.471 | 100 | 0.391 | 83 | 100 | 120 |
| *15 | PANCHET HILL | JHA | 0 | 80 | 124.97 | 0.184 | 22-12-2022 | 127.07 | 0.184 | 100 | 127.87 | 0.184 | 100 | 0.160 | 87 | 100 | 115 |
| 16 | KONAR | JHA | 0 | 0 | 425.81 | 0.176 | 22-12-2022 | 425.03 | 0.162 | 92 | 425.33 | 0.167 | 95 | 0.150 | 85 | 97 | 108 |
| 17 | TILAIYA | JHA | 0 | 4 | 368.81 | 0.142 | 22-12-2022 | 367.13 | 0.085 | 60 | 368.38 | 0.126 | 89 | 0.108 | 76 | 67 | 79 |
| *18 | GETALSUD | JHA | 0 | 130 | 590.06 | 0.218 | 22-12-2022 | 586.98 | 0.125 | 57 | 586.62 | 0.116 | 53 | 0.120 | 55 | 108 | 104 |
| *19 | UKAI | GUJ | 348 | 300 | 105.16 | 6.615 | 22-12-2022 | 103.69 | 5.875 | 89 | 104.32 | 6.242 | 94 | 4.552 | 69 | 94 | 129 |
| 20 | SABARMATI(DHAROI) | GUJ | 95 | 1 | 189.59 | 0.735 | 22-12-2022 | 187.87 | 0.575 | 78 | 183.53 | 0.249 | 34 | 0.443 | 60 | 231 | 130 |
| *21 | KADANA | GUJ | 200 | 120 | 127.7 | 1.472 | 22-12-2022 | 126.34 | 1.052 | 71 | 126.34 | 1.052 | 71 | 1.020 | 69 | 100 | 103 |
| 22 | SHETRUNJI | GUJ | 36 | 0 | 55.53 | 0.3 | 22-12-2022 | 54.90 | 0.250 | 83 | 55.42 | 0.291 | 97 | 0.189 | 63 | 86 | 132 |
| 23 | BHADAR | GUJ | 27 | 0 | 107.89 | 0.188 | 22-12-2022 | 106.93 | 0.146 | 78 | 107.65 | 0.177 | 94 | 0.099 | 53 | 82 | 147 |
| 24 | DAMANGANGA | GUJ | 51 | 1 | 79.86 | 0.502 | 22-12-2022 | 78.80 | 0.429 | 85 | 79.65 | 0.468 | 93 | 0.407 | 81 | 92 | 105 |
| 25 | DANTIWADA | GUJ | 45 | 0 | 184.1 | 0.399 | 22-12-2022 | 180.38 | 0.268 | 67 | 169.91 | 0.047 | 12 | 0.115 | 29 | 570 | 233 |
| 26 | PANAM | GUJ | 36 | 2 | 127.41 | 0.697 | 22-12-2022 | 121.95 | 0.255 | 37 | 123.45 | 0.321 | 46 | 0.445 | 64 | 79 | 57 |
| *27 | SARDAR SAROVAR | GUJ | 2120 | 1450 | 138.68 | 5.76 | 22-12-2022 | 132.45 | 3.820 | 66 | 127.56 | 2.660 | 46 | 2.255 | 39 | 144 | 169 |
| 28 | KARJAN | GUJ | 51 | 3 | 115.25 | 0.523 | 22-12-2022 | 113.44 | 0.470 | 90 | 114.34 | 0.501 | 96 | 0.424 | 81 | 94 | 111 |
| 29 | SUKHI(GUJ) | GUJ | 20.701 | 0 | 147.82 | 0.167 | 21-12-2022 | 145.47 | 0.117 | 70 | 147.65 | 0.162 | 97 | 0.136 | 81 | 72 | 86 |
| 30 | WATRAK | GUJ | 22.977 | 0 | 136.25 | 0.154 | 22-12-2022 | 135.25 | 0.110 | 71 | 131.49 | 0.042 | 27 | 0.087 | 56 | 262 | 126 |
| 31 | HATHMATI | GUJ | 5.166 | 0 | 180.74 | 0.153 | 22-12-2022 | 180.01 | 0.126 | 82 | 177.18 | 0.046 | 30 | 0.073 | 48 | 274 | 173 |
| 32 | MACHCHHU-I | GUJ | 0 | 0 | 135.33 | 0.071 | 20-12-2022 | 133.74 | 0.044 | 62 | 134.43 | 0.050 | 70 | 0.048 | 68 | 88 | 92 |
| 33 | MACHCHHU-II | GUJ | 10.13 | 0 | 57.3 | 0.091 | 21-12-2022 | 54.64 | 0.042 | 46 | 56.75 | 0.074 | 81 | 0.049 | 54 | 57 | 86 |
| 34 | UND-I | GUJ | 9.9 | 0 | 98 | 0.066 | 21-12-2022 | 97.24 | 0.055 | 83 | 97.64 | 0.061 | 92 | 0.030 | 45 | 90 | 183 |
| 35 | BRAHMANI(GUJ) | GUJ | 6.413 | 0 | 64.62 | 0.071 | 21-12-2022 | 60.47 | 0.015 | 21 | 60.04 | 0.012 | 17 | 0.022 | 31 | 125 | 68 |
| *36 | GOBIND SAGAR(BHAKRA) | HP | 676 | 1379 | 512.06 | 6.229 | 22-12-2022 | 500.76 | 3.958 | 64 | 495.62 | 3.325 | 53 | 3.986 | 64 | 119 | 99 |
| *37 | PONG DAM(BEAS) | HP | 0 | 396 | 423.67 | 6.157 | 22-12-2022 | 416.13 | 4.078 | 66 | 408.79 | 2.691 | 44 | 3.138 | 51 | 152 | 130 |
| *38 | KOL DAM | HP | 0 | 800 | 642 | 0.089 | 22-12-2022 | 641.42 | 0.080 | 90 | 641.39 | 0.080 | 90 | 0.082 | 92 | 100 | 98 |
| 39 | KRISHNARAJA SAGARA | KAR | 79 | 0 | 752.5 | 1.163 | 22-12-2022 | 751.05 | 0.984 | 85 | 752.46 | 1.158 | 100 | 0.797 | 69 | 85 | 123 |
| *40 | TUNGABHADRA | KAR | 529 | 72 | 497.74 | 3.276 | 22-12-2022 | 495.86 | 2.340 | 71 | 497.57 | 2.795 | 85 | 1.601 | 49 | 84 | 146 |
| 41 | GHATAPRABHA(HIDKAL) | KAR | 317 | 0 | 662.95 | 1.391 | 22-12-2022 | 659.15 | 1.116 | 80 | 659.68 | 1.152 | 83 | 0.894 | 64 | 97 | 125 |

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| S.NO | NAME OF RESERVOIR | (STATE) | BENEFITS | | FRL (MTS.) | LIVE CAP. AT FRL (BCM) | LATEST DATE AVAILABLE | THIS SEASON | | THIS YEAR STORAGE AS % OF LIVE CAP AT FRL | LAST SEASON | | LAST YEAR STORAG E AS % OF LIVE CAP AT FRL | AVG. OF LAST 10 YEARS LIVE CAP (BCM). | % OF THIS YR STORAGE TO LAST YEARS STORAGE. | % OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE. | |
|------|-----------------------|---------|---------------------------|-------------------|---------------|------------------------------|--------------------------|----------------|-------------------------|--|-------------|----------------------|--|---|--|---|-----|
| | | | IRR. (CCA)IN TH. HA | HYDEL IN MW | | | | LEVEL (MTS) | LIVE STORAG (BCM) | | LEVEL | LIVE STORAG (BCM) | | | | | |
| 1 | 2 | 3 | 3A | 3B | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 |
| 42 | BHADRA | KAR | 106 | 39 | 657.76 | 1.785 | 22-12-2022 | 656.63 | 1.655 | 93 | 657.76 | 1.785 | 100 | 1.371 | 77 | 93 | 121 |
| 43 | LINGANAMAKKI | KAR | 0 | 55 | 554.43 | 4.294 | 22-12-2022 | 549.84 | 3.009 | 70 | 551.54 | 3.445 | 80 | 3.062 | 71 | 87 | 98 |
| 44 | NARAYANPUR | KAR | 425 | 0 | 492.25 | 0.863 | 22-12-2022 | 491.36 | 0.627 | 73 | 491.41 | 0.633 | 73 | 0.552 | 64 | 99 | 114 |
| 45 | MALAPRABHA(RENUKA) | KAR | 215 | 0 | 633.83 | 0.972 | 22-12-2022 | 631.61 | 0.706 | 73 | 632.88 | 0.853 | 88 | 0.420 | 43 | 83 | 168 |
| 46 | KABINI | KAR | 85 | 0 | 696.66 | 0.444 | 22-12-2022 | 692.16 | 0.234 | 53 | 696.00 | 0.434 | 98 | 0.232 | 52 | 54 | 101 |
| 47 | HEMAVATHY | KAR | 265 | 0 | 890.63 | 0.927 | 22-12-2022 | 886.94 | 0.629 | 68 | 887.35 | 0.745 | 80 | 0.342 | 37 | 84 | 184 |
| 48 | HARANGI | KAR | 53 | 0 | 871.42 | 0.22 | 22-12-2022 | 862.17 | 0.071 | 32 | 869.88 | 0.171 | 78 | 0.053 | 24 | 42 | 134 |
| 49 | SUPA | KAR | 0 | 0 | 564 | 4.12 | 22-12-2022 | 551.23 | 2.709 | 66 | 553.29 | 2.916 | 71 | 2.845 | 69 | 93 | 95 |
| 50 | VANI VILAS SAGAR | KAR | 123 | 0 | 652.28 | 0.802 | 22-12-2022 | 652.48 | 0.802 | 100 | 650.78 | 0.691 | 86 | 0.177 | 22 | 116 | 453 |
| *51 | ALMATTI | KAR | 0 | 290 | 519.6 | 3.105 | 22-12-2022 | 517.97 | 2.408 | 78 | 519.10 | 2.897 | 93 | 1.954 | 63 | 83 | 123 |
| *52 | GERUSOPPA | KAR | 83 | 240 | 55 | 0.13 | 22-12-2022 | 50.06 | 0.102 | 78 | 51.13 | 0.108 | 83 | 0.105 | 81 | 94 | 97 |
| *53 | MANI DAM | KAR | 0 | 469 | 594.36 | 0.884 | 22-12-2022 | 586.46 | 0.503 | 57 | 585.90 | 0.480 | 54 | 0.548 | 62 | 105 | 92 |
| 54 | TATTIHALLA | KAR | 0 | 0 | 468.3 | 0.249 | 22-12-2022 | 457.41 | 0.054 | 22 | 460.69 | 0.094 | 38 | 0.050 | 20 | 57 | 108 |
| 55 | KALLADA(PARAPPAR) | KRL | 62 | 0 | 115.82 | 0.507 | 22-12-2022 | 109.94 | 0.362 | 71 | 113.88 | 0.444 | 88 | 0.395 | 78 | 82 | 92 |
| *56 | IDAMALAYAR | KRL | 33 | 75 | 169 | 1.018 | 22-12-2022 | 159.55 | 0.747 | 73 | 165.21 | 0.908 | 89 | 0.717 | 70 | 82 | 104 |
| *57 | IDUKKI | KRL | 0 | 780 | 732.43 | 1.46 | 22-12-2022 | 725.19 | 1.065 | 73 | 731.28 | 1.394 | 95 | 0.998 | 68 | 76 | 107 |
| *58 | KAKKI | KRL | 23 | 300 | 981.46 | 0.447 | 22-12-2022 | 975.53 | 0.351 | 79 | 979.40 | 0.409 | 91 | 0.338 | 76 | 86 | 104 |
| *59 | PERIYAR | KRL | 84 | 140 | 867.41 | 0.173 | 22-12-2022 | 868.76 | 0.173 | 100 | 868.82 | 0.173 | 100 | 0.098 | 57 | 100 | 177 |
| 60 | MALAMPUZHA | KRL | 21.165 | 2.5 | 115.06 | 0.224 | 22-12-2022 | 113.58 | 0.189 | 84 | 113.86 | 0.195 | 87 | 0.128 | 57 | 97 | 148 |
| *61 | GANDHI SAGAR | MP | 220 | 115 | 399.9 | 6.827 | 22-12-2022 | 398.64 | 5.854 | 86 | 398.80 | 5.955 | 87 | 5.462 | 80 | 98 | 107 |
| 62 | TAWA | MP | 247 | 0 | 355.4 | 1.944 | 21-12-2022 | 353.63 | 1.713 | 88 | 352.74 | 1.565 | 81 | 1.353 | 70 | 109 | 127 |
| *63 | BARGI | MP | 157 | 90 | 422.76 | 3.18 | 21-12-2022 | 422.05 | 3.022 | 95 | 421.67 | 2.916 | 92 | 2.641 | 83 | 104 | 114 |
| *64 | BANSAGAR | MP | 488 | 425 | 341.64 | 5.166 | 22-12-2022 | 340.59 | 4.698 | 91 | 338.93 | 3.953 | 77 | 4.022 | 78 | 119 | 117 |
| *65 | INDIRA SAGAR | MP | 123 | 1000 | 262.13 | 9.745 | 22-12-2022 | 260.63 | 8.092 | 83 | 257.06 | 5.843 | 60 | 6.659 | 68 | 138 | 122 |
| 66 | BARNA DAM | MP | 546 | 0 | 348.55 | 0.456 | 21-12-2022 | 347.84 | 0.407 | 89 | 346.76 | 0.339 | 74 | 0.304 | 67 | 120 | 134 |
| *67 | OMKARESHWAR | MP | 132.5 | 520 | 196.6 | 0.299 | 22-12-2022 | 194.99 | 0.130 | 43 | 195.69 | 0.193 | 65 | 0.058 | 19 | 67 | 224 |
| 68 | SANJAY SAROVAR | MP | 12.646 | 3.45 | 519.38 | 0.508 | 21-12-2022 | 516.70 | 0.286 | 56 | 515.75 | 0.248 | 49 | 0.224 | 44 | 115 | 128 |
| 69 | RAJGHAT DAM | MP | 270 | 45 | 370.89 | 1.945 | 22-12-2022 | 370.00 | 1.773 | 91 | 370.25 | 1.810 | 93 | 1.332 | 68 | 98 | 133 |
| 70 | KOLAR DAM | MP | 25.677 | 0 | 462.2 | 0.27 | 21-12-2022 | 459.11 | 0.205 | 76 | 455.79 | 0.159 | 59 | 0.122 | 45 | 129 | 168 |
| *71 | ATAL SAGAR(MADIKHEDA) | MP | 98.25 | 60 | 346.25 | 0.835 | 22-12-2022 | 343.25 | 0.652 | 78 | 346.10 | 0.824 | 99 | 0.507 | 61 | 79 | 129 |
| *72 | MINIMATA BANGO | CHH | 0 | 120 | 359.66 | 3.046 | 22-12-2022 | 356.54 | 2.371 | 78 | 356.02 | 2.288 | 75 | 2.207 | 72 | 104 | 107 |
| 73 | MAHANADI | CHH | 319 | 10 | 348.7 | 0.767 | 22-12-2022 | 348.48 | 0.746 | 97 | 347.67 | 0.668 | 87 | 0.595 | 78 | 112 | 125 |
| 74 | DUDHAWA | CHH | 324.535 | 0 | 425.1 | 0.284 | 22-12-2022 | 425.10 | 0.284 | 100 | 417.08 | 0.060 | 21 | 0.106 | 37 | 473 | 268 |
| 75 | TANDULA | CHH | 246.36 | 0 | 332.2 | 0.312 | 20-12-2022 | 331.28 | 0.267 | 86 | 328.18 | 0.145 | 46 | 0.187 | 60 | 184 | 143 |
| 76 | JAYAKWADI(PAITHAN) | MAH | 227 | 0 | 463.91 | 2.171 | 22-12-2022 | 463.48 | 2.006 | 92 | 463.61 | 2.053 | 95 | 1.248 | 57 | 98 | 161 |
| *77 | KOYANA | MAH | 0 | 1920 | 657.9 | 2.652 | 22-12-2022 | 656.29 | 2.459 | 93 | 655.96 | 2.420 | 91 | 2.275 | 86 | 102 | 108 |
| 78 | BHIMA(UJJANI) | MAH | 125 | 12 | 496.83 | 1.517 | 22-12-2022 | 497.20 | 1.517 | 100 | 497.27 | 1.517 | 100 | 0.997 | 66 | 100 | 152 |
| 79 | ISAPUR | MAH | 104 | 0 | 441 | 0.965 | 22-12-2022 | 440.18 | 0.886 | 92 | 440.34 | 0.901 | 93 | 0.543 | 56 | 98 | 163 |
| 80 | MULA | MAH | 139 | 0 | 552.3 | 0.609 | 22-12-2022 | 552.20 | 0.604 | 99 | 552.05 | 0.596 | 98 | 0.428 | 70 | 101 | 141 |
| 81 | YELDARI | MAH | 78 | 0 | 461.77 | 0.809 | 22-12-2022 | 461.74 | 0.806 | 100 | 461.67 | 0.798 | 99 | 0.357 | 44 | 101 | 226 |
| 82 | GIRNA | MAH | 79 | 0 | 398.07 | 0.524 | 21-12-2022 | 397.93 | 0.515 | 98 | 398.07 | 0.524 | 100 | 0.310 | 59 | 98 | 166 |

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| S.NO | NAME OF RESERVOIR | (STATE) | BENEFITS | | FRL (MTS.) | LIVE CAP. AT FRL (BCM) | LATEST DATE AVAILABLE | THIS SEASON | | THIS YEAR STORAG E AS % OF LIVE CAP AT FRL | LAST SEASON | | LAST YEAR STORAG E AS % OF LIVE CAP AT FRL | AVG. OF LAST 10 YRS LIVE CAP (BCM). | % OF THIS YR STORAGE TO LAST YEARS STORAGE. | % OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE. | |
|------|-------------------|---------|---------------------------|-------------------|---------------|------------------------------|--------------------------|----------------|------------------------------|--|----------------|------------------------------|--|--|--|---|-----|
| | | | IRR. (CCA)IN TH. HA | HYDEL IN MW | | | | LEVEL (MTS) | LIVE STORAG E (BCM) | | LEVEL (MTS) | LIVE STORAG E (BCM) | | | | | |
| 1 | 2 | 3 | 3A | 3B | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 |
| 83 | KHADAKVASLA | MAH | 78 | 8 | 582.47 | 0.056 | 22-12-2022 | 580.95 | 0.036 | 64 | 579.24 | 0.017 | 30 | 0.032 | 57 | 212 | 113 |
| *84 | UPPER VAITARNA | MAH | 0 | 61 | 603.5 | 0.331 | 22-12-2022 | 603.23 | 0.324 | 98 | 603.23 | 0.324 | 98 | 0.281 | 85 | 100 | 115 |
| 85 | UPPER TAPI | MAH | 45 | 0 | 214 | 0.255 | 21-12-2022 | 214.00 | 0.255 | 100 | 213.88 | 0.247 | 97 | 0.235 | 92 | 103 | 109 |
| *86 | PENCH(TOTLADOH) | MAH | 127 | 160 | 490 | 1.091 | 22-12-2022 | 487.69 | 0.845 | 77 | 487.20 | 0.811 | 74 | 0.605 | 55 | 104 | 140 |
| 87 | UPPER WARDHA | MAH | 70 | 0 | 342.5 | 0.564 | 22-12-2022 | 341.52 | 0.479 | 85 | 341.45 | 0.473 | 84 | 0.408 | 72 | 101 | 117 |
| 88 | BHATSA | MAH | 29.378 | 15 | 142.07 | 0.942 | 22-12-2022 | 135.98 | 0.783 | 83 | 136.40 | 0.793 | 84 | 0.750 | 80 | 99 | 104 |
| 89 | DHOM | MAH | 36.2 | 2 | 747.7 | 0.331 | 22-12-2022 | 745.45 | 0.281 | 85 | 745.06 | 0.272 | 82 | 0.245 | 74 | 103 | 115 |
| 90 | DUDHGANGA | MAH | 2.441 | 24 | 646 | 0.664 | 21-12-2022 | 639.30 | 0.466 | 70 | 643.49 | 0.596 | 90 | 0.557 | 84 | 78 | 84 |
| 91 | MANIKDOH | MAH | 2.2 | 6 | 711.25 | 0.288 | 22-12-2022 | 709.52 | 0.257 | 89 | 705.16 | 0.188 | 65 | 0.143 | 50 | 137 | 180 |
| 92 | BHANDARDARA | MAH | 63.74 | 46 | 744.91 | 0.304 | 21-12-2022 | 744.56 | 0.300 | 99 | 744.73 | 0.304 | 100 | 0.245 | 81 | 99 | 122 |
| 93 | URMODI | MAH | 37 | 3 | 696 | 0.273 | 22-12-2022 | 694.91 | 0.256 | 94 | 695.93 | 0.272 | 100 | 0.247 | 90 | 94 | 104 |
| 94 | BHATGHAR | MAH | 60.656 | 14.09 | 623.28 | 0.673 | 22-12-2022 | 622.88 | 0.653 | 97 | 623.04 | 0.658 | 98 | 0.560 | 83 | 99 | 117 |
| 95 | NIRA DEOGHAR | MAH | 0 | 6 | 667.1 | 0.332 | 22-12-2022 | 666.80 | 0.328 | 99 | 667.00 | 0.331 | 100 | 0.265 | 80 | 99 | 124 |
| *96 | THOKARWADI | MAH | 0 | 72 | 667.14 | 0.353 | 22-12-2022 | 664.50 | 0.280 | 79 | 663.09 | 0.246 | 70 | 0.229 | 65 | 114 | 122 |
| 97 | KANHER | MAH | 44.78 | 4 | 690.78 | 0.272 | 22-12-2022 | 688.65 | 0.234 | 86 | 688.55 | 0.232 | 85 | 0.211 | 78 | 101 | 111 |
| *98 | MULSHI | MAH | 0 | 300 | 607.1 | 0.572 | 22-12-2022 | 603.58 | 0.424 | 74 | 602.15 | 0.371 | 65 | 0.359 | 63 | 114 | 118 |
| 99 | SURYA | MAH | 18.324 | 6 | 118.6 | 0.276 | 22-12-2022 | 117.45 | 0.262 | 95 | 118.40 | 0.274 | 99 | 0.261 | 95 | 96 | 100 |
| 100 | TILLARI | MAH | 21.26 | 10 | 113.2 | 0.447 | 22-12-2022 | 111.40 | 0.419 | 94 | 111.40 | 0.419 | 94 | 0.373 | 83 | 100 | 112 |
| 101 | DIMBHE DAM | MAH | 52.569 | 5 | 719.15 | 0.354 | 22-12-2022 | 719.15 | 0.354 | 100 | 716.73 | 0.313 | 88 | 0.289 | 82 | 113 | 122 |
| 102 | VEER DAM | MAH | 181.27 | 13.5 | 579.85 | 0.266 | 22-12-2022 | 575.28 | 0.144 | 54 | 579.45 | 0.254 | 95 | 0.161 | 61 | 57 | 89 |
| 103 | BARVI DAM | MAH | 0 | 1.1 | 72.6 | 0.339 | 22-12-2022 | 70.55 | 0.280 | 83 | 71.37 | 0.301 | 89 | 0.203 | 60 | 93 | 138 |
| 104 | CHASKAMAN | MAH | 55.214 | 3 | 649.53 | 0.215 | 22-12-2022 | 649.07 | 0.206 | 96 | 646.70 | 0.163 | 76 | 0.163 | 76 | 126 | 126 |
| *105 | DOYANG HEP | NAG | 0 | 75 | 333 | 0.535 | 20-12-2022 | 316.87 | 0.285 | 53 | 315.40 | 0.268 | 50 | 0.297 | 56 | 106 | 96 |
| *106 | HIRAKUD | ORI | 153 | 307 | 192.02 | 5.378 | 22-12-2022 | 191.28 | 4.352 | 81 | 191.47 | 4.471 | 83 | 4.416 | 82 | 97 | 99 |
| *107 | BALIMELA | ORI | 0 | 360 | 462.08 | 2.676 | 22-12-2022 | 450.86 | 1.042 | 39 | 451.59 | 1.129 | 42 | 1.931 | 72 | 92 | 54 |
| 108 | SALANADI | ORI | 42 | 0 | 82.3 | 0.558 | 22-12-2022 | 73.49 | 0.297 | 53 | 75.80 | 0.359 | 64 | 0.251 | 45 | 83 | 118 |
| *109 | RENGALI | ORI | 3 | 200 | 123.5 | 3.432 | 22-12-2022 | 121.46 | 2.775 | 81 | 121.85 | 2.883 | 84 | 2.663 | 78 | 96 | 104 |
| *110 | MACHKUND(JALAPUT) | ORI | 0 | 115 | 838.16 | 0.893 | 22-12-2022 | 834.76 | 0.620 | 69 | 832.44 | 0.474 | 53 | 0.692 | 77 | 131 | 90 |
| *111 | UPPER KOLAB | ORI | 89 | 320 | 858 | 0.935 | 22-12-2022 | 855.54 | 0.702 | 75 | 852.06 | 0.430 | 46 | 0.700 | 75 | 163 | 100 |
| *112 | UPPER INDRAVATI | ORI | 128 | 600 | 642 | 1.456 | 22-12-2022 | 638.20 | 1.058 | 73 | 631.99 | 0.498 | 34 | 1.019 | 70 | 212 | 104 |
| 113 | SAPUA | ORI | 0 | 0 | 168.5 | 0.006 | 22-12-2022 | 168.52 | 0.006 | 100 | 168.41 | 0.006 | 100 | 0.004 | 67 | 100 | 150 |

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WEEK ENDING

22-12-2022

| S.NO | NAME OF RESERVOIR | (STATE) | BENEFITS | | FRL (MTS.) | LIVE CAP. AT FRL (BCM) | LATEST DATE AVAILABLE | THIS SEASON | | THIS YEAR STORAG E AS % OF LIVE CAP AT FRL | LAST SEASON | | LAST YEAR STORAG E AS % OF LIVE CAP AT FRL | AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL | % OF THIS YR STORAGE TO LAST YEARS STORAGE. | % OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE. | |
|-----------------------|-------------------|---------|---------------------------|-------------------|---------------|------------------------------|--------------------------|----------------|------------------------------|--|----------------|------------------------------|--|--|--|---|------------|
| | | | IRR. (CCA)IN TH. HA | HYDEL IN MW | | | | LEVEL (MTS) | LIVE STORAG E (BCM) | | LEVEL (MTS) | LIVE STORAG E (BCM) | | | | | |
| 1 | 2 | 3 | 3A | 3B | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 |
| 114 | HARIHARJHOR | ORI | 9.95 | 0 | 147.5 | 0.059 | 22-12-2022 | 144.50 | 0.034 | 58 | 143.59 | 0.025 | 42 | 0.037 | 63 | 136 | 92 |
| 115 | MANDIRA DAM | ORI | 0 | 0 | 210.31 | 0.309 | 22-12-2022 | 209.57 | 0.254 | 82 | 210.05 | 0.309 | 100 | 0.297 | 96 | 82 | 86 |
| *116 | THEIN DAM | PUN | 348 | 600 | 527.91 | 2.344 | 22-12-2022 | 518.29 | 1.629 | 69 | 504.94 | 0.842 | 36 | 1.106 | 47 | 193 | 147 |
| *117 | MAHI BAJAJ SAGAR | RAJ | 63 | 140 | 280.75 | 1.711 | 22-12-2022 | 277.85 | 1.340 | 78 | 278.65 | 1.432 | 84 | 1.423 | 83 | 94 | 94 |
| 118 | JHAKAM | RAJ | 28 | 0 | 359.5 | 0.132 | 22-12-2022 | 356.00 | 0.098 | 74 | 358.30 | 0.120 | 91 | 0.099 | 75 | 82 | 99 |
| *119 | RANA PRATAP SAGAR | RAJ | 229 | 172 | 352.81 | 1.436 | 22-12-2022 | 350.46 | 0.992 | 69 | 352.25 | 1.365 | 95 | 0.678 | 47 | 73 | 146 |
| 120 | BISALPUR | RAJ | 81.8 | 0 | 315.5 | 1.076 | 22-12-2022 | 314.91 | 0.979 | 91 | 311.94 | 0.494 | 46 | 0.663 | 62 | 198 | 148 |
| 121 | JAWAI DAM | RAJ | 38.67 | 0 | 313.4 | 0.193 | 22-12-2022 | 310.72 | 0.130 | 67 | 298.17 | 0.023 | 12 | 0.081 | 42 | 565 | 160 |
| 122 | JAISAMAND | RAJ | 16 | 0 | 295.54 | 0.296 | 22-12-2022 | 298.64 | 0.272 | 92 | 293.58 | 0.202 | 68 | 0.182 | 61 | 135 | 149 |
| 123 | LOWER BHAWANI | TN | 105 | 8 | 278.89 | 0.792 | 22-12-2022 | 280.39 | 0.792 | 100 | 280.19 | 0.792 | 100 | 0.463 | 58 | 100 | 171 |
| *124 | METTUR(STANLEY) | TN | 122 | 360 | 240.79 | 2.647 | 22-12-2022 | 240.80 | 2.647 | 100 | 240.80 | 2.647 | 100 | 1.502 | 57 | 100 | 176 |
| 125 | VAIGAI | TN | 61 | 6 | 279.2 | 0.172 | 22-12-2022 | 277.47 | 0.133 | 77 | 278.92 | 0.166 | 97 | 0.079 | 46 | 80 | 168 |
| 126 | PARAMBIKULAM | TN | 101 | 0 | 556.26 | 0.38 | 22-12-2022 | 547.83 | 0.212 | 56 | 555.99 | 0.374 | 98 | 0.263 | 69 | 57 | 81 |
| 127 | ALIYAR | TN | 0 | 60 | 320.04 | 0.095 | 22-12-2022 | 319.69 | 0.093 | 98 | 319.51 | 0.092 | 97 | 0.066 | 69 | 101 | 141 |
| *128 | SHOLAYAR | TN | 0 | 95 | 1002.79 | 0.143 | 22-12-2022 | 993.61 | 0.099 | 69 | 1002.56 | 0.142 | 99 | 0.065 | 45 | 70 | 152 |
| 129 | SATHANUR | TN | 20.243 | 7.5 | 222.2 | 0.207 | 22-12-2022 | 221.88 | 0.201 | 97 | 216.11 | 0.102 | 49 | 0.107 | 52 | 197 | 188 |
| 130 | GUMTI | TRP | 0 | 15 | 93.55 | 0.312 | 21-12-2022 | 91.95 | 0.238 | 76 | 91.10 | 0.203 | 65 | 0.204 | 65 | 117 | 117 |
| 131 | MATATILA | UP | 0 | 30 | 308.46 | 0.707 | 22-12-2022 | 305.40 | 0.336 | 48 | 305.59 | 0.351 | 50 | 0.368 | 52 | 96 | 91 |
| *132 | RIHAND | UP | 0 | 300 | 268.22 | 5.649 | 22-12-2022 | 260.51 | 2.445 | 43 | 261.91 | 3.095 | 55 | 2.877 | 51 | 79 | 85 |
| 133 | SHARDA SAGAR | UP | 126.5 | 0 | 190.5 | 0.33 | 22-12-2022 | 189.56 | 0.330 | 100 | 189.48 | 0.330 | 100 | 0.230 | 70 | 100 | 143 |
| 134 | SIRSI | UP | 80.566 | 0 | 217.93 | 0.19 | 22-12-2022 | 211.05 | 0.027 | 14 | 215.30 | 0.106 | 56 | 0.087 | 46 | 25 | 31 |
| 135 | MAUDHA | UP | 41.7 | 0 | 147.8 | 0.179 | 22-12-2022 | 147.30 | 0.162 | 91 | 145.40 | 0.098 | 55 | 0.092 | 51 | 165 | 176 |
| 136 | JIRGO | UP | 13.14 | 0 | 98.2 | 0.147 | 22-12-2022 | 89.90 | 0.021 | 14 | 95.18 | 0.082 | 56 | 0.070 | 48 | 26 | 30 |
| 137 | RANGAWAN | UP | 20.235 | 0 | 233.17 | 0.155 | 22-12-2022 | 230.42 | 0.098 | 63 | 222.84 | 0.021 | 14 | 0.053 | 34 | 467 | 185 |
| 138 | MEJA | UP | 71.048 | 0 | 178 | 0.299 | 21-12-2022 | 167.50 | 0.108 | 36 | 173.35 | 0.202 | 68 | 0.141 | 47 | 53 | 77 |
| *139 | RAMGANGA | UKH | 1897 | 198 | 365.3 | 2.196 | 22-12-2022 | 358.61 | 1.698 | 77 | 363.09 | 2.030 | 92 | 1.490 | 68 | 84 | 114 |
| *140 | TEHRI | UKH | 2351 | 1000 | 830 | 2.615 | 22-12-2022 | 819.45 | 2.184 | 84 | 813.15 | 1.944 | 74 | 1.956 | 75 | 112 | 112 |
| 141 | NANAK SAGAR | UKH | 250 | 0 | 215.19 | 0.176 | 22-12-2022 | 213.88 | 0.119 | 68 | 214.15 | 0.130 | 74 | 0.091 | 52 | 92 | 131 |
| 142 | MAYURAKSHI | WB | 227 | 0 | 121.31 | 0.48 | 22-12-2022 | 113.60 | 0.164 | 34 | 116.89 | 0.280 | 58 | 0.250 | 52 | 59 | 66 |
| 143 | KANGSABATI | WB | 341 | 0 | 134.14 | 0.914 | 22-12-2022 | 128.38 | 0.458 | 50 | 133.18 | 0.870 | 95 | 0.540 | 59 | 53 | 85 |
| TOTAL FOR | | | | | 20817 | 19137 | | 177.464 | | 136.704 | | 133.378 | | 114.548 | | | |
| 143 RESERVOIRS | | | | | | | | | | 77 | | 75 | | 65 | | 102 | 119 |
| PERCENTAGE | | | | | | | | | | | | | | | | | |

* HYDEL POWER CAPACITY HAVING CAPACITY MORE THAN 60MW

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

TOTAL CCA 101 TH. HA OF PARAMBIKULAM, ALIYAR & SHOLAYAR

@' TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

† SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.

NA- since the calculation involved '0' in the denominator the value is not expressed, but the position is much better than the Normal.

Sd/-
Director
W. M. , CWC