



केन्द्रीय जल आयोग
Central Water Commission

देश के 150 जलाशयों की भंडारण स्थिति सप्ताहांत 28.12.2023
WEEKLY BULLETIN ON LIVE STORAGE STATUS OF 150
RESERVOIRS IN THE COUNTRY AS ON 28.12.2023



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BRIEF NOTE ON LIVE STORAGE STATUS OF 150 RESERVOIRS IN THE COUNTRY (WITH REFERENCE TO RESERVOIR STORAGE BULLETIN OF 28.12.2023)

1. ALL INDIA STATUS

Central Water Commission is monitoring live storage status of 150 reservoirs of the country and is issuing weekly bulletin on every Thursday. Out of these reservoirs, 20 reservoirs are of hydro-electric projects having total live storage capacity of **35.299 BCM**. The total live storage capacity of 150 reservoirs is **178.784 BCM** which is about **69.35%** of the live storage capacity of 257.812 BCM which is estimated to have been created in the country. As per reservoir storage bulletin dated **28.12.2023**, live storage available in these reservoirs is **107.707 BCM**, which is **60%** of total live storage capacity of these reservoirs. However, last year the live storage available in these reservoirs for the corresponding period was **134.119 BCM** and the average of last 10 years live storage was **114.961 BCM**. Thus, the live storage available in 150 reservoirs as per **28.12.2023** Bulletin is **80 %** of the live storage of corresponding period of last year and **94%** of storage of average of last ten years.

As per Table-01, the overall storage position is **less than the** corresponding period of last year in the country as a whole and also **less than the** average storage of last ten years during the corresponding period.

2. REGION WISE STORAGE STATUS:

a) NORTHERN REGION

The northern region includes States of Himachal Pradesh, Punjab and Rajasthan. There are 10 reservoirs under CWC monitoring having total live storage capacity of **19.663 BCM**. As per Reservoir Storage Bulletin dated **28.12.2023**, the total live storage available in these reservoirs is **11.594 BCM** which is **59%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **66%** and average storage of last ten years during corresponding period was **57%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the corresponding period of last year but it is better than the average storage of last ten years during the corresponding period.

b) EASTERN REGION

The Eastern region includes States of Assam, Jharkhand, Odisha, West Bengal, Tripura, Nagaland and Bihar. There are 23 reservoirs under CWC monitoring having total live storage capacity of **20.430 BCM**. As per Reservoir Storage Bulletin dated **28.12.2023**, the total live storage available in these reservoirs is **14.308 BCM** which is **70%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **66%** and average storage of last ten years during corresponding period was **68%** of live storage capacity of these reservoirs. Thus, storage during current year is better than the corresponding period of last year and is also better than the average storage of last ten years during the corresponding period.

c) WESTERN REGION

The Western region includes States of Gujarat and Maharashtra. There are **49** reservoirs under CWC monitoring having total live storage capacity of **37.130 BCM**. As per Reservoir Storage Bulletin dated **28.12.2023**, the total live storage available in these reservoirs is **26.825 BCM** which is **72 %** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **82%** and average storage of last ten years during corresponding period was **66%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the storage of last year but is better than the average storage of last ten years during the corresponding period.

d) CENTRAL REGION

The Central region includes States of Uttar Pradesh, Uttarakhand, Madhya Pradesh and Chhattisgarh. There are 26 reservoirs under CWC monitoring having total live storage capacity of **48.227 BCM**. As per Reservoir Storage Bulletin dated **28.12.2023**, the total live storage available in these reservoirs is **33.338 BCM** which is **69%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **76%** and average storage of last ten years during corresponding period was **68%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the storage of last year but it is better than the average storage of last ten years during the corresponding period.

e) SOUTHERN REGION

The Southern region includes States of Andhra Pradesh, Telangana, AP&TG (2 combined projects in both states), Karnataka, Kerala and Tamil Nadu. There are 42 reservoirs under CWC monitoring having total live storage capacity of **53.334 BCM**. As per Reservoir Storage Bulletin dated **28.12.2023**, the total live storage available in these reservoirs is **21.642 BCM** which is **41%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **76%** and average storage of last ten years during corresponding period was **61%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the storage of corresponding period of last year and is also less than the average storage of last ten years during the corresponding period.

The region wise and reservoir wise details are given in the following pages of the Bulletin.

BROAD ANALYSIS OF OTHER TABLES IN THE BULLETIN

- Normal storage means average storage of last ten years, Close to normal storage means where shortfall is upto 20% of normal, deficient storage is where shortfall is more than 20% of the normal and upto 60% of the normal, highly deficient means where shortfall is more than 60% of normal.
- In the table on page 11, better than normal storage is available in Subarnarekha, Brahmaputra, Barak & Others, Indus, Brahmani & Baitarni , West Flowing Rivers of Kutch & Saurashtra including Luni, Narmada, Tapi, Mahi, Sabarmati and Godavari. Close to Normal in Ganga, Mahanadi and West Flowing Rivers from Tapi to Tadri. Deficient in East Flowing Rivers between Mahanadi & Pennar, East Flowing rivers between Pennar & Kanyakumari, Pennar, Krishna, Cauvery and West Flowing Rivers from Tadri to Kanyakumari and Highly Deficient in Nil.
- Table on page 12-14 of the bulletin. The numbers of reservoirs having storage more than last year are **42** and reservoirs having storage more than average of last ten years are **74**. The numbers of reservoirs having storage less than or equal to 20% with respect to last year is **09** and having storage less than or equal to 20% with reference to average of last ten years is **04**. The number of reservoirs having storage less than or equal to 50% with respect to last year are **29** and having storage less than or equal to 50% with reference to average of last ten years are **12**.

States having better storage (in %) than last year for corresponding period: Assam, Odisha, West Bengal and Gujarat.

States having equal storage (in %) to last year for corresponding period: Jharkhand.

States having lesser storage (in %) than last year for corresponding period: Himachal Pradesh, Punjab, Tripura, Rajasthan, Bihar, Nagaland, Maharashtra, Uttar Pradesh, Uttarakhand Madhya Pradesh, Chhattisgarh, Telangana, AP&TG (Two combined projects in both states), Andhra Pradesh, Karnataka, Kerala and Tamil Nadu.

3. LIVE STORAGE AVAILABLE IN THE COUNTRY:

Based on the data available for 150 reservoirs as per Reservoir Storage bulletin dated **28.12.2023**, the total live storage of the country has been estimated to be **153.128 BCM** against 257.812 BCM which is estimated to have been created in the country.

Disclaimer: The Data contained in this Bulletin is as received from the State Government/Project Authorities.

STORAGE STATUS OF 150 IMPORTANT RESERVOIRS IN THE COUNTRY

AS ON : 28.12.2023

- Central Water Commission is monitoring storage status of 150 important reservoirs spread all over the country, in which 20 are of hydro-electric projects having total live storage capacity of 35.299 BCM. These reservoirs are identified thus(*) in the enclosed weekly report.
- The total live storage in 150 important reservoirs in different parts of the country, monitored by CWC as on **28.12.2023** is **107.707** BCM (**60** percent of the live storage capacity at FRL).The current year's storage is nearly **80** percent of last year's storage and **94** percent of the average of last ten years.

3 Region wise storage status:-

REGION (States), (Monitoring No. of Reservoirs)	Filling position of 150 reservoirs w.r.t. FRL								Departure from Normal storage	
	100%	91 %- 99 %	81%- 90%	71 %- 80 %	61 %- 70 %	51 %- 60 %	41 %- 50 %	40% & below		
NORTH (HP,Punjab & Rajasthan), (10 Resv.)	-	-	1	1	4	3	-	1	H.P.	7 %
									PUNJAB	-29 %
									RAJASTHAN	6 %
EAST (Assam, Jharkhand,Odisha, Tripura, Nagaland, W.Bengal and Bihar) (23 Resv.)	3	-	5	1	6	2	5	1	ASSAM	89 %
									JHARKHAND	9 %
									ODISHA	3 %
									W. BENGAL	2 %
									TRIPURA	3 %
									NAGALAND	-13 %
									BIHAR	-24 %
WEST (Guj.& Mah.), (49 Resv.)	1	3	9	16	7	5	5	3	GUJARAT	36 %
									MAH.	-10 %
CENTRAL (MP,UP,Uttarakhand & Chh.), (26 Resv)	-	1	4	4	5	2	2	8	U.P.	-26 %
									UTTARAKHAND	6 %
									M.P.	7 %
									CHHATISGARH	-16 %
SOUTH (Karnataka,TN,AP&TG,AP, TG, & Kerala), (42 Resv.)	1	3	6	3	6	1	3	19	AP&TG	-64 %
									A.P	-50 %
									TELANGANA	28 %
									KARNATAKA	-38 %
									KERALA	-3 %
									T.N.	-26 %
Status of 150 reservoirs	5	7	25	25	28	13	15	32		

4 Basin wise storage position:

Better than normal: Subarnarekha, Brahmaputra,Barak & Others, Indus,Brahmani & Baitarni , West Flowing Rivers of Kutch & Saurashtra including Luni, Narmada, Tapi,Mahi, Sabarmati and Godavari.

Close to normal: Ganga, Mahanadi and West Flowing Rivers from Tapi to Tadri .

Deficient: East Flowing Rivers between Mahanadi & Pennar,East Flowing rivers between Pennar & Kanyakumari,Pennar, Krishna,Cauvery and West Flowing Rivers from Tadri to Kanyakumari.

Highly deficient: NIL

5 Out of 150 reservoirs, **109** reservoirs reported more than 80% of normal storage & **41** reservoirs reported 80% or below of normal storage. Out of these **41** reservoirs **12** are having storage upto 50% of normal storage.

Name of Reservoir having storage less than 50% of normal storage.	%
JIRGO	3
TATTIHALLA	4
SHOLAYAR	13
TUNGABHADRA	19
BHIMA(UJJANI)	21
NAGARJUNA SAGAR	24
KANDALERU	28
RANGAWAN	34
ALIYAR	38
KADDAM (K.N.R.)	40
KRISHNARAJA SAGARA	40
SRISAILAM	46

29 reservoirs having storage 51% to 80% of normal storage.		
51% to 60%	61% to 70%	71% to 80%
14	6	9

6 Out of **20** reservoirs of hydro-electric projects (*), the storage available is less than or equal to normal in **11** reservoirs.

NOTE : **Normal:** Average of previous ten years, **Close to normal:** Where shortfall is up to 20% of the normal,

Deficient: Where shortfall is more than 20% of the normal and up to 60% of the normal,

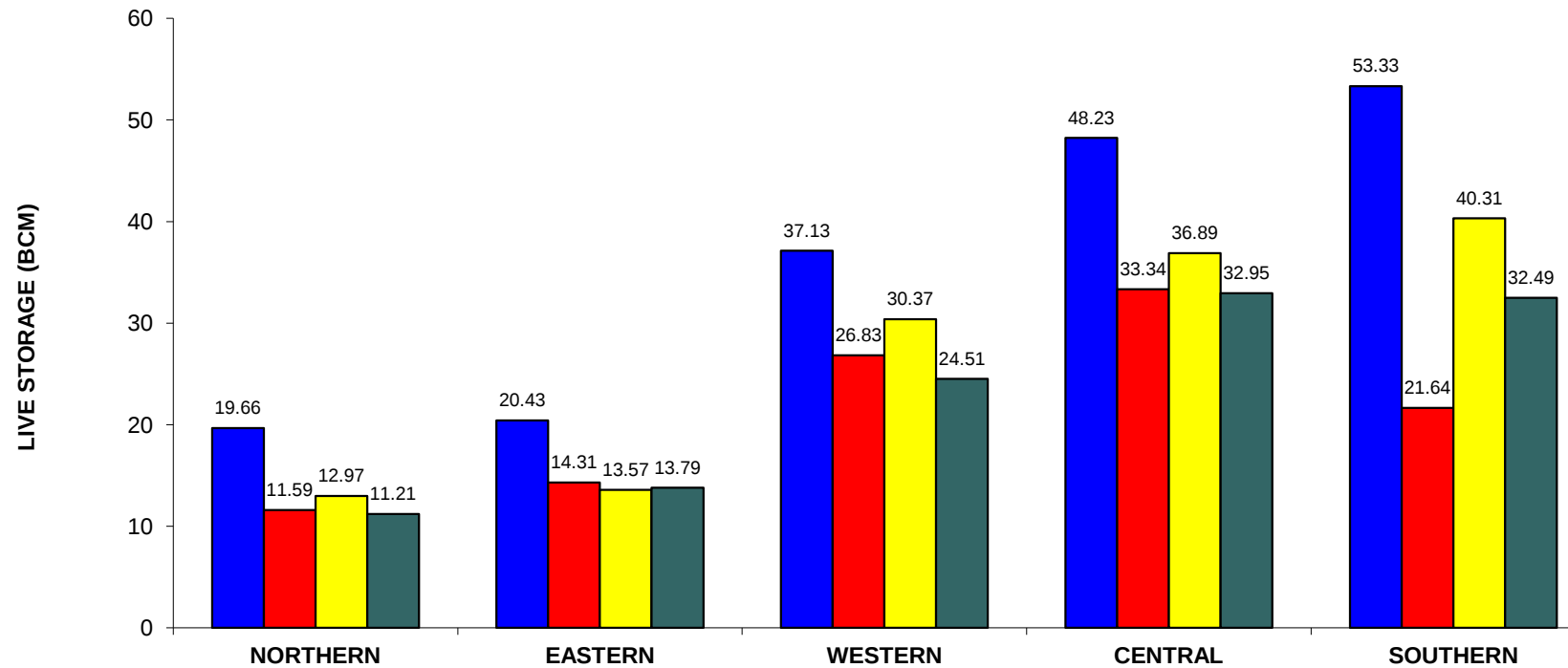
Highly deficient : Where shortfall is more than 60% of the normal

TABLE-01
STATUS OF CURRENT STORAGE
28.12.2023

S. NO.	REGION/STATE	NO. OF RESERVOIRS MONITORED	LIVE CAPACITY AT FRL (BCM)	LIVE STORAGE (BCM)			STORAGE AS PERCENTAGE OF LIVE CAPACITY AT FRL			% departure from 10 yrs avg.
				CURRENT YEAR	LAST YEAR	LAST 10 YRS. AVG.	CURRENT YEAR	LAST YEAR	LAST 10 YRS. AVERAGE	
NORTHERN REGION										
1	H.P.	3	12.475	7.582	7.724	7.086	61	62	57	7
2	PUNJAB	1	2.344	0.744	1.568	1.054	32	67	45	-29
3	RAJASTHAN	6	4.844	3.268	3.679	3.072	67	76	63	6
SUB-TOTAL		10	19.663	11.594	12.971	11.212	59	66	57	3
EASTERN REGION										
1	ASSAM	2	0.339	0.183	0	0.097	54	0	29	89
2	JHARKHAND	6	2.012	1.462	1.462	1.346	73	73	67	9
3	ODISHA	10	15.702	11.315	10.910	10.971	72	69	70	3
4	W. BENGAL	2	1.394	0.825	0.618	0.809	59	44	58	2
5	TRIPURA	1	0.312	0.217	0.228	0.211	70	73	68	3
6	NAGALAND	1	0.535	0.254	0.279	0.291	47	52	54	-13
7	BIHAR	1	0.136	0.052	0.077	0.068	38	57	50	-24
SUB-TOTAL		23	20.430	14.308	13.574	13.793	70	66	68	4
WESTERN REGION										
1	GUJARAT	17	17.964	14.129	13.377	10.421	79	74	58	36
2	MAH.	32	19.166	12.696	16.992	14.089	66	89	74	-10
SUB-TOTAL		49	37.130	26.825	30.369	24.510	72	82	66	9
CENTRAL REGION										
1	U.P.	8	7.656	2.741	3.424	3.702	36	45	48	-26
2	UTTARAKHAND	3	4.987	3.765	3.800	3.538	75	76	71	6
3	M.P.	11	31.175	24.184	26.046	22.555	78	84	72	7
4	CHHATISGARH	4	4.409	2.648	3.621	3.158	60	82	72	-16
SUB-TOTAL		26	48.227	33.338	36.891	32.953	69	76	68	1
SOUTHERN REGION										
1	AP&TG	2	11.121	1.989	7.244	5.560	18	65	50	-64
2	A.P	4	4.670	1.480	4.057	2.986	32	87	64	-50
3	TELANGANA	7	4.653	3.999	4.462	3.133	86	96	67	28
4	KARNATAKA	16	24.625	9.433	17.573	15.246	38	71	62	-38
5	KERALA	6	3.829	2.673	2.819	2.766	70	74	72	-3
6	T.N.	7	4.436	2.068	4.159	2.802	47	94	63	-26
SUB-TOTAL		42	53.334	21.642	40.314	32.493	41	76	61	-33
COUNTRY AS A WHOLE		150	178.784	107.707	134.119	114.961	60	75	64	-6

REGION-WISE STORAGE POSITION

(As on 28.12.2023)



REGION (H.P., Pun., Raj.)

(Jhar., Ori, W.B., Tripura, Nagaland, Bihar) Assam)

(Guj., Mah.)

(U.P., Uttarakhand, M.P., Chht.)

(A.P., TG., Kar., T.N., Ker)

■ DESIGNED CAPACITY

■ CURRENT STORAGE

■ LAST YEAR'S STORAGE

■ 10 YRS AVG. STORAGE

Table-02 STATEWISE DISTRIBUTION OF PROJECTS HAVING STORAGE 80% OR LESS OF AVG. OF LAST 10 YRS' STORAGE AS ON:
28.12.2023

STATE	TOTAL NO OF PROJECTS MONITORED	PROJECTS HAVING STORAGE 80% OR LESS OF AVG. OF LAST 10 YRS	Current Year's Storage as %age of NORMAL
A.P & TG	2	SRISAILAM	46
		NAGARJUNA SAGAR	24
A.P.	4	SOMASILA	51
		YELERU	58
		KANDALERU	28
Telengana	7	KADDAM (K.N.R.)	40
Bihar	1	CHANDAN DAM	76
Gujarat	17	WATRAK	80
		HATHMATI	59
Karnataka	16	KRISHNARAJA SAGARA	40
		TUNGABHADRA	19
		BHADRA	53
		LINGANAMAKKI	53
		NARAYANPUR	53
		MALAPRABHA(RENUKA)	78
		SUPA	71
		ALMATTI	58
		MANI DAM	56
Kerala	6	TATTIHALLA	4
Mahaya Pradesh	11	MALAMPUZHA	79
Chhattisgarh	4	ATAL SAGAR(MADIKHEDA)	53
		MAHANADI	55
Maharashtra	32	DUDHAWA	53
		TANDULA	68
		JAYAKWADI(PAITHAN)	66
		BHIMA(UJJANI)	21
		GIRNA	66
		BHANDARDARA	76
		URMODI	59
		KANHER	64
		DARNA DAM	73
Odisha	10	MACHKUND(JALAPUT)	71
Punjab	1	THEIN DAM	71
Tamil Nadu	7	METTUR(STANLEY)	57
		ALIYAR	38
		SHOLAYAR	13
Uttar Pradesh	8	RIHAND	69
		SIRSI	57
		JIRGO	3
		RANGAWAN	34
		MEJA	66

Statewise distribution of projects having storage 50% or less of avg. of last 10 yrs' storage as on:
28.12.2023

STATE	TOTAL NO OF PROJECTS MONITORED	Projects having storage 50% or less of avg. of last 10 yrs' storage	Current Year's Storage as %age of NORMAL
A.P & TG	2	SRISAILAM	46
		NAGARJUNA SAGAR	24
A.P.	4	KANDALERU	28
Telengana	7	KADDAM (K.N.R.)	40
Karnataka	16	KRISHNARAJA SAGARA	40
		TUNGABHADRA	19
		TATTIHALLA	4
Maharashtra	32	BHIMA(UJJANI)	21
Tamil Nadu	7	ALIYAR	38
		SHOLAYAR	13
		JIRGO	3
Uttar Pradesh	8	RANGAWAN	34

IMD SUB-DIVISIONS HAVING LOW RAINFALL (80% or LESS THAN 80% OF NORMAL) AND STORAGE IN RESERVOIRS FALLING UNDER THESE AREAS AS ON: 28.12.2023						
RAINFALL POSITION*			STORAGE POSITION			
Meteorological Sub-Divisions	CUMULATIVE RAINFALL (mm) (1st Oct 2023 to 28 th Dec 2023)	%AGE DEPARTURE FROM NORMAL	RESERVOIRS BENEFITTING IMD SUB-DIVISION	LIVE STORAGE CAPACITY (BCM)	CURRENT STORAGE (BCM)	%AGE DEPARTURE FROM LAST 10 YRS AVG. STORAGE
West Uttar Pradesh	19	-36	Matatila	0.71	0.29	-18
			Ramganga	2.20	1.88	21
			Sharda Sagar	0.33	0.31	40
Uttarakhand	27	-48	Ramganga	2.20	1.88	21
			Tehri	2.62	1.77	-7
			Nanak Sagar	0.18	0.11	38
Himachal Pradesh	45	-41	Gobind Sagar	6.23	3.56	-10
			Pong Dam	6.16	3.94	29
			Kol Dam	0.09	0.08	-4
Saurashtra, Kutch & Diu	16	-44	Shetrunji	0.30	0.29	38
			Bhadar	0.19	0.12	13
			Sardar Sarovar	5.76	4.48	105
			Karjan	0.52	0.47	15
			Machchhu-I	0.07	0.04	-17
			Machchhu-II	0.09	0.05	-7
			Und- I	0.07	0.05	21
			Brahmani	0.07	0.02	-4
			Jayakwadi	2.17	0.94	-34
Madhya Maharashtra	56	-46	Bhima	1.52	0.26	-79
			Mula	0.61	0.45	-1
			Bhandardara	0.30	0.18	-24
			Girna	0.52	0.23	-34
			Khadakvasla	0.06	0.04	15
			Koyana	2.65	2.14	-1
			Dhom	0.33	0.23	-6
			Bhatsa	0.94	0.72	-3
			Manikdoh (Kukadi)	0.29	0.18	14
			Upper Tapi	0.26	0.26	9
			Urmodi	0.27	0.15	-41
			Bhatghar	0.67	0.50	-8
			Nira Deoghar	0.33	0.24	-8
			Thokarwadi	0.35	0.28	20
			Kanher	0.27	0.13	-36
			Tillari	0.45	0.40	10
			Mulshi	0.57	0.43	22
			Dimbhe	0.35	0.31	6
			Veer	0.27	0.14	-7
			Chaskaman	0.22	0.19	33
			Panshet	0.30	0.27	10
			Bhama Askhed	0.22	0.18	1
			Darna	0.20	0.11	-6
Marathawada	58	-40	Jayakwadi	2.17	0.94	-34
			Isapur	0.97	0.71	20
			Yeldari	0.81	0.47	2
Vidarbha	51	-33	Yeldari	0.81	0.47	2
			Pench (Totladoh)	1.09	0.75	16
			Upper Wardha	0.56	0.45	12
Telangana	53	-57	N.J.Sagar	5.11	0.65	-76
			Sriram Sagar	0.16	0.11	26
			Lower Manair	0.62	0.56	21
			Nizam Sagar	0.48	0.40	41
			Singur	0.82	0.72	59
			Priyadarshini Jurala	0.17	0.10	-11
			Musi Project	0.12	0.09	24
			Kaddem (K.N.R)	0.14	0.04	-60
Rayalaseema	165	-30	Srisailem	6.01	1.34	-54
North Interior Karnataka	46	-65	Tungabhadra	3.28	0.30	-81
			Ghataprabha	1.39	1.03	19
			Narayanpur	0.86	0.29	-47
			Malaprabha	0.97	0.36	-22
			Almatti	3.11	1.10	-42
			Dudhganga	0.66	0.51	-6
South Interior Karnataka	147	-26	K.R.Sagar	1.16	0.34	-60
			Tungabhadra	3.28	0.30	-81
			Bhadra	1.39	1.03	-47
			Kabini	0.44	0.27	6
			Hemavathy	0.93	0.30	-18
			Harangi	0.22	0.07	28
			V.V.Sagar	0.80	0.54	124
			Mani Dam	0.88	0.30	-44

*Information/Data as received from IMD via e-mail.

WEEKLY REPORT - BASINWISE

WEEK ENDING 28.12.2023

NAME OF BASIN	LIVE CAP. AT FRL	THIS YEAR'S STORAGE		LAST YEAR'S STORAGE		LAST 10 YEARS' AVG. STORAGE		% DEPARTURE W.R.T. AVE. OF 10 YEARS'
GANGA	33.252	21.791	65.53%	23.788	71.54%	22.002	66.17%	-0.96
SUBARNAREKHA	0.218	0.132	60.55%	0.124	56.88%	0.124	56.88%	6.452
BRAHMAPUTRA	0.874	0.437	50.00%	0.279	31.92%	0.388	44.39%	12.63
BARAK & OTHERS	0.312	0.217	69.55%	0.228	73.08%	0.211	67.63%	2.84
INDUS	14.819	8.326	56.18%	9.292	62.70%	8.140	54.93%	2.29
BRAHMANI & BAITARNI	4.299	3.468	80.67%	3.248	75.55%	3.323	77.30%	4.36
EAST FLOWING RIVERS BETWEEN MAHANADI & PENNAR	0.508	0.182	35.83%	0.399	78.54%	0.312	61.42%	-41.67
EAST FLOWING RIVERS BETWEEN PENNAR & KANYAKUMARI	2.171	0.596	27.45%	1.713	78.90%	1.053	48.50%	-43.40
PENNAR	1.994	0.777	38.97%	1.994	100.00%	1.534	76.93%	-49.35
WEST FLOWING RIVERS OF KUTCH & SAURASHTRA INCLUDING LUNI	1.881	1.434	76.24%	1.372	72.94%	1.087	57.79%	31.92
NARMADA	22.344	17.435	78.03%	17.435	78.03%	13.742	61.50%	26.87
TAPI	8.359	6.601	78.97%	7.390	88.41%	5.860	70.10%	12.65
MAHI	4.308	3.252	75.49%	2.947	68.41%	3.057	70.96%	6.38
SABARMATI	1.042	0.708	67.95%	0.792	76.01%	0.602	57.77%	17.61
GODAVARI	16.956	11.023	65.01%	13.240	78.08%	10.595	62.49%	4.04
KRISHNA	32.943	12.752	38.71%	25.064	76.08%	20.095	61.00%	-36.54
MAHANADI	9.852	7.181	72.89%	7.925	80.44%	7.443	75.55%	-3.52
CAUVERY	6.193	2.423	39.12%	5.311	85.76%	3.736	60.33%	-35.14
WEST FLOWING RIVERS FROM TAPI TO TADRI	6.704	4.007	59.77%	4.779	71.29%	4.786	71.39%	-16.28
WEST FLOWING RIVERS FROM TADRI TO KANYAKUMARI	9.755	4.965	50.90%	6.799	69.70%	6.871	70.44%	-27.74
TOTAL	178.784	107.707		134.119		114.961		
PERCENTAGE								-6.31

REGION/STATE WISE WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING : 28.12.2023

S. NO	NAME OF RESERVOIR	FRL (m)	CURRENT RESERVOIR LEVEL (m)	LIVE CAPACITY AT FRL (BCM)	CURRENT LIVE STORAGE (BCM)	DATE	STORAGE AS % OF LIVE CAPACITY AT FRL			BENEFITS	
							CURRENT YEAR	LAST YEAR	LAST 10 YEARS AVERAGE	IRR (CCA) IN TH. HA	HYD EL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
NORTHERN REGION											
<u>HIMACHAL PRADESH</u>											
1	GOBIND SAGAR(BHAKRA)	512.06	497.77	6.229	3.562	28-12-2023	57	60	63	676	1379
*2	PONG DAM(BEAS)	423.67	415.48	6.157	3.943	28-12-2023	64	63	50	0	396
*3	KOL DAM	642	641.21	0.089	0.077	28-12-2023	87	87	90	0	800
<u>PUNJAB</u>											
4	THEIN DAM	527.91	502.65	2.344	0.744	28-12-2023	32	67	45	348	600
<u>RAJASTHAN</u>											
5	MAHI BAJAJ SAGAR	280.75	278.20	1.711	1.376	28-12-2023	80	76	80	63	140
6	JHAKAM	359.50	353.70	0.132	0.081	28-12-2023	61	70	71	28	0
7	RANA PRATAP SAGAR	352.81	349.95	1.436	0.926	28-12-2023	64	65	45	229	172
8	BISALPUR	315.50	312.63	1.076	0.585	28-12-2023	54	89	64	81.8	0
9	JAWAI DAM	313.40	310.68	0.193	0.132	28-12-2023	68	62	43	38.67	0
10	JAISAMAND	295.54	292.76	0.296	0.168	28-12-2023	57	91	66	16	0
<u>EASTERN REGION</u>											
<u>JHARKHAND</u>											
11	TENUGHAT	269.14	260.34	0.821	0.431	28-12-2023	52	53	50	0	0
12	MAITHON	146.3	147.16	0.471	0.471	28-12-2023	100	100	86	342	0
*\$13	PANCHET HILL	124.97	126.67	0.184	0.184	28-12-2023	100	100	87	0	80
\$14	KONAR	425.81	424.40	0.176	0.151	28-12-2023	86	91	85	0	0
\$15	TILAIYA	368.81	367.36	0.142	0.093	28-12-2023	65	60	70	0	4
*16	GETALSUD	590.06	587.26	0.218	0.132	28-12-2023	61	57	57	0	130
<u>ODISHA</u>											
17	HIRAKUD	192.02	191.48	5.378	4.480	28-12-2023	83	79	79	153	307
*18	BALIMELA	462.08	452.93	2.676	1.294	28-12-2023	48	37	48	0	360
19	SALANADI	82.30	73.96	0.558	0.308	28-12-2023	55	53	45	42	0
20	RENGALI	123.50	121.93	3.432	2.905	28-12-2023	85	79	81	3	200
*21	MACHKUND(JALAPUT)	838.16	830.67	0.893	0.375	28-12-2023	42	68	59	0	115
22	UPPER KOLAB	858.00	856.13	0.935	0.759	28-12-2023	81	74	60	89	320
23	UPPER INDRAVATI	642.00	636.44	1.456	0.886	28-12-2023	61	73	68	128	600
24	SAPUA	168.50	167.47	0.006	0.006	28-12-2023	100	100	67	0	0
25	HARIHARJHOR	147.50	145.70	0.059	0.047	28-12-2023	80	58	58	9.95	0
26	MANDIRA DAM	210.31	210.19	0.309	0.255	28-12-2023	83	82	95	0	0
<u>WEST BENGAL</u>											
27	MAYURAKSHI	121.31	115.37	0.480	0.221	28-12-2023	46	34	53	227	0
28	KANGSABATI	134.14	130.32	0.914	0.604	28-12-2023	66	50	61	341	0
<u>TRIPURA</u>											
29	GUMTI	93.55	91.45	0.312	0.217	28-12-2023	70	73	68	0	15
<u>NAGALAND</u>											
*30	DOYANG HEP	333.00	314.25	0.535	0.254	27-12-2023	47	52	54	0	75
<u>BIHAR</u>											
31	CHANDAN DAM	152.39	145.15	0.14	0.05	28-12-2023	38.24	56.62	50.00	75.00	0.00
<u>ASSAM</u>											
*32	UMRONG	609.6	607.15	0.159	0.105	28-12-2023	66	0	28	0	200
*33	KHANDONG	725	717.35	0.18	0.078	28-12-2023	43	0	29	0	75
<u>WESTERN REGION</u>											
<u>GUJARAT</u>											
34	UKAI	105.16	103.18	6.615	5.403	28-12-2023	82	87	71	348	300
†35	SABARMATI(DHAROI)	189.59	188.02	0.735	0.589	28-12-2023	80	76	58	95	1
36	KADANA	127.7	126.98	1.472	1.116	28-12-2023	76	70	68	200	120
37	SHETRUNJI	55.53	54.80	0.300	0.293	28-12-2023	98	99	71	36	0
38	BHADAR	107.89	106.19	0.188	0.123	28-12-2023	65	74	58	27	0
39	DAMANGANGA	79.86	78.45	0.502	0.438	28-12-2023	87	82	79	51	1
40	DANTIWADA	184.1	181.18	0.399	0.292	28-12-2023	73	64	31	45	0
41	PANAM	127.41	126.80	0.697	0.511	28-12-2023	73	35	58	36	2
42	SARDAR SAROVAR	138.68	134.59	5.760	4.484	28-12-2023	78	65	38	2120	1450
43	KARJAN	115.25	113.72	0.523	0.471	28-12-2023	90	88	78	51	3
44	SUKHI(GUJ)	147.82	146.63	0.167	0.134	28-12-2023	80	67	77	20.7	0
45	WATRAK	136.25	132.99	0.154	0.064	28-12-2023	42	71	52	22.98	0
46	HATHMATI	180.74	177.78	0.153	0.055	28-12-2023	36	80	61	5.166	0
47	MACHCHHU-I	135.33	132.82	0.071	0.035	28-12-2023	49	58	59	0	0
48	MACHCHHU-II	57.3	55.42	0.091	0.052	28-12-2023	57	42	62	10.13	0
49	UND-I	98	96.71	0.066	0.046	28-12-2023	70	80	58	9.9	0
50	BRAHMANI(GUJ)	64.62	61.84	0.071	0.023	28-12-2023	32	20	34	6.413	0

REGION/STATE WISE WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING : 28.12.2023

S. NO	NAME OF RESERVOIR	FRL (m)	CURRENT RESERVOIR LEVEL (m)	LIVE CAPACITY AT FRL (BCM)	CURRENT LIVE STORAGE (BCM)	DATE	STORAGE AS % OF LIVE CAPACITY AT FRL			BENEFITS	
							CURRENT YEAR	LAST YEAR	LAST 10 YEARS AVERAGE	IRR. (CCA) IN TH. HA	HYD EL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
MAHARASHTRA											
51	JAYAKWADI(PAITHAN)	463.91	460.17	2.171	0.936	28-12-2023	43	91	66	227	0
*52	KOYANA	657.90	652.91	2.652	2.144	28-12-2023	81	89	82	0	1920
53	BHIMA(UJJANI)	496.83	492.25	1.517	0.256	28-12-2023	17	100	79	125	12
54	ISAPUR	441.00	438.49	0.965	0.713	28-12-2023	74	91	61	104	0
55	MULA	552.30	549.07	0.609	0.447	28-12-2023	73	99	74	139	0
56	YELDARI	461.77	458.12	0.809	0.473	28-12-2023	58	99	57	78	0
57	GIRNA	398.07	391.18	0.524	0.230	28-12-2023	44	96	66	79	0
58	KHADAKVASLA	582.47	581.10	0.056	0.038	28-12-2023	68	64	59	78	8
*59	UPPER VAITARNA	603.50	603.11	0.331	0.319	28-12-2023	96	98	87	0	61
60	UPPER TAPI	214.00	214.00	0.255	0.255	28-12-2023	100	99	91	45	0
61	PENCH(TOTLADOH)	490.00	486.31	1.091	0.752	28-12-2023	69	76	60	127	160
62	UPPER WARDHA	342.50	341.12	0.564	0.446	28-12-2023	79	82	71	70	0
63	BHATSA	142.07	133.50	0.942	0.724	28-12-2023	77	82	79	29.38	15
64	DHOM	747.70	743.13	0.331	0.233	28-12-2023	70	84	75	36.2	2
65	DUDHGANGA	646.00	640.91	0.664	0.514	28-12-2023	77	67	82	2.441	24
66	MANIKDOH	711.25	704.57	0.288	0.179	28-12-2023	62	89	55	2.2	6
67	BHANDARDARA	744.91	737.27	0.304	0.184	28-12-2023	61	99	80	63.74	46
68	URMODI	696.00	687.00	0.273	0.146	28-12-2023	53	93	90	37	3
69	BHATGHAR	623.28	617.66	0.673	0.498	28-12-2023	74	97	81	60.66	14.09
70	NIRA DEOGHAR	667.10	660.17	0.332	0.239	28-12-2023	72	98	79	0	6
*71	THOKARWADI	667.14	664.53	0.353	0.281	28-12-2023	80	78	66	0	72
72	KANHER	690.78	681.76	0.272	0.133	28-12-2023	49	81	76	44.78	4
*73	MULSHI	607.10	603.77	0.572	0.431	28-12-2023	75	73	62	0	300
74	SURYA	118.60	117.30	0.276	0.259	28-12-2023	94	94	92	18.32	6
75	TILLARI	113.20	110.14	0.447	0.400	28-12-2023	89	93	82	21.26	10
76	DIMBHE DAM	719.15	716.63	0.354	0.312	28-12-2023	88	95	83	52.57	5
77	VEER DAM	579.85	575.07	0.266	0.140	28-12-2023	53	48	56	181.3	13.5
78	BARVI DAM	72.60	70.04	0.339	0.267	28-12-2023	79	81	59	0	1.1
79	CHASKAMAN	649.53	647.86	0.215	0.185	28-12-2023	86	93	78	55.21	3
80	PANSHET(TANAJISAGAR)	636.27	633.90	0.302	0.267	28-12-2023	88	91	87	0	8
81	BHAMA ASKHED	671.50	669.13	0.217	0.182	28-12-2023	84	87	89	29.01	0
82	DARNA DAM	571.50	568.13	0.202	0.113	28-12-2023	56	95	59	87	0
CENTRAL REGION											
UTTAR PRADESH											
83	MATATILA	308.46	304.80	0.707	0.285	28-12-2023	40	47	49	0	30
*84	RIHAND	268.22	259.02	5.649	1.869	28-12-2023	33	42	48	0	300
85	SHARDA SAGAR	190.50	188.73	0.330	0.307	28-12-2023	93	98	67	126.5	0
86	SIRSI	217.93	210.95	0.190	0.043	28-12-2023	23	24	40	80.57	0
87	MAUDAHA	147.80	146.40	0.179	0.131	28-12-2023	73	86	52	41.7	0
88	JIRGO	98.20	89.02	0.147	0.002	28-12-2023	1	14	41	13.14	0
89	RANGAWAN	233.17	224.05	0.155	0.020	28-12-2023	13	61	37	20.24	0
90	MEJA	178.00	165.85	0.299	0.084	28-12-2023	28	35	43	71.05	0
UTTRAKHAND											
91	RAMGANGA	365.30	361.06	2.196	1.879	27-12-2023	86	74	71	1897	198
92	TEHRI	830.00	808.73	2.615	1.774	28-12-2023	68	80	73	2351	1000
93	NANAK SAGAR	215.19	213.66	0.176	0.112	28-12-2023	64	52	46	250	0
MADHYA PRADESH											
94	GANDHI SAGAR	399.90	398.35	6.827	5.688	28-12-2023	83	84	78	220	115
95	TAWA	355.40	353.42	1.944	1.674	28-12-2023	86	83	67	247	0
96	BARGI	422.76	420.32	3.180	2.548	28-12-2023	80	94	83	157	90
97	BANSAGAR	341.64	339.42	5.166	4.172	28-12-2023	81	89	82	488	425
98	INDIRA SAGAR	262.13	259.82	9.745	7.463	28-12-2023	77	80	68	123	1000
99	BARNA DAM	348.55	346.41	0.456	0.317	28-12-2023	70	86	68	546	0
100	OMKARESHWAR	196.60	195.39	0.299	0.166	28-12-2023	56	32	27	132.5	520
101	SANJAY SAROVAR	519.38	516.35	0.508	0.271	28-12-2023	53	52	42	12.65	3.45
102	RAJGHAT DAM	370.89	368.45	1.945	1.463	28-12-2023	75	85	68	270	45
103	KOLAR DAM	462.20	457.28	0.270	0.178	28-12-2023	66	72	44	25.68	0
104	ATAL SAGAR(MADIKHEDA)	346.25	333.05	0.835	0.244	28-12-2023	29	75	55	98.25	60
CHHATTIS GARH											
*105	MINIMATA BANGO	359.66	354.85	3.046	2.110	28-12-2023	69	78	73	0	120
106	MAHANADI	348.70	343.27	0.767	0.337	28-12-2023	44	96	79	319	10
107	DUDHAWA	425.10	417.36	0.284	0.070	28-12-2023	25	92	46	324.5	0
108	TANDULA	332.20	327.73	0.312	0.131	28-12-2023	42	83	62	246.4	0

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							CURRENT YEAR	LAST YEAR	LAST 10 YEARS AVERAGE	IRR (CCA) IN TH. HA	HYD EL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
SOUTHERN REGION											
<u>A.P & TG</u>											
*109	SRISAILAM	269.75	253.32	6.013	1.339	28-12-2023	22	47	48	0	770
110	NAGARJUNA SAGAR	179.83	159.38	5.108	0.650	28-12-2023	13	86	52	895	810
<u>ANDHRA PRADESH</u>											
111	SOMASILA	100.58	92.94	1.994	0.777	28-12-2023	39	100	77	168	0
112	YELERU	86.56	79.25	0.508	0.182	28-12-2023	36	79	61	66.6	0
113	KANDALERU	85	67.49	1.792	0.235	28-12-2023	13	78	47	300	9
114	DONKARAYI	316.08	312.54	0.376	0.286	27-12-2023	76	73	77	0	25
<u>TELANGANA</u>											
115	SRIRAMSAGAR	332.54	331.38	2.300	2.092	28-12-2023	91	100	72	411	27
116	LOWER MANAIR	280.42	278.79	0.621	0.556	28-12-2023	90	94	74	199	60
117	NIZAM SAGAR	428.24	427.44	0.482	0.400	28-12-2023	83	93	59	93.62	10
118	SINGUR	523.6	522.75	0.822	0.717	28-12-2023	87	93	55	16.19	15
119	PRIYADARSHINI JURALA	318.52	317.36	0.168	0.104	28-12-2023	62	90	70	42.39	234.2
120	MUSI PROJECT	196.6	195.37	0.123	0.094	28-12-2023	76	94	62	12.15	0
121	KADDAM (K.N.R.)	213.36	208.34	0.137	0.036	28-12-2023	26	74	66	27.73	0
<u>KARNATAKA</u>											
122	KRISHNARAJA SAGARA	752.50	744.00	1.163	0.343	28-12-2023	29	82	74	79	0
123	TUNGABHADRA	497.74	484.43	3.276	0.297	28-12-2023	9	68	49	529	72
124	GHATAPRABHA(HIDKAL)	662.95	657.92	1.391	1.034	28-12-2023	74	78	63	317	0
125	BHADRA	657.76	647.22	1.785	0.763	28-12-2023	43	93	81	106	39
126	LINGANAMAKKI	554.43	543.00	4.294	1.620	23-12-2023	38	70	71	0	55
@127	NARAYANPUR	492.25	490.25	0.863	0.288	28-12-2023	33	70	63	425	0
128	MALAPRABHA(RENUKA)	633.83	627.74	0.972	0.363	28-12-2023	37	69	48	215	0
129	KABINI	696.66	692.92	0.444	0.270	28-12-2023	61	54	57	85	0
130	HEMAVATHY	890.63	881.39	0.927	0.301	28-12-2023	32	66	39	265	0
131	HARANGI	871.42	862.75	0.220	0.074	28-12-2023	34	32	26	53	0
132	SUPA	564.00	543.65	4.120	2.036	23-12-2023	49	65	70	0	0
133	VANI VILAS SAGAR	652.28	648.73	0.802	0.543	28-12-2023	68	100	30	123	0
*@134	ALMATTI	519.60	514.22	3.105	1.099	28-12-2023	35	75	61	0	290
135	GERUSOPPA	55.00	50.53	0.130	0.105	28-12-2023	81	72	82	83	240
*136	MANI DAM	594.36	580.50	0.884	0.295	23-12-2023	33	57	60	0	469
137	TATTIHALLA	468.30	450.12	0.249	0.002	23-12-2023	1	21	19	0	0
<u>KERALA</u>											
138	KALLADA(PARAPPAR)	115.82	114.21	0.507	0.451	28-12-2023	89	70	80	62	0
139	IDAMALAYAR	169.00	158.06	1.018	0.707	28-12-2023	69	72	72	33	75
*140	IDUKKI	732.43	720.94	1.460	0.868	28-12-2023	59	71	72	0	780
141	KAKKI	981.46	976.54	0.447	0.366	28-12-2023	82	77	77	23	300
142	PERIYAR	867.41	868.12	0.173	0.173	28-12-2023	100	100	60	84	140
143	MALAMPUZHA	115.06	109.19	0.224	0.108	28-12-2023	48	79	61	21.17	2.5
<u>TAMIL NADU</u>											
144	LOWER BHAWANI	278.89	273.53	0.792	0.481	28-12-2023	61	100	66	105	8
145	METTUR(STANLEY)	240.79	225.90	2.647	0.954	28-12-2023	36	100	63	122	360
146	VAIGAI	279.20	278.68	0.172	0.160	28-12-2023	93	71	48	61	6
#147	PARAMBIKULAM	556.26	549.24	0.380	0.238	28-12-2023	63	59	71	101	0
#148	ALIYAR	320.04	307.99	0.095	0.026	28-12-2023	27	94	72	0	60
*149	SHOLAYAR	1002.79	960.72	0.143	0.008	28-12-2023	6	59	42	0	95
*#150	SATHANUR	222.20	221.88	0.207	0.201	28-12-2023	97	97	58	20.24	7.5
TOTAL FOR 150 RESERVOIRS				178.784	107.707						
PERCENTAGE						60	75	64			

* HYDRO - ELECTRIC PROJECTS.

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

TOTAL CCA 101 TH. HA OF PARAMBIKULAM,ALIYAR & SHOLAYAR

@' TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

† SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.

Sd/-

Director

W. M. , CWC

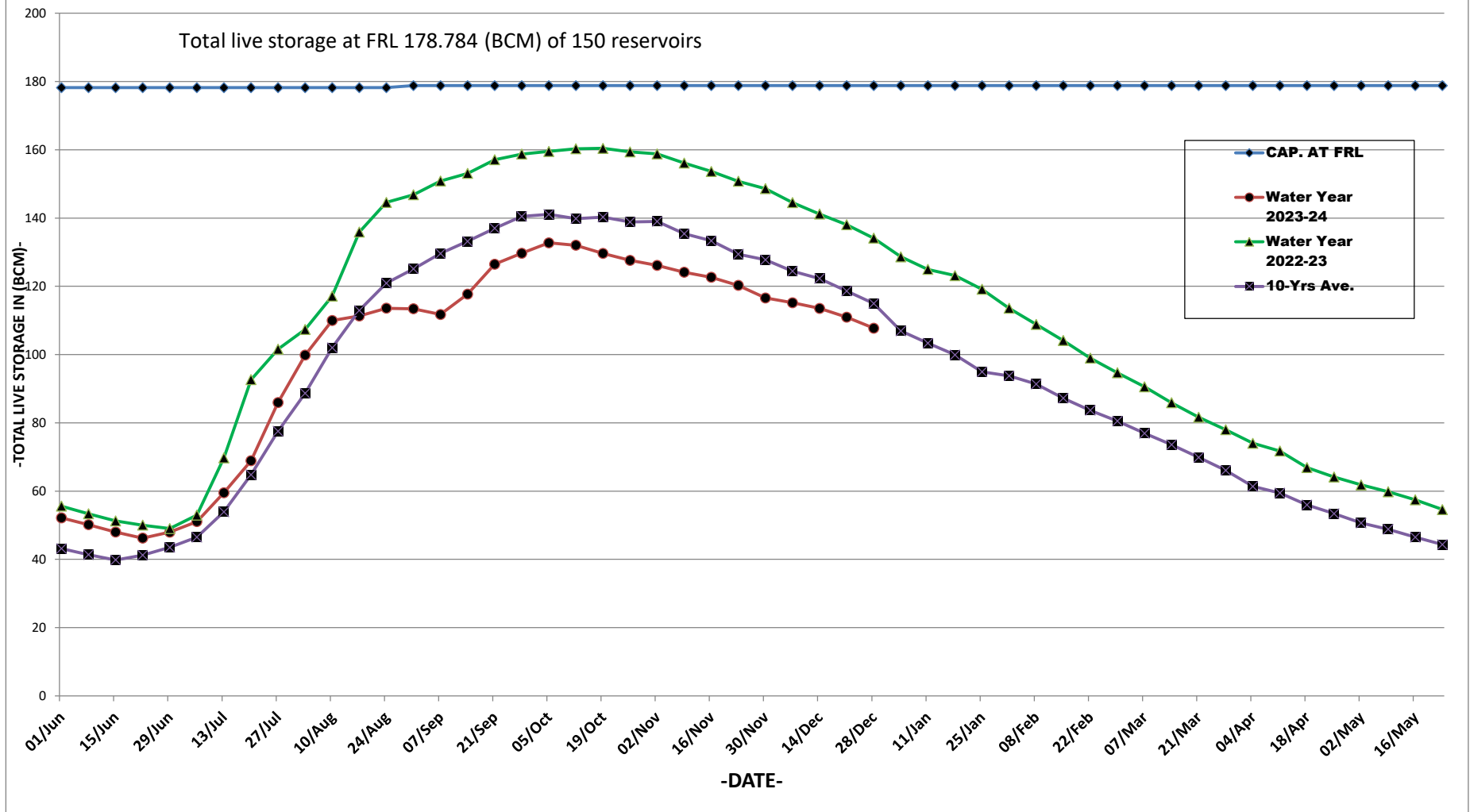
28.12.2023

TABLE-03 - CHANGE IN STORAGE FROM LAST WEEK TO THIS WEEK

S. NO.	STATE	NO. OF RESERVOIRS MONITORED	LIVE CAPACITY AT FRL (BCM)	CHANGE IN STORAGE (BCM)		
				CURRENT YEAR	LAST YEAR	10 YRS AVG.
NORTHERN REGION						
1	H.P.	3	12.475	-0.309	-0.431	-0.407
2	PUNJAB	1	2.344	-0.293	-0.061	-0.071
3	RAJASTHAN	6	4.844	-0.133	-0.142	-0.143
SUB-TOTAL		10	19.663	-0.735	-0.634	-0.621
EASTERN REGION						
1	ASSAM	2	0.339	-0.002	-0.003	-0.014
2	JHARKHAND	6	2.012	-0.024	-0.004	-0.008
3	ORISSA	10	15.702	-0.176	-0.231	-0.474
4	W. BENGAL	2	1.394	-0.001	-0.004	-0.003
5	TRIPURA	1	0.312	-0.005	-0.010	-0.005
6	NAGALAND	1	0.535	-0.008	-0.009	-0.007
7	BIHAR	1	0.136	-0.013	-0.005	-0.008
SUB-TOTAL		23	20.430	-0.229	-0.266	-0.505
WESTERN REGION						
1	GUJARAT	17	17.964	-0.270	-0.335	-0.404
2	MAH.	32	19.166	-0.361	-0.382	-0.475
SUB-TOTAL		49	37.130	-0.631	-0.717	-0.879
CENTRAL REGION						
1	U.P.	8	7.656	-0.052	-0.135	-0.171
2	UTTARAKHAND	3	4.987	-0.212	-0.212	-0.110
3	M.P.	11	31.175	-0.708	-0.849	-0.479
4	CHHATISGARH	4	4.409	-0.008	-0.048	-0.039
SUB-TOTAL		26	48.227	-0.980	-1.244	-0.799
SOUTHERN REGION						
1	AP&TG	2	11.121	-0.065	-0.419	-0.336
2	A.P	4	4.670	-0.270	0.021	0.002
3	TELANGANA	7	4.653	-0.146	-0.085	-0.048
4	KARNATAKA	16	24.625	-0.133	-0.477	-0.279
5	KERALA	6	3.829	-0.030	-0.083	-0.055
6	T.N.	7	4.436	-0.017	-0.020	-0.108
SUB-TOTAL		42	53.334	-0.661	-1.063	-0.824
COUNTRY AS A WHOLE		150	178.784	-3.236	-3.924	-3.628

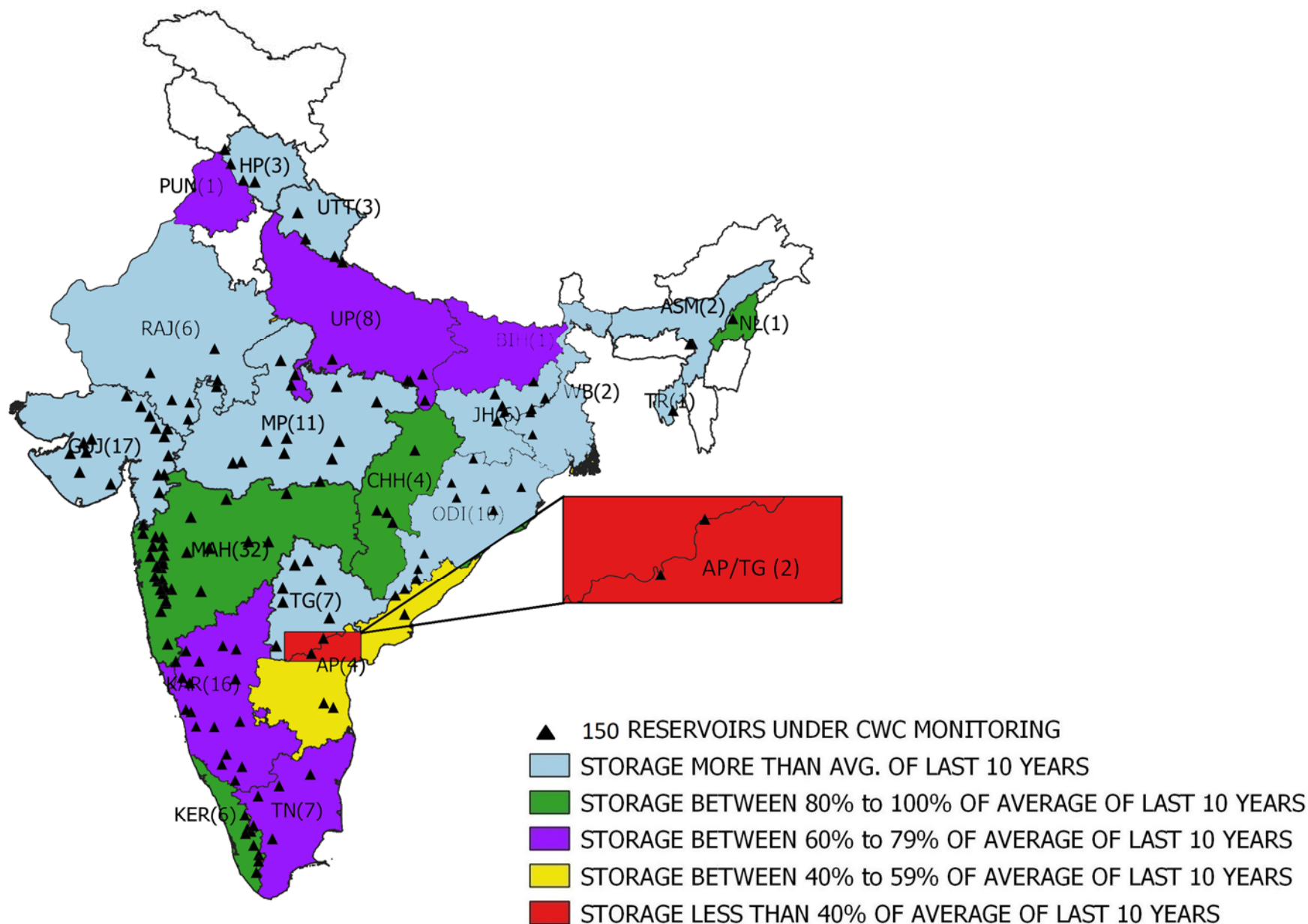
STORAGE POSITION OF 150 IMPORTANT RESERVOIRS IN INDIA (WATER YEAR 2023-2024)

As on 28.12.2023



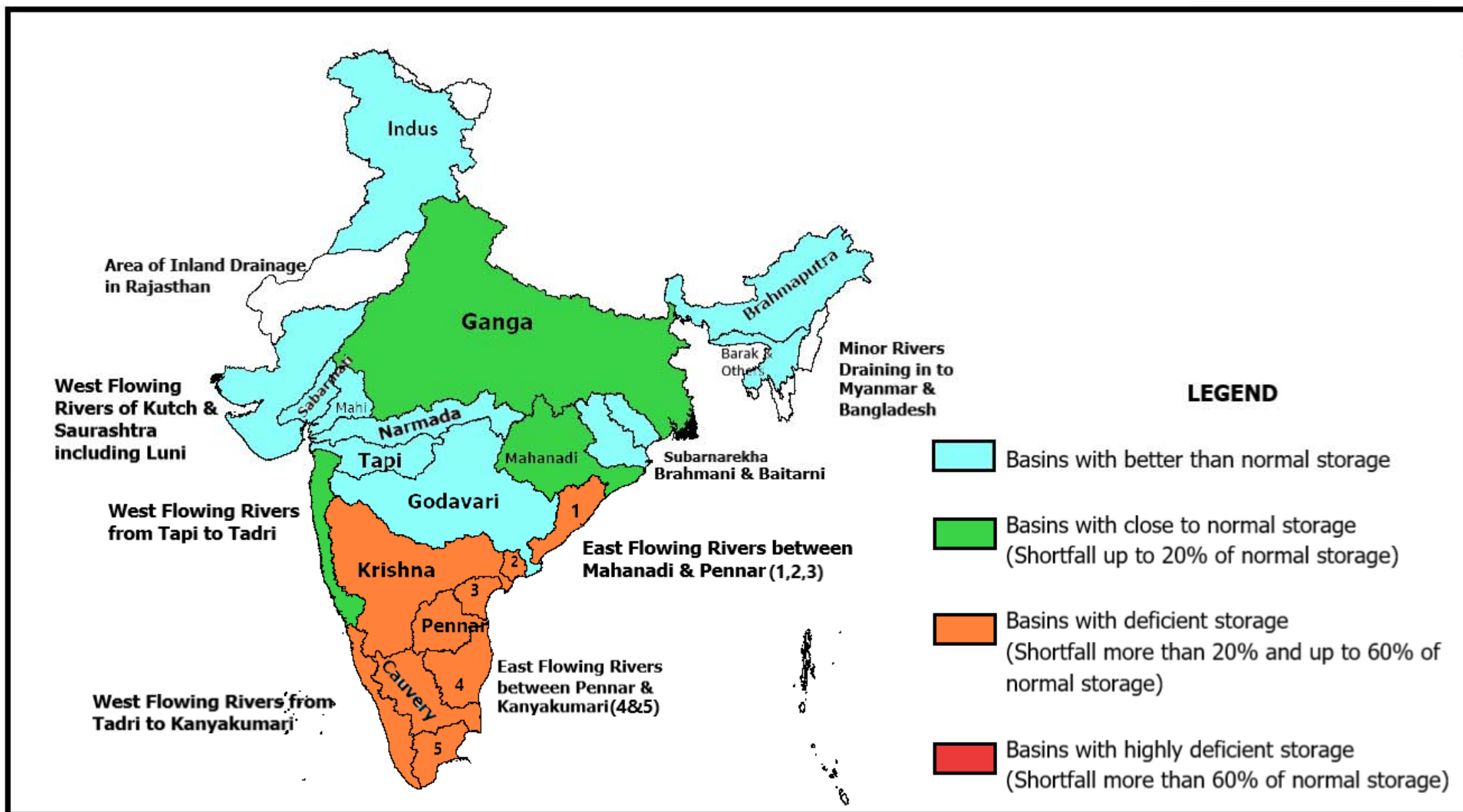
Map Indicating Statewise Storage Position

As on 28.12.2023



Map Indicating Basinwise Storage Position

As on 28.12.2023



WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA																	
WEEK ENDING																	
28.12.2023																	
S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LAST SEASON		LAST YEAR STORAGE AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM).	AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAGE TO LAST YEARS STORAGE.	% OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE.
			IRR. (CCA)IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAGE (BCM)		LEVEL (MTS)	LIVE STORAGE (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
*1	SRISAILAM	AP/TG	0	770	269.75	6.013	28-12-2023	253.32	1.339	22	261.95	2.852	47	2.898	48	47	46
2	NAGARJUNA SAGAR	AP/TG	895	810	179.83	5.108	28-12-2023	159.38	0.650	13	177.18	4.392	86	2.662	52	15	24
3	SOMASILA	AP	168	0	100.58	1.994	28-12-2023	92.94	0.777	39	99.73	1.994	100	1.534	77	39	51
4	YELERU	AP	66.6	0	86.56	0.508	28-12-2023	79.25	0.182	36	84.61	0.399	79	0.312	61	46	58
5	KANDALERU	AP	300	9	85	1.792	28-12-2023	67.49	0.235	13	81.95	1.390	78	0.850	47	17	28
6	DONKARAYI	AP	0	25	316.08	0.376	27-12-2023	312.54	0.286	76	312.02	0.274	73	0.290	77	104	99
*7	UMRONG	ASM	0	200	609.6	0.159	28-12-2023	607.15	0.105	66	591.87	0.000	0	0.044	28	0	239
*8	KHANDONG	ASM	0	75	725	0.180	28-12-2023	717.35	0.078	43	702.55	0.000	0	0.053	29	0	147
9	SRIRAMSAGAR	TG	411	27	332.54	2.300	28-12-2023	331.38	2.092	91	332.14	2.300	100	1.655	72	91	126
10	LOWER MANAIR	TG	199	60	280.42	0.621	28-12-2023	278.79	0.556	90	279.18	0.585	94	0.461	74	95	121
11	NIZAM SAGAR	TG	93.619	10	428.24	0.482	28-12-2023	427.44	0.400	83	427.80	0.446	93	0.283	59	90	141
12	SINGUR	TG	16.187	15	523.6	0.822	28-12-2023	522.75	0.717	87	523.22	0.762	93	0.450	55	94	159
13	PRIYADARSHINI JURALA	TG	42.388	234.16	318.52	0.168	28-12-2023	317.36	0.104	62	318.23	0.152	90	0.117	70	68	89
14	MUSI PROJECT	TG	12.145	0	196.6	0.123	28-12-2023	195.37	0.094	76	196.31	0.116	94	0.076	62	81	124
15	KADDAM (K.N.R.)	TG	27.732	0	213.36	0.137	28-12-2023	208.34	0.036	26	211.84	0.101	74	0.091	66	36	40
16	CHANDAN DAM	BR	75	0	152.39	0.136	28-12-2023	145.15	0.052	38	147.34	0.077	57	0.068	50	68	76
17	TENUGHAT	JHA	0	0	269.14	0.821	28-12-2023	260.34	0.431	52	260.51	0.438	53	0.408	50	98	106
18	MAITHON	JHA	342	0	146.3	0.471	28-12-2023	147.16	0.471	100	146.96	0.471	100	0.404	86	100	117
*19	PANCHET HILL	JHA \$	0	80	124.97	0.184	28-12-2023	126.67	0.184	100	127.07	0.184	100	0.160	87	100	115
20	KONAR	JHA \$	0	0	425.81	0.176	28-12-2023	424.40	0.151	86	424.92	0.160	91	0.150	85	94	101
21	TILAIYA	JHA \$	0	4	368.81	0.142	28-12-2023	367.36	0.093	65	367.11	0.085	60	0.100	70	109	93
*22	GETALSUD	JHA	0	130	590.06	0.218	28-12-2023	587.26	0.132	61	586.95	0.124	57	0.124	57	106	106
23	UKAI	GUJ	348	300	105.16	6.615	28-12-2023	103.18	5.403	82	103.48	5.760	87	4.686	71	94	115
24	SABARMATI(DHAROI)	GUJ †	95	1	189.59	0.735	28-12-2023	188.02	0.589	80	187.72	0.561	76	0.429	58	105	137
25	KADANA	GUJ	200	120	127.7	1.472	28-12-2023	126.98	1.116	76	126.11	1.030	70	1.004	68	108	111
26	SHETRUNJI	GUJ	36	0	55.53	0.300	28-12-2023	54.80	0.293	98	54.85	0.296	99	0.213	71	99	138
27	BHADAR	GUJ	27	0	107.89	0.188	28-12-2023	106.19	0.123	65	106.71	0.140	74	0.109	58	88	113
28	DAMANGANGA	GUJ	51	1	79.86	0.502	28-12-2023	78.45	0.438	87	78.45	0.413	82	0.398	79	106	110
29	DANTIWADA	GUJ	45	0	184.1	0.399	28-12-2023	181.18	0.292	73	180.02	0.257	64	0.124	31	114	235
30	PANAM	GUJ	36	2	127.41	0.697	28-12-2023	126.80	0.511	73	121.75	0.247	35	0.402	58	207	127
31	SARDAR SAROVAR	GUJ	2120	1450	138.68	5.760	28-12-2023	134.59	4.484	78	132.14	3.724	65	2.184	38	120	205
32	KARJAN	GUJ	51	3	115.25	0.523	28-12-2023	113.72	0.471	90	113.16	0.460	88	0.410	78	102	115
33	SUKHI(GUJ)	GUJ	20.701	0	147.82	0.167	28-12-2023	146.63	0.134	80	145.20	0.112	67	0.129	77	120	104
34	WATRAK	GUJ	22.977	0	136.25	0.154	28-12-2023	132.99	0.064	42	135.23	0.109	71	0.080	52	59	80
35	HATHMATI	GUJ	5.166	0	180.74	0.153	28-12-2023	177.78	0.055	36	179.86	0.122	80	0.093	61	45	59
36	MACHCHHU-I	GUJ	0	0	135.33	0.071	28-12-2023	132.82	0.035	49	133.34	0.041	58	0.042	59	85	83
37	MACHCHHU-II	GUJ	10.13	0	57.3	0.091	28-12-2023	55.42	0.052	57	54.36	0.038	42	0.056	62	137	93
38	UND-I	GUJ	9.9	0	98	0.066	28-12-2023	96.71	0.046	70	97.05	0.053	80	0.038	58	87	121
39	BRAHMANI(GUJ)	GUJ	6.413	0	64.62	0.071	28-12-2023	61.84	0.023	32	60.38	0.014	20	0.024	34	164	96
40	GOBIND SAGAR(BHAKRA)	HP	676	1379	512.06	6.229	28-12-2023	497.77	3.562	57	499.18	3.742	60	3.942	63	95	90
*41	PONG DAM(BEAS)	HP	0	396	423.67	6.157	28-12-2023	415.48	3.943	64	415.30	3.905	63	3.064	50	101	129
*42	KOL DAM	HP	0	800	642	0.089	28-12-2023	641.21	0.077	87	641.18	0.077	87	0.080	90	100	96
43	KRISHNARAJA SAGARA	KAR	79	0	752.5	1.163	28-12-2023	744.00	0.343	29	750.79	0.953	82	0.858	74	36	40
44	TUNGABHADRA	KAR	529	72	497.74	3.276	28-12-2023	484.43	0.297	9	495.48	2.220	68	1.605	49	13	19

WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA																	
WEEK ENDING																	
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S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LAST SEASON		LAST YEAR STORAGE AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM).	AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAGE TO LAST YEARS STORAGE.	% OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE.
			IRR. (CCA)IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAGE (BCM)		LEVEL (MTS)	LIVE STORAGE E (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
45	GHATAPRABHA(HIDKAL)	KAR	317	0	662.95	1.391	28-12-2023	657.92	1.034	74	658.73	1.088	78	0.872	63	95	119
46	BHADRA	KAR	106	39	657.76	1.785	28-12-2023	647.22	0.763	43	656.65	1.657	93	1.451	81	46	53
47	LINGANAMAKKI	KAR	0	55	554.43	4.294	23-12-2023	543.00	1.620	38	549.77	2.989	70	3.069	71	54	53
48	NARAYANPUR	KAR @	425	0	492.25	0.863	28-12-2023	490.25	0.288	33	491.18	0.606	70	0.548	63	48	53
49	MALAPRABHA(RENUKA)	KAR	215	0	633.83	0.972	28-12-2023	627.74	0.363	37	631.32	0.675	69	0.468	48	54	78
50	KABINI	KAR	85	0	696.66	0.444	28-12-2023	692.92	0.270	61	692.26	0.239	54	0.254	57	113	106
51	HEMAVATHY	KAR	265	0	890.63	0.927	28-12-2023	881.39	0.301	32	886.66	0.610	66	0.366	39	49	82
52	HARANGI	KAR	53	0	871.42	0.220	28-12-2023	862.75	0.074	34	861.93	0.070	32	0.058	26	106	128
53	SUPA	KAR	0	0	564	4.120	23-12-2023	543.65	2.036	49	551.12	2.689	65	2.885	70	76	71
54	VANI VILAS SAGAR	KAR	123	0	652.28	0.802	28-12-2023	648.73	0.543	68	652.45	0.802	100	0.242	30	68	224
*55	ALMATTI	KAR @	0	290	519.6	3.105	28-12-2023	514.22	1.099	35	517.77	2.329	75	1.885	61	47	58
56	GERUSOPPA	KAR	83	240	55	0.130	28-12-2023	50.53	0.105	81	48.37	0.094	72	0.106	82	112	99
*57	MANI DAM	KAR	0	469	594.36	0.884	23-12-2023	580.50	0.295	33	586.38	0.500	57	0.531	60	59	56
58	TATTIHALLA	KAR	0	0	468.3	0.249	23-12-2023	450.12	0.002	1	457.20	0.052	21	0.048	19	4	4
59	KALLADA(PARAPPAR)	KRL	62	0	115.82	0.507	28-12-2023	114.21	0.451	89	109.63	0.356	70	0.405	80	127	111
60	IDAMALAYAR	KRL	33	75	169	1.018	28-12-2023	158.06	0.707	69	158.91	0.730	72	0.732	72	97	97
*61	IDUKKI	KRL	0	780	732.43	1.460	28-12-2023	720.94	0.868	59	724.58	1.037	71	1.046	72	84	83
62	KAKKI	KRL	23	300	981.46	0.447	28-12-2023	976.54	0.366	82	975.12	0.345	77	0.343	77	106	107
63	PERIYAR	KRL	84	140	867.41	0.173	28-12-2023	868.12	0.173	100	868.82	0.173	100	0.104	60	100	166
64	MALAMPUZHA	KRL	21.165	2.5	115.06	0.224	28-12-2023	109.19	0.108	48	113.09	0.178	79	0.136	61	61	79
65	GANDHI SAGAR	MP	220	115	399.9	6.827	28-12-2023	398.35	5.688	83	398.47	5.757	84	5.311	78	99	107
66	TAWA	MP	247	0	355.4	1.944	28-12-2023	353.42	1.674	86	353.11	1.621	83	1.303	67	103	128
67	BARGI	MP	157	90	422.76	3.180	28-12-2023	420.32	2.548	80	421.95	2.996	94	2.628	83	85	97
68	BANSAGAR	MP	488	425	341.64	5.166	28-12-2023	339.42	4.172	81	340.40	4.612	89	4.234	82	90	99
69	INDIRA SAGAR	MP	123	1000	262.13	9.745	28-12-2023	259.82	7.463	77	260.31	7.839	80	6.578	68	95	113
70	BARNA DAM	MP	546	0	348.55	0.456	28-12-2023	346.41	0.317	70	347.62	0.393	86	0.311	68	81	102
71	OMKARESHWAR	MP	132.5	520	196.6	0.299	28-12-2023	195.39	0.166	56	194.60	0.095	32	0.080	27	175	208
72	SANJAY SAROVAR	MP	12.646	3.45	519.38	0.508	28-12-2023	516.35	0.271	53	516.20	0.265	52	0.211	42	102	128
73	RAJGHAT DAM	MP	270	45	370.89	1.945	28-12-2023	368.45	1.463	75	369.50	1.648	85	1.320	68	89	111
74	KOLAR DAM	MP	25.677	0	462.2	0.270	28-12-2023	457.28	0.178	66	458.48	0.195	72	0.119	44	91	150
75	ATAL SAGAR(MADIKHEDA)	MP	98.25	60	346.25	0.835	28-12-2023	333.05	0.244	29	342.70	0.625	75	0.460	55	39	53
*76	MINIMATA BANGO	CHH	0	120	359.66	3.046	28-12-2023	354.85	2.110	69	356.49	2.363	78	2.224	73	89	95
77	MAHANADI	CHH	319	10	348.7	0.767	28-12-2023	343.27	0.337	44	348.38	0.737	96	0.609	79	46	55
78	DUDHAWA	CHH	324.535	0	425.1	0.284	28-12-2023	417.36	0.070	25	424.50	0.261	92	0.132	46	27	53
79	TANDULA	CHH	246.36	0	332.2	0.312	28-12-2023	327.73	0.131	42	331.23	0.260	83	0.193	62	50	68
80	JAYAKWADI(PAITHAN)	MAH	227	0	463.91	2.171	28-12-2023	460.17	0.936	43	463.38	1.966	91	1.427	66	48	66
*81	KOYANA	MAH	0	1920	657.9	2.652	28-12-2023	652.91	2.144	81	655.57	2.373	89	2.170	82	90	99
82	BHIMA(UJJANI)	MAH	125	12	496.83	1.517	28-12-2023	492.25	0.256	17	497.10	1.517	100	1.204	79	17	21
83	ISAPUR	MAH	104	0	441	0.965	28-12-2023	438.49	0.713	74	440.04	0.874	91	0.593	61	82	120
84	MULA	MAH	139	0	552.3	0.609	28-12-2023	549.07	0.447	73	552.12	0.600	99	0.453	74	75	99
85	YELDARI	MAH	78	0	461.77	0.809	28-12-2023	458.12	0.473	58	461.68	0.800	99	0.465	57	59	102
86	GIRNA	MAH	79	0	398.07	0.524	28-12-2023	391.18	0.230	44	397.77	0.504	96	0.348	66	46	66
87	KHADAKVASLA	MAH	78	8	582.47	0.056	28-12-2023	581.10	0.038	68	580.95	0.036	64	0.033	59	106	115
*88	UPPER VAITARNA	MAH	0	61	603.5	0.331	28-12-2023	603.11	0.319	96	603.20	0.323	98	0.287	87	99	111

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			IRR. (CCA)IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAGE (BCM)		LEVEL (MTS)	LIVE STORAGE E (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
89	UPPER TAPI	MAH	45	0	214	0.255	28-12-2023	214.00	0.255	100	213.95	0.252	99	0.233	91	101	109
90	PENCH(TOTLADOH)	MAH	127	160	490	1.091	28-12-2023	486.31	0.752	69	487.47	0.831	76	0.650	60	90	116
91	UPPER WARDHA	MAH	70	0	342.5	0.564	28-12-2023	341.12	0.446	79	341.30	0.461	82	0.399	71	97	112
92	BHATSA	MAH	29.378	15	142.07	0.942	28-12-2023	133.50	0.724	77	135.34	0.768	82	0.746	79	94	97
93	DHOM	MAH	36.2	2	747.7	0.331	28-12-2023	743.13	0.233	70	745.27	0.277	84	0.249	75	84	94
94	DUDHGANGA	MAH	2.441	24	646	0.664	28-12-2023	640.91	0.514	77	638.62	0.446	67	0.544	82	115	94
95	MANIKDOH	MAH	2.2	6	711.25	0.288	28-12-2023	704.57	0.179	62	709.45	0.256	89	0.157	55	70	114
96	BHANDARDARA	MAH	63.74	46	744.91	0.304	28-12-2023	737.27	0.184	61	744.55	0.300	99	0.243	80	61	76
97	URMODI	MAH	37	3	696	0.273	28-12-2023	687.00	0.146	53	694.78	0.254	93	0.246	90	57	59
98	BHATGHAR	MAH	60.656	14.09	623.28	0.673	28-12-2023	617.66	0.498	74	622.79	0.650	97	0.542	81	77	92
99	NIRA DEOGHAR	MAH	0	6	667.1	0.332	28-12-2023	660.17	0.239	72	666.75	0.327	98	0.261	79	73	92
*100	THOKARWADI	MAH	0	72	667.14	0.353	28-12-2023	664.53	0.281	80	664.28	0.275	78	0.234	66	102	120
101	KANHER	MAH	44.78	4	690.78	0.272	28-12-2023	681.76	0.133	49	687.82	0.220	81	0.208	76	60	64
*102	MULSHI	MAH	0	300	607.1	0.572	28-12-2023	603.77	0.431	75	603.32	0.415	73	0.354	62	104	122
103	SURYA	MAH	18.324	6	118.6	0.276	28-12-2023	117.30	0.259	94	117.35	0.260	94	0.254	92	100	102
104	TILLARI	MAH	21.26	10	113.2	0.447	28-12-2023	110.14	0.400	89	111.04	0.414	93	0.365	82	97	110
105	DIMBHE DAM	MAH	52.569	5	719.15	0.354	28-12-2023	716.63	0.312	88	718.09	0.336	95	0.293	83	93	106
106	VEER DAM	MAH	181.27	13.5	579.85	0.266	28-12-2023	575.07	0.140	53	574.49	0.128	48	0.150	56	109	93
107	BARVI DAM	MAH	0	1.1	72.6	0.339	28-12-2023	70.04	0.267	79	70.27	0.273	81	0.201	59	98	133
108	CHASKAMAN	MAH	55.214	3	649.53	0.215	28-12-2023	647.86	0.185	86	648.74	0.200	93	0.168	78	93	110
109	PANSHET(TANAJISAGAR)	MAH	0	8	636.27	0.302	28-12-2023	633.90	0.267	88	634.53	0.276	91	0.264	87	97	101
110	BHAMA ASKHED	MAH	29.007	0	671.5	0.217	28-12-2023	669.13	0.182	84	669.57	0.189	87	0.194	89	96	94
111	DARNA DAM	MAH	87	0	571.5	0.202	28-12-2023	568.13	0.113	56	571.09	0.191	95	0.154	76	59	73
*112	DOYANG HEP	NAG	0	75	333	0.535	27-12-2023	314.25	0.254	47	316.32	0.279	52	0.291	54	91	87
113	HIRAKUD	ORI	153	307	192.02	5.378	28-12-2023	191.48	4.480	83	191.15	4.264	79	4.247	79	105	105
*114	BALIMELA	ORI	0	360	462.08	2.676	28-12-2023	452.93	1.294	48	450.49	1.001	37	1.276	48	129	101
115	SALANADI	ORI	42	0	82.3	0.558	28-12-2023	73.96	0.308	55	73.43	0.296	53	0.251	45	104	123
116	RENGALI	ORI	3	200	123.5	3.432	28-12-2023	121.93	2.905	85	121.20	2.698	79	2.778	81	108	105

WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA																	
WEEK ENDING																	
28.12.2023																	
S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LAST SEASON		LAST YEAR STORAGE AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM).	AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAGE TO LAST YEARS STORAGE.	% OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE.
			IRR. (CCA)IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAGE (BCM)		LEVEL (MTS)	LIVE STORAGE (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
*117	MACHKUND(JALAPUT)	ORI	0	115	838.16	0.893	28-12-2023	830.67	0.375	42	834.54	0.604	68	0.527	59	62	71
118	UPPER KOLAB	ORI	89	320	858	0.935	28-12-2023	856.13	0.759	81	855.49	0.695	74	0.564	60	109	135
119	UPPER INDRAVATI	ORI	128	600	642	1.456	28-12-2023	636.44	0.886	61	638.20	1.058	73	0.996	68	84	89
120	SAPUA	ORI	0	0	168.5	0.006	28-12-2023	167.47	0.006	100	168.52	0.006	100	0.004	67	100	150
121	HARIHARJHOR	ORI	9.95	0	147.5	0.059	28-12-2023	145.70	0.047	80	144.49	0.034	58	0.034	58	138	138
122	MANDIRA DAM	ORI	0	0	210.31	0.309	28-12-2023	210.19	0.255	83	209.54	0.254	82	0.294	95	100	87
123	THEIN DAM	PUN	348	600	527.91	2.344	28-12-2023	502.65	0.744	32	517.42	1.568	67	1.054	45	47	71
124	MAHI BAJAJ SAGAR	RAJ	63	140	280.75	1.711	28-12-2023	278.20	1.376	80	277.50	1.307	76	1.363	80	105	101
125	JHAKAM	RAJ	28	0	359.5	0.132	28-12-2023	353.70	0.081	61	355.10	0.093	70	0.094	71	87	86
126	RANA PRATAP SAGAR	RAJ	229	172	352.81	1.436	28-12-2023	349.95	0.926	64	350.07	0.928	65	0.653	45	100	142
127	BISALPUR	RAJ	81.8	0	315.5	1.076	28-12-2023	312.63	0.585	54	314.82	0.961	89	0.685	64	61	85
128	JAWAI DAM	RAJ	38.67	0	313.4	0.193	28-12-2023	310.68	0.132	68	310.64	0.120	62	0.083	43	110	159
129	JAISAMAND	RAJ	16	0	295.54	0.296	28-12-2023	292.76	0.168	57	298.55	0.270	91	0.194	66	62	87
130	LOWER BHAWANI	TN	105	8	278.89	0.792	28-12-2023	273.53	0.481	61	280.22	0.792	100	0.523	66	61	92
131	METTUR(STANLEY)	TN	122	360	240.79	2.647	28-12-2023	225.90	0.954	36	240.80	2.647	100	1.677	63	36	57
132	VAIGAI	TN	61	6	279.2	0.172	28-12-2023	278.68	0.160	93	276.91	0.122	71	0.082	48	131	195
133	PARAMBIKULAM	TN #	101	0	556.26	0.380	28-12-2023	549.24	0.238	63	548.49	0.224	59	0.271	71	106	88
134	ALIYAR	TN #	0	60	320.04	0.095	28-12-2023	307.99	0.026	27	319.02	0.089	94	0.068	72	29	38
*135	SHOLAYAR	TN #	0	95	1002.79	0.143	28-12-2023	960.72	0.008	6	989.81	0.084	59	0.060	42	10	13
136	SATHANUR	TN	20.243	7.5	222.2	0.207	28-12-2023	221.88	0.201	97	221.91	0.201	97	0.121	58	100	166
137	GUMTI	TRP	0	15	93.55	0.312	28-12-2023	91.45	0.217	70	91.70	0.228	73	0.211	68	95	103
138	MATATILA	UP	0	30	308.46	0.707	28-12-2023	304.80	0.285	40	305.37	0.333	47	0.348	49	86	82
*139	RIHAND	UP	0	300	268.22	5.649	28-12-2023	259.02	1.869	33	260.27	2.348	42	2.718	48	80	69
140	SHARDA SAGAR	UP	126.5	0	190.5	0.330	28-12-2023	188.73	0.307	93	189.07	0.324	98	0.220	67	95	140
141	SIRSI	UP	80.566	0	217.93	0.190	28-12-2023	210.95	0.043	23	211.20	0.046	24	0.076	40	93	57
142	MAUDAHA	UP	41.7	0	147.8	0.179	28-12-2023	146.40	0.131	73	147.10	0.154	86	0.093	52	85	141
143	JIRGO	UP	13.14	0	98.2	0.147	28-12-2023	89.02	0.002	1	89.81	0.020	14	0.061	41	10	3
144	RANGAWAN	UP	20.235	0	233.17	0.155	28-12-2023	224.05	0.020	13	230.24	0.095	61	0.058	37	21	34
145	MEJA	UP	71.048	0	178	0.299	28-12-2023	165.85	0.084	28	167.15	0.104	35	0.128	43	81	66
146	RAMGANGA	UKH	1897	198	365.3	2.196	27-12-2023	361.06	1.879	86	357.65	1.629	74	1.557	71	115	121
147	TEHRI	UKH	2351	1000	830	2.615	28-12-2023	808.73	1.774	68	816.80	2.080	80	1.900	73	85	93
148	NANAK SAGAR	UKH	250	0	215.19	0.176	28-12-2023	213.66	0.112	64	213.09	0.091	52	0.081	46	123	138
149	MAYURAKSHI	WB	227	0	121.31	0.480	28-12-2023	115.37	0.221	46	113.54	0.162	34	0.254	53	136	87
150	KANGSABATI	WB	341	0	134.14	0.914	28-12-2023	130.32	0.604	66	128.37	0.456	50	0.555	61	132	109
TOTAL FOR			20973	19420	178.784		107.707		134.119		114.961		64		80		94
150 RESERVOIRS			PERCENTAGE				60		75		64						

* HYDRO-ELECTRIC PROJECTS.

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

TOTAL CCA 101 TH. HA OF PARAMBIKULAM, ALIYAR & SHOLAYAR

@ TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

† SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.

NA- since the calculation involved '0' in the denominator the value is not expressed, but the position is much better than the Normal.

Sd/-
Director
W. M. , CWC