



केन्द्रीय जल आयोग
Central Water Commission

देश के 150 जलाशयों की भंडारण स्थिति सप्ताहांत 30.11.2023
WEEKLY BULLETIN ON LIVE STORAGE STATUS OF 150
RESERVOIRS IN THE COUNTRY AS ON 30.11.2023



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BRIEF NOTE ON LIVE STORAGE STATUS OF 150 RESERVOIRS IN THE COUNTRY (WITH REFERENCE TO RESERVOIR STORAGE BULLETIN OF 30.11.2023)

1. ALL INDIA STATUS

Central Water Commission is monitoring live storage status of 150 reservoirs of the country on weekly basis and is issuing weekly bulletin on every Thursday. Out of these reservoirs, 20 reservoirs are of hydro-electric projects having total live storage capacity of **35.299 BCM**. The total live storage capacity of 150 reservoirs is **178.784 BCM** which is about **69.35%** of the live storage capacity of 257.812 BCM which is estimated to have been created in the country. As per reservoir storage bulletin dated **30.11.2023**, live storage available in these reservoirs is **116.571 BCM**, which is **65%** of total live storage capacity of these reservoirs. However, last year the live storage available in these reservoirs for the corresponding period was **148.612 BCM** and the average of last 10 years live storage was **127.747 BCM**. Thus, the live storage available in 150 reservoirs as per **30.11.2023** Bulletin is **78 %** of the live storage of corresponding period of last year and **91%** of storage of average of last ten years.

As per Table-01, the overall storage position is **less than the** corresponding period of last year in the country as a whole and also **less than the** average storage of last ten years during the corresponding period.

2. REGION WISE STORAGE STATUS:

a) NORTHERN REGION

The northern region includes States of Himachal Pradesh, Punjab and Rajasthan. There are 10 reservoirs under CWC monitoring having total live storage capacity of **19.663 BCM**. As per Reservoir Storage Bulletin dated **30.11.2023**, the total live storage available in these reservoirs is **13.741 BCM** which is **70%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **80%** and average storage of last ten years during corresponding period was **67%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the corresponding period of last year but it is better than the average storage of last ten years during the corresponding period.

b) EASTERN REGION

The Eastern region includes States of Assam, Jharkhand, Odisha, West Bengal, Tripura, Nagaland and Bihar. There are 23 reservoirs under CWC monitoring having total live storage capacity of **20.430 BCM**. As per Reservoir Storage Bulletin dated **30.11.2023**, the total live storage available in these reservoirs is **14.515 BCM** which is **71%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **70%** and average storage of last ten years during corresponding period was **73%** of live storage capacity of these reservoirs. Thus, storage during current year is better than the corresponding period of last year but it is less than the average storage of last ten years during the corresponding period.

c) WESTERN REGION

The Western region includes States of Gujarat and Maharashtra. There are **49** reservoirs under CWC monitoring having total live storage capacity of **37.130 BCM**. As per Reservoir Storage Bulletin dated **30.11.2023**, the total live storage available in these reservoirs is **29.722 BCM** which is **80 %** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **90%** and average storage of last ten years during corresponding period was **73%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the storage of last year but is better than the average storage of last ten years during the corresponding period.

d) CENTRAL REGION

The Central region includes States of Uttar Pradesh, Uttarakhand, Madhya Pradesh and Chhattisgarh. There are 26 reservoirs under CWC monitoring having total live storage capacity of **48.227 BCM**. As per Reservoir Storage Bulletin dated **30.11.2023**, the total live storage available in these reservoirs is **35.638 BCM** which is **74%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **85%** and average storage of last ten years during corresponding period was **76%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the storage of last year and is also less than the average storage of last ten years during the corresponding period.

e) SOUTHERN REGION

The Southern region includes States of Andhra Pradesh, Telangana, AP&TG (2 combined projects in both states), Karnataka, Kerala and Tamil Nadu. There are 42 reservoirs under CWC monitoring having total live storage capacity of **53.334 BCM**. As per Reservoir Storage Bulletin dated **30.11.2023**, the total live storage available in these reservoirs is **22.955 BCM** which is **43%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **83%** and average storage of last ten years during corresponding period was **67%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the storage of corresponding period of last year and is also less than the average storage of last ten years during the corresponding period.

The region wise and reservoir wise details are given in the following pages of the Bulletin.

BROAD ANALYSIS OF OTHER TABLES IN THE BULLETIN

- Normal storage means average storage of last ten years, Close to normal storage means where shortfall is upto 20% of normal, deficient storage is where shortfall is more than 20% of the normal and upto 60% of the normal, highly deficient means where shortfall is more than 60% of normal.
- In the table on page 12, better than normal storage is available in Subarnarekha, Indus, Brahmani & Baitarni, West Flowing Rivers of Kutch & Saurashtra including Luni, Narmada, Tapi, Mahi, and Sabarmati. Close to Normal in Ganga, Brahmaputra, Barak & Others, West Flowing Rivers from Tapi to Tadri, Godavari and Mahanadi. Deficient in East Flowing Rivers between Mahanadi & Pennar, East Flowing rivers between Pennar & Kanyakumari, Pennar, Krishna, Cauvery and West Flowing Rivers from Tadri to Kanyakumari and Highly Deficient in Nil.
- Table on page 13-15 of the bulletin. The numbers of reservoirs having storage more than last year are **34** and reservoirs having storage more than average of last ten years are **69**. The numbers of reservoirs having storage less than or equal to 20% with respect to last year is **07** and having storage less than or equal to 20% with reference to average of last ten years is **03**. The number of reservoirs having storage less than or equal to 50% with respect to last year are **25** and having storage less than or equal to 50% with reference to average of last ten years are **16**.

States having better storage (in %) than last year for corresponding period: Assam, Jharkhand, West Bengal and Gujarat.

States having equal storage (in %) to last year for corresponding period: Odisha.

States having lesser storage (in %) than last year for corresponding period: Himachal Pradesh, Punjab, Tripura, Rajasthan, Bihar, Nagaland, Maharashtra, Uttar Pradesh, Uttarakhand, Madhya Pradesh, Chhattisgarh, Telangana, AP&TG (Two combined projects in both states), Andhra Pradesh, Karnataka, Kerala and Tamil Nadu.

3. LIVE STORAGE AVAILABLE IN THE COUNTRY:

Based on the data available for 150 reservoirs as per Reservoir Storage bulletin dated **30.11.2023**, the total live storage of the country has been estimated to be **164.974 BCM** against 257.812 BCM which is estimated to have been created in the country.

Disclaimer: The Data contained in this Bulletin is as received from the State Government/Project Authorities.

STORAGE STATUS OF 150 IMPORTANT RESERVOIRS IN THE COUNTRY

AS ON : 30.11.2023

- Central Water Commission is monitoring storage status of 150 important reservoirs spread all over the country, in which 20 are of hydro-electric projects having total live storage capacity of 35.299 BCM. These reservoirs are identified thus(*) in the enclosed weekly report.
- The total live storage in 150 important reservoirs in different parts of the country, monitored by CWC as on 30.11.2023 is 116.571 BCM (65 percent of the live storage capacity at FRL).The current year's storage is nearly 78 percent of last year's storage and 91 percent of the average of last ten years.

3 Region wise storage status:-

REGION (States), (Monitoring No. of Reservoirs)	Filling position of 150 reservoirs w.r.t. FRL								Departure from Normal storage
	100 %	91 %- 99 %	81 %- 90 %	71 %- 80 %	61 %- 70 %	51 %- 60 %	41 %- 50 %	40 % & below	
NORTH (HP,Punjab & Rajasthan), (10 Resv.)	-	1	2	2	2	3	-	-	H.P. 4 % PUNJAB 4 % RAJASTHAN 2 %
EAST (Assam, Jharkhand,Odisha, Tripura, Nagaland, W.Bengal and Bihar) (23 Resv.)	2	1	4	5	2	4	5	-	ASSAM 21 % JHARKHAND 9 % ODISHA -4 % W. BENGAL -2 % TRIPURA 0 % NAGALAND -13 % BIHAR -13 %
WEST (Guj.& Mah.), (49 Resv.)	2	7	17	10	4	4	3	2	GUJARAT 35 % MAH. -10 %
CENTRAL (MP,UP,Uttarakhand & Chh.), (26 Resv)	1	2	7	3	2	-	3	8	U.P. -32 % UTTARAKHAND 8 % M.P. 2 % CHHATISGARH -16 %
SOUTH (Karnataka,TN,AP&TG,AP, TG, & Kerala), (42 Resv.)	-	6	3	5	5	4	6	13	AP&TG -65 % A.P -53 % TELANGANA 38 % KARNATAKA -39 % KERALA -11 % T.N. -36 %
Status of 150 reservoirs	5	17	33	25	15	15	17	23	

4 Basin wise storage position:

- Better than normal:** Subarnarekha, Indus,Brahmani & Baitarni, West Flowing Rivers of Kutch & Saurashtra including Luni, Narmada, Tapi,Mahi, and Sabarmati.
- Close to normal:** Ganga,Brahmaputra, ,Barak & Others, West Flowing Rivers from Tapi to Tadri, Godavari and Mahanadi.
- Deficient:** East Flowing Rivers between Mahanadi & Pennar,East Flowing rivers between Pennar & Kanyakumari,Pennar, Krishna,Cauvery and West Flowing Rivers from Tadri to Kanyakumari.
- Highly deficient:** NIL

5 Out of 150 reservoirs, **108** reservoirs reported more than 80% of normal storage & **42** reservoirs reported 80% or below of normal storage. Out of these **42** reservoirs **16** are having storage upto 50% of normal storage.

Name of Reservoir having storage less than 50% of normal storage.	%
JIRGO	1
TATTIHALLA	11
TUNGABHADRA	20
NAGARJUNA SAGAR	22
KANDALERU	22
ALIYAR	24
SIRSI	31
SHOLAYAR	35
BHIMA(UJJANI)	38
KRISHNARAJA SAGARA	39
DUDHAWA	40
RANGAWAN	44
METTUR(STANLEY)	46
MEJA	47
SRISAILAM	47
YELERU	48

26 reservoirs having storage 51% to 80% of normal storage.		
51% to 60%	61% to 70%	71% to 80%
8	9	9

6 Out of **20** reservoirs of hydro-electric projects (*), the storage available is less than or equal to normal in **13** reservoirs.

NOTE : **Normal:** Average of previous ten years, **Close to normal:** Where shortfall is up to 20% of the normal,

Deficient: Where shortfall is more than 20% of the normal and up to 60% of the normal,

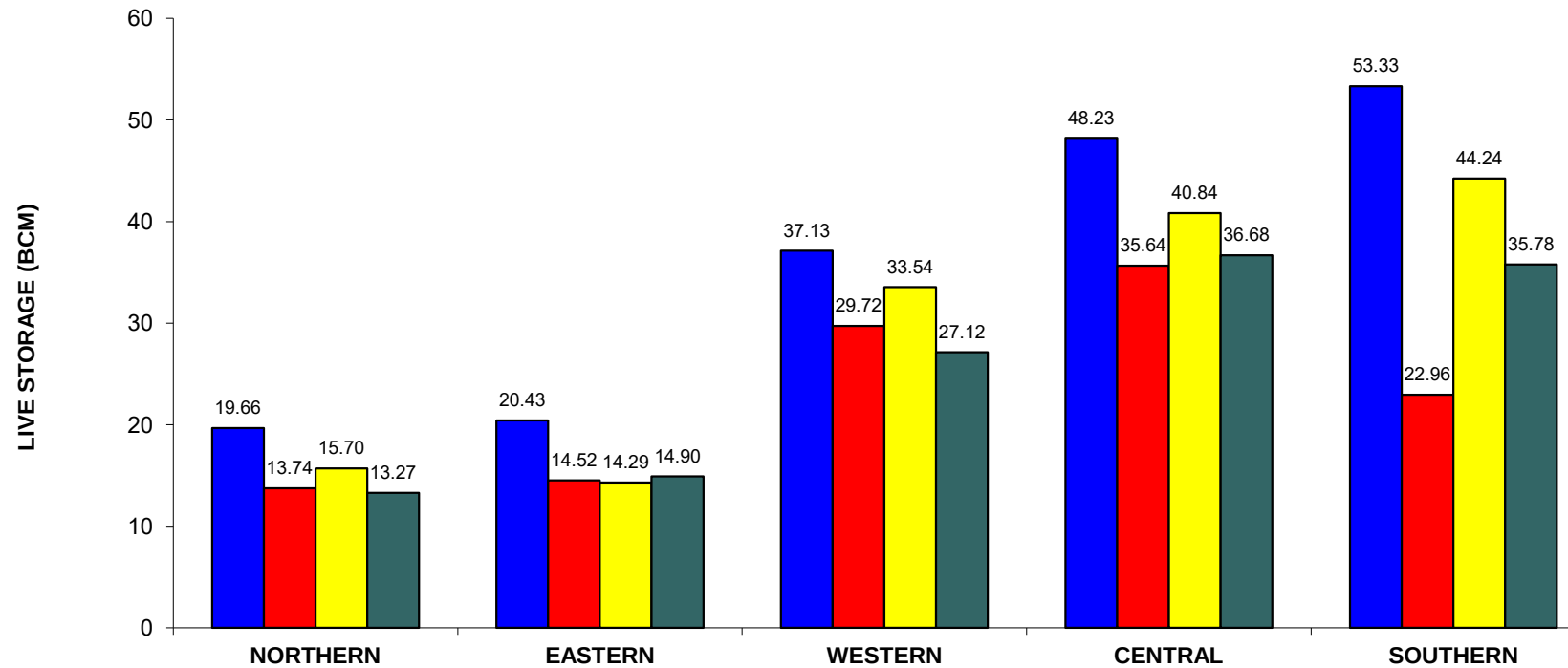
Highly deficient : Where shortfall is more than 60% of the normal

TABLE-01
STATUS OF CURRENT STORAGE
30.11.2023

S. NO.	REGION/STATE	NO. OF RESERVOIRS MONITORED	LIVE CAPACITY AT FRL (BCM)	LIVE STORAGE (BCM)			STORAGE AS PERCENTAGE OF LIVE CAPACITY AT FRL			% departure from 10 yrs avg.
				CURRENT YEAR	LAST YEAR	LAST 10 YRS. AVG.	CURRENT YEAR	LAST YEAR	LAST 10 YRS. AVERAGE	
<u>NORTHERN REGION</u>										
1	H.P.	3	12.475	8.804	9.570	8.435	71	77	68	4
2	PUNJAB	1	2.344	1.318	1.721	1.273	56	73	54	4
3	RAJASTHAN	6	4.844	3.619	4.407	3.559	75	91	73	2
SUB-TOTAL		10	19.663	13.741	15.698	13.267	70	80	67	4
<u>EASTERN REGION</u>										
1	ASSAM	2	0.339	0.188	0.044	0.156	55	13	46	21
2	JHARKHAND	6	2.012	1.514	1.480	1.388	75	74	69	9
3	ODISHA	10	15.702	11.432	11.506	11.911	73	73	76	-4
4	W. BENGAL	2	1.394	0.801	0.626	0.814	57	45	58	-2
5	TRIPURA	1	0.312	0.236	0.247	0.236	76	79	76	0
6	NAGALAND	1	0.535	0.278	0.304	0.318	52	57	59	-13
7	BIHAR	1	0.136	0.066	0.083	0.076	49	61	56	-13
SUB-TOTAL		23	20.430	14.515	14.290	14.899	71	70	73	-3
<u>WESTERN REGION</u>										
1	GUJARAT	17	17.964	15.846	15.328	11.708	88	85	65	35
2	MAH.	32	19.166	13.876	18.216	15.409	72	95	80	-10
SUB-TOTAL		49	37.130	29.722	33.544	27.117	80	90	73	10
<u>CENTRAL REGION</u>										
1	U.P.	8	7.656	2.816	4.085	4.164	37	53	54	-32
2	UTTARAKHAND	3	4.987	4.285	4.345	3.963	86	87	79	8
3	M.P.	11	31.175	25.862	28.745	25.383	83	92	81	2
4	CHHATISGARH	4	4.409	2.675	3.661	3.173	61	83	72	-16
SUB-TOTAL		26	48.227	35.638	40.836	36.683	74	85	76	-3
<u>SOUTHERN REGION</u>										
1	AP&TG	2	11.121	2.321	8.799	6.704	21	79	60	-65
2	A.P	4	4.670	1.465	3.946	3.106	31	84	67	-53
3	TELANGANA	7	4.653	4.354	4.627	3.161	94	99	68	38
4	KARNATAKA	16	24.625	10.293	19.630	16.862	42	80	68	-39
5	KERALA	6	3.829	2.596	3.040	2.929	68	79	76	-11
6	T.N.	7	4.436	1.926	4.202	3.019	43	95	68	-36
SUB-TOTAL		42	53.334	22.955	44.244	35.781	43	83	67	-36
COUNTRY AS A WHOLE		150	178.784	116.571	148.612	127.747	65	83	71	-9

REGION-WISE STORAGE POSITION

(As on 30.11.2023)



REGION (H.P., Pun., Raj.)

(Jhar., Ori, W.B., Tripura, Nagaland, Bihar) Assam)

(Guj., Mah.)

(U.P., Uttarakhand, M.P., Chht.)

(A.P., TG., Kar., T.N., Ker)

■ DESIGNED CAPACITY

■ CURRENT STORAGE

■ LAST YEAR'S STORAGE

■ 10 YRS AVG. STORAGE

Table-02 STATEWISE DISTRIBUTION OF PROJECTS HAVING STORAGE 80% OR LESS OF AVG. OF LAST 10 YRS' STORAGE AS ON:
30.11.2023

STATE	TOTAL NO OF PROJECTS MONITORED	PROJECTS HAVING STORAGE 80% OR LESS OF AVG. OF LAST 10 YRS	Current Year's Storage as %age of NORMAL
A.P & TG	2	SRISAILAM	47
		NAGARJUNA SAGAR	22
A.P.	4	SOMASILA	52
		YELERU	48
		KANDALERU	22
Telengana	7	PRIYADARSHINI JURALA	78
Gujarat	17	WATRAK	80
		HATHMATI	59
Karnataka	16	KRISHNARAJA SAGARA	39
		TUNGABHADRA	20
		BHADRA	52
		LINGANAMAKKI	54
		NARAYANPUR	73
		MALAPPRABHA(RENUKA)	67
		HEMAVATHY	61
		SUPA	70
		ALMATTI	61
		MANI DAM	54
Kerala	6	TATTIHALLA	11
		IDUKKI	76
Mahaya Pradesh	11	MALAMPUZHA	67
		ATAL SAGAR(MADIKHEDA)	52
Chhattisgarh	4	MAHANADI	61
		DUDHAWA	40
		TANDULA	65
Maharashtra	32	JAYAKWADI(PAITHAN)	62
		BHIMA(UJJANI)	38
		GIRNA	77
		BHANDARDARA	72
		URMODI	59
		KANHER	74
Odisha	10	VEER DAM	76
		MACHKUND(JALAPUT)	53
Tamil Nadu	7	METTUR(STANLEY)	46
		ALIYAR	24
		SHOLAYAR	35
Uttar Pradesh	8	MATATILA	72
		RIHAND	63
		SIRSI	31
		JIRGO	1
		RANGAWAN	44
		MEJA	47

Statewise distribution of projects having storage 50% or less of avg. of last 10 yrs' storage as on:
30.11.2023

STATE	TOTAL NO OF PROJECTS MONITORED	Projects having storage 50% or less of avg. of last 10 yrs' storage	Current Year's Storage as %age of NORMAL
A.P & TG	2	SRISAILAM	47
		NAGARJUNA SAGAR	22
A.P.	4	YELERU	48
		KANDALERU	22
Karnataka	16	KRISHNARAJA SAGARA	39
		TUNGABHADRA	20
		TATTIHALLA	11
Chhattisgarh	4	DUDHAWA	40
Maharashtra	32	BHIMA(UJJANI)	38
Tamil Nadu	7	METTUR(STANLEY)	46
		ALIYAR	24
		SHOLAYAR	35
Uttar Pradesh	8	SIRSI	31
		JIRGO	1
		RANGAWAN	44
		MEJA	47

IMD SUB-DIVISIONS HAVING LOW RAINFALL (80% or LESS THAN 80% OF NORMAL) AND STORAGE IN RESERVOIRS FALLING UNDER THESE AREAS AS ON: 30.11.2023						
RAINFALL POSITION*			STORAGE POSITION			
Meteorological Sub-Divisions	CUMULATIVE RAINFALL (mm) (1st Oct2023 to 23th Nov 2023)	%AGE DEPARTURE FROM NORMAL	RESERVOIRS BENEFITING IMD SUB-DIVISION	LIVE STORAGE CAPACITY (BCM)	CURRENT STORAGE (BCM)	%AGE DEPARTURE FROM LAST 10 YRS AVG. STORAGE
Nagaland, Manipur,	132	-30	Gumti	0.31	0.24	0
Odisha	88	-34	Hirakud	5.38	4.44	-2
			Balimela	2.68	1.32	-13
			Salanadi	0.56	0.32	11
			Rengali	3.43	3.08	7
			Machkud	0.89	0.38	-47
			Upper Kolab	0.94	0.73	13
			Upper Indravati	1.46	0.86	-14
			SAPUA	0.01	0.01	25
			Hariharjhor	0.06	0.05	34
			Mandira Dam	0.31	0.26	-12
West Uttar Pradesh	14	-41	Matatila	0.71	0.29	-28
			Ramganga	2.20	2.02	22
			Sharda Sagar	0.33	0.33	28
Uttarakhand	22	-41	Ramganga	2.20	2.02	22
			Tehri	2.62	2.12	-3
			Nanak Sagar	0.18	0.14	27
East Rajasthan	14	-40	Gandhi Sagar	6.83	6.08	6
			M.B.Sagar	1.71	1.53	-5
			Jakham	0.13	0.09	-17
			R.P.Sagar	1.44	1.01	33
			Bisalpur	1.08	0.64	-16
			Jaisamand	0.30	0.18	-17
			Gandhi Sagar	6.83	6.08	6
West Madhya Pradesh	28	-30	Tawa	1.94	1.79	11
			Barna	0.46	0.34	-5
			R.P.Sagar	1.44	1.01	33
			Omkareshwar	0.30	0.09	117
			Kolar	0.27	0.20	30
			Rangawan	0.16	0.03	-56
			Raighat	1.95	1.74	10
			Atal sagar(Madikheda)	0.84	0.31	-48
			Bargi	3.18	2.72	-5
			Bansagar	5.17	4.41	-2
East Madhya Pradesh	29	-40	Indira Sagar	9.75	7.84	2
			Sanjay Sarovar	0.51	0.35	18
			Rangawan	0.16	0.03	-56
Saurashtra, Kutch & Diu	16	-43	Shetrunji	0.30	0.30	34
			Bhadar	0.19	0.15	18
			Sardar Sarovar	5.76	5.39	101
			Karjan	0.52	0.51	17
			Machchhu-I	0.07	0.05	-8
			Machchhu-II	0.09	0.06	7
			Und- I	0.07	0.06	10
			Brahmani	0.07	0.03	-7
			Jayakwadi	2.17	0.95	-38
			Bhima	1.52	0.47	-62
Madhya Maharashtra	49	-51	Mula	0.61	0.47	-6
			Bhandardara	0.30	0.20	-28
			Girna	0.52	0.28	-23
			Khadakvasla	0.06	0.04	5
			Koyana	2.65	2.25	-6
			Dhom	0.33	0.25	-11
			Bhatsa	0.94	0.81	0
			Manikdoh (Kukadi)	0.29	0.22	30
			Upper Tapi	0.26	0.26	3
			Urmodi	0.27	0.15	-41
			Bhatghar	0.67	0.59	-2
			Nira Deoghar	0.33	0.30	2
			Thokarwadi	0.35	0.31	19
			Kanher	0.27	0.17	-26
			Tillari	0.45	0.40	2
			Mulshi	0.57	0.47	16
			Dimbhe	0.35	0.34	15
			Veer	0.27	0.15	-24
			Chaskaman	0.22	0.20	29
			Panshet	0.30	0.29	8
			Bhama Askhed	0.22	0.19	5
			Darna	0.20	0.15	-7
Marathawada	52	-44	Jayakwadi	2.17	0.95	-38
			Isapur	0.97	0.76	5
			Yeldari	0.81	0.48	-10
Vidarbha	44	-38	Yeldari	0.81	0.48	-10
			Pench (Totladoh)	1.09	0.80	21
			Upper Wardha	0.56	0.48	3
Chhattisgarh	34	-51	Minimata Bango	3.05	2.12	-5
			Mahanadi	0.77	0.36	-39
			Dudhawa	0.28	0.06	-60
			Tandula	0.31	0.13	-35
Coastal Andhra Pradesh	94	-68	N. J. Sagar	5.11	0.72	-78
			Somasila	1.99	0.84	-48
			Yeleru	0.51	0.16	-52
			Kandarelu	1.79	0.19	-78
			Donkarayi	0.38	0.28	-13
Telangana	26	-78	N.J.Sagar	5.11	0.72	-78
			Sriram Sagar	0.16	0.08	38
			Lower Manair	0.62	0.56	27
			Nizam Sagar	0.48	0.46	52
			Singur	0.82	0.75	58
			Priyadarshini Jurala	0.17	0.11	-22
			Musi Project	0.12	0.12	45
Rayalaseema	82	-61	Kaddem (K.N.R)	0.14	0.11	15
			Srisailem	6.01	1.60	-53

RAINFALL POSITION*			STORAGE POSITION			
Meteorological Sub-Divisions	CUMULATIVE RAINFALL (mm) (1st Oct2023 to 23th Nov 2023)	%AGE DEPARTURE FROM NORMAL	RESERVOIRS BENEFITING IMD SUB-DIVISION	LIVE STORAGE CAPACITY (BCM)	CURRENT STORAGE (BCM)	%AGE DEPARTURE FROM LAST 10 YRS AVG. STORAGE
North Interior Karnataka	42	-67	Tungabhadra	3.28	0.40	-80
			Ghataprabha	1.39	1.09	6
			Narayanpur	0.86	0.40	-27
			Malaprabha	0.97	0.38	-33
			Almatti	3.11	1.41	-39
			Dudhganga	0.66	0.56	-4
			K.R.Sagar	1.16	0.36	-61
South Interior Karnataka	141	-25	Tungabhadra	3.28	0.40	-80
			Bhadra	1.39	1.09	-48
			Kabini	0.44	0.28	0
			Hemavathy	0.93	0.31	-39
			Harangi	0.22	0.09	3
			V.V.Sagar	0.80	0.56	144
			Mani Dam	0.88	0.31	-46

*Information/Data as received from IMD via e-mail.

WEEKLY REPORT - BASINWISE

WEEK ENDING 30.11.2023

NAME OF BASIN	LIVE CAP. AT FRL	THIS YEAR'S STORAGE		LAST YEAR'S STORAGE		LAST 10 YEARS' AVG. STORAGE		% DEPARTURE W.R.T. AVE. OF 10 YEARS'
GANGA	33.252	23.512	70.71%	26.717	80.35%	24.192	72.75%	-2.81
SUBARNAREKHA	0.218	0.156	71.56%	0.127	58.26%	0.129	59.17%	20.930
BRAHMAPUTRA	0.874	0.466	53.32%	0.348	39.82%	0.474	54.23%	-1.69
BARAK & OTHERS	0.312	0.236	75.64%	0.247	79.17%	0.236	75.64%	0.00
INDUS	14.819	10.122	68.30%	11.291	76.19%	9.708	65.51%	4.26
BRAHMANI & BAITARNI	4.299	3.651	84.93%	3.501	81.44%	3.461	80.51%	5.49
EAST FLOWING RIVERS BETWEEN MAHANADI & PENNAR	0.508	0.160	31.50%	0.419	82.48%	0.332	65.35%	-51.81
EAST FLOWING RIVERS BETWEEN PENNAR & KANYAKUMARI	2.171	0.510	23.49%	1.679	77.34%	1.050	48.36%	-51.43
PENNAR	1.994	0.839	42.08%	1.994	100.00%	1.606	80.54%	-47.76
WEST FLOWING RIVERS OF KUTCH & SAURASHTRA INCLUDING LUNI	1.881	1.594	84.74%	1.591	84.58%	1.239	65.87%	28.65
NARMADA	22.344	19.012	85.09%	19.579	87.63%	15.933	71.31%	19.32
TAPI	8.359	7.175	85.84%	8.154	97.55%	6.444	77.09%	11.34
MAHI	4.308	3.503	81.31%	3.398	78.88%	3.447	80.01%	1.62
SABARMATI	1.042	0.798	76.58%	0.885	84.93%	0.701	67.27%	13.84
GODAVARI	16.956	11.579	68.29%	13.899	81.97%	11.622	68.54%	-0.37
KRISHNA	32.943	14.479	43.95%	28.468	86.42%	22.896	69.50%	-36.76
MAHANADI	9.852	7.166	72.74%	8.130	82.52%	7.730	78.46%	-7.30
CAUVERY	6.193	2.336	37.72%	5.583	90.15%	4.154	67.08%	-43.77
WEST FLOWING RIVERS FROM TAPI TO TADRI	6.704	4.199	62.63%	5.112	76.25%	5.058	75.45%	-16.98
WEST FLOWING RIVERS FROM TADRI TO KANYAKUMARI	9.755	5.078	52.06%	7.490	76.78%	7.335	75.19%	-30.77
TOTAL	178.784	116.571		148.612		127.747		
PERCENTAGE								-8.75

REGION/STATE WISE WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING : 30.11.2023

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							CURRENT YEAR	LAST YEAR	LAST 10 YEARS AVERAGE	IRR (CCA) IN TH. HA	HYD EL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
NORTHERN REGION											
<u>HIMACHAL PRADESH</u>											
1	GOBIND SAGAR(BHAKRA)	512.06	502.40	6.229	4.193	30-11-2023	67	79	74	676	1379
*2	PONG DAM(BEAS)	423.67	418.28	6.157	4.534	30-11-2023	74	74	60	0	396
*3	KOL DAM	642	641.18	0.089	0.077	30-11-2023	87	85	93	0	800
<u>PUNJAB</u>											
4	THEIN DAM	527.91	513.20	2.344	1.318	30-11-2023	56	73	54	348	600
<u>RAJASTHAN</u>											
5	MAHI BAJAJ SAGAR	280.75	279.35	1.711	1.528	30-11-2023	89	93	94	63	140
6	JHAKAM	359.50	355.40	0.132	0.094	30-11-2023	71	85	86	28	0
7	RANA PRATAP SAGAR	352.81	350.43	1.436	1.011	30-11-2023	70	83	53	229	172
8	BISALPUR	315.50	313.01	1.076	0.636	30-11-2023	59	97	70	81.8	0
9	JAWAI DAM	313.40	312.04	0.193	0.175	30-11-2023	91	94	54	38.67	0
10	JAISAMAND	295.54	292.94	0.296	0.175	30-11-2023	59	100	71	16	0
EASTERN REGION											
<u>JHARKHAND</u>											
11	TENUGHAT	269.14	260.33	0.821	0.430	30-11-2023	52	53	50	0	0
12	MAITHON	146.3	147.05	0.471	0.471	30-11-2023	100	100	87	342	0
*\$13	PANCHET HILL	124.97	126.38	0.184	0.184	30-11-2023	100	100	86	0	80
\$14	KONAR	425.81	424.89	0.176	0.160	30-11-2023	91	97	90	0	0
\$15	TILAIYA	368.81	367.93	0.142	0.113	30-11-2023	80	63	83	0	4
*16	GETALSUD	590.06	588.11	0.218	0.156	30-11-2023	72	58	59	0	130
<u>ODISHA</u>											
17	HIRAKUD	192.02	191.42	5.378	4.439	30-11-2023	83	82	84	153	307
*18	BALIMELA	462.08	453.15	2.676	1.323	30-11-2023	49	43	57	0	360
19	SALANADI	82.30	74.20	0.558	0.315	30-11-2023	56	54	51	42	0
20	RENGALI	123.50	122.44	3.432	3.081	30-11-2023	90	86	84	3	200
*21	MACHKUND(JALAPUT)	838.16	830.73	0.893	0.378	30-11-2023	42	74	80	0	115
22	UPPER KOLAB	858.00	855.79	0.935	0.726	30-11-2023	78	75	69	89	320
23	UPPER INDRAVATI	642.00	636.20	1.456	0.863	30-11-2023	59	70	69	128	600
24	SAPUA	168.50	167.30	0.006	0.005	30-11-2023	83	100	67	0	0
25	HARIHARJHOR	147.50	145.66	0.059	0.047	30-11-2023	80	58	59	9.95	0
26	MANDIRA DAM	210.31	210.19	0.309	0.255	30-11-2023	83	83	94	0	0
<u>WEST BENGAL</u>											
27	MAYURAKSHI	121.31	115.37	0.480	0.221	30-11-2023	46	35	53	227	0
28	KANGSABATI	134.14	130.00	0.914	0.580	30-11-2023	63	50	61	341	0
<u>TRIPURA</u>											
29	GUMTI	93.55	91.90	0.312	0.236	30-11-2023	76	79	76	0	15
<u>NAGALAND</u>											
*30	DOYANG HEP	333.00	316.25	0.535	0.278	28-11-2023	52	57	59	0	75
<u>BIHAR</u>											
31	CHANDAN DAM	152.39	145.51	0.14	0.07	30-11-2023	48.53	61.03	55.88	75.00	0.00
<u>ASSAM</u>											
*32	UMRONG	609.6	604.60	0.159	0.075	30-11-2023	47	28	52	0	200
*33	KHANDONG	725	720.40	0.18	0.113	30-11-2023	63	0	41	0	75
WESTERN REGION											
<u>GUJARAT</u>											
34	UKAI	105.16	103.71	6.615	5.882	30-11-2023	89	97	77	348	300
35	SABARMATI(DHAROI)	189.59	188.76	0.735	0.660	30-11-2023	90	86	68	95	1
36	KADANA	127.7	127.53	1.472	1.174	30-11-2023	80	76	73	200	120
37	SHETRUNJI	55.53	55.00	0.300	0.300	30-11-2023	100	100	75	36	0
38	BHADAR	107.89	107.06	0.188	0.151	30-11-2023	80	90	68	27	0
39	DAMANGANGA	79.86	79.20	0.502	0.447	30-11-2023	89	91	87	51	1
40	DANTIWADA	184.1	182.36	0.399	0.329	30-11-2023	82	77	39	45	0
41	PANAM	127.41	127.10	0.697	0.532	30-11-2023	76	41	62	36	2
42	SARDAR SAROVAR	138.68	137.51	5.760	5.389	30-11-2023	94	79	46	2120	1450
43	KARJAN	115.25	114.54	0.523	0.506	30-11-2023	97	96	83	51	3
44	SUKHI(GUJ)	147.82	146.90	0.167	0.146	30-11-2023	87	80	84	20.7	0
45	WATRAK	136.25	133.56	0.154	0.075	30-11-2023	49	80	61	22.98	0
46	HATHMATI	180.74	178.28	0.153	0.063	30-11-2023	41	83	69	5.166	0
47	MACHCHHU-I	135.33	134.11	0.071	0.047	30-11-2023	66	75	72	0	0
48	MACHCHHU-II	57.3	56.16	0.091	0.064	30-11-2023	70	53	66	10.13	0
49	UND-I	98	97.30	0.066	0.056	30-11-2023	85	92	77	9.9	0
50	BRAHMANI(GUJ)	64.62	61.87	0.071	0.025	30-11-2023	35	23	38	6.413	0

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							CURRENT YEAR	LAST YEAR	LAST 10 YEARS AVERAGE	IRR. (CCA) IN TH. HA	HYD EL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
MAHARASHTRA											
51	JAYAKWADI(PAITHAN)	463.91	460.22	2.171	0.948	30-11-2023	44	98	71	227	0
*52	KOYANA	657.90	654.13	2.652	2.245	30-11-2023	85	100	90	0	1920
53	BHIMA(UJJANI)	496.83	493.18	1.517	0.468	30-11-2023	31	100	82	125	12
54	ISAPUR	441.00	438.75	0.965	0.761	30-11-2023	79	99	75	104	0
55	MULA	552.30	549.62	0.609	0.473	30-11-2023	78	100	83	139	0
56	YELDARI	461.77	458.23	0.809	0.481	30-11-2023	59	100	66	78	0
57	GIRNA	398.07	392.57	0.524	0.277	29-11-2023	53	100	69	79	0
58	KHADAKVASLA	582.47	581.44	0.056	0.042	30-11-2023	75	71	71	78	8
*59	UPPER VAITARNA	603.50	603.28	0.331	0.325	30-11-2023	98	98	91	0	61
60	UPPER TAPI	214.00	214.00	0.255	0.255	29-11-2023	100	100	97	45	0
61	PENCH(TOTLADOH)	490.00	487.02	1.091	0.799	30-11-2023	73	80	61	127	160
62	UPPER WARDHA	342.50	341.62	0.564	0.484	30-11-2023	86	93	83	70	0
63	BHATSA	142.07	136.85	0.942	0.805	30-11-2023	85	89	86	29.38	15
64	DHOM	747.70	744.20	0.331	0.254	30-11-2023	77	92	87	36.2	2
65	DUDHGANGA	646.00	642.32	0.664	0.558	30-11-2023	84	75	88	2.441	24
66	MANIKDOH	711.25	707.49	0.288	0.224	30-11-2023	78	91	60	2.2	6
67	BHANDARDARA	744.91	738.71	0.304	0.202	29-11-2023	66	100	93	63.74	46
68	URMODI	696.00	687.38	0.273	0.151	30-11-2023	55	98	94	37	3
69	BHATGHAR	623.28	620.80	0.673	0.594	30-11-2023	88	97	90	60.66	14.09
70	NIRA DEOGHAR	667.10	664.58	0.332	0.297	30-11-2023	89	100	87	0	6
*71	THOKARWADI	667.14	665.47	0.353	0.306	30-11-2023	87	86	73	0	72
72	KANHER	690.78	684.64	0.272	0.171	30-11-2023	63	92	85	44.78	4
*73	MULSHI	607.10	604.85	0.572	0.473	30-11-2023	83	82	71	0	300
74	SURYA	118.60	118.20	0.276	0.271	30-11-2023	98	97	97	18.32	6
75	TILLARI	113.20	110.30	0.447	0.402	30-11-2023	90	94	89	21.26	10
76	DIMBHE DAM	719.15	718.08	0.354	0.336	30-11-2023	95	100	82	52.57	5
77	VEER DAM	579.85	575.55	0.266	0.150	29-11-2023	56	100	74	181.3	13.5
78	BARVI DAM	72.60	71.16	0.339	0.296	30-11-2023	87	90	68	0	1.1
79	CHASKAMAN	649.53	648.93	0.215	0.204	29-11-2023	95	99	88	55.21	3
80	PANSHET(TANAJISAGAR)	636.27	635.52	0.302	0.291	30-11-2023	96	93	91	0	8
81	BHAMA ASKHED	671.50	669.56	0.217	0.188	30-11-2023	87	98	94	29.01	0
82	DARNA DAM	571.50	569.37	0.202	0.145	30-11-2023	72	98	68	87	0
CENTRAL REGION											
UTTAR PRADESH											
83	MATATILA	308.46	304.83	0.707	0.287	30-11-2023	41	74	56	0	30
*84	RIHAND	268.22	259.20	5.649	1.937	30-11-2023	34	49	54	0	300
85	SHARDA SAGAR	190.50	189.51	0.330	0.330	30-11-2023	100	100	78	126.5	0
86	SIRSI	217.93	210.95	0.190	0.026	30-11-2023	14	18	45	80.57	0
87	MAUDAHA	147.80	146.80	0.179	0.145	30-11-2023	81	96	59	41.7	0
88	JIRGO	98.20	88.99	0.147	0.001	30-11-2023	1	15	48	13.14	0
89	RANGAWAN	233.17	225.06	0.155	0.029	30-11-2023	19	72	43	20.24	0
90	MEJA	178.00	163.75	0.299	0.061	29-11-2023	20	32	43	71.05	0
UTTRAKHAND											
91	RAMGANGA	365.30	362.96	2.196	2.020	30-11-2023	92	81	75	1897	198
92	TEHRI	830.00	817.61	2.615	2.121	30-11-2023	81	93	84	2351	1000
93	NANAK SAGAR	215.19	214.49	0.176	0.144	30-11-2023	82	69	64	250	0
MADHYA PRADESH											
94	GANDHI SAGAR	399.90	399.02	6.827	6.082	30-11-2023	89	92	84	220	115
95	TAWA	355.40	354.05	1.944	1.787	30-11-2023	92	96	83	247	0
96	BARGI	422.76	420.94	3.180	2.716	30-11-2023	85	96	90	157	90
97	BANSAGAR	341.64	339.96	5.166	4.413	30-11-2023	85	97	87	488	425
98	INDIRA SAGAR	262.13	260.35	9.745	7.837	30-11-2023	80	90	79	123	1000
99	BARNA DAM	348.55	346.74	0.456	0.338	30-11-2023	74	96	78	546	0
100	OMKARESHWAR	196.60	194.56	0.299	0.091	30-11-2023	30	12	14	132.5	520
101	SANJAY SAROVAR	519.38	518.15	0.508	0.352	30-11-2023	69	75	59	12.65	3.45
102	RAJGHAT DAM	370.89	369.85	1.945	1.735	30-11-2023	89	98	81	270	45
103	KOLAR DAM	462.20	458.90	0.270	0.202	30-11-2023	75	87	57	25.68	0
104	ATAL SAGAR(MADIKHEDA)	346.25	335.10	0.835	0.309	30-11-2023	37	97	71	98.25	60
CHHATTIS GARH											
*105	MINIMATA BANGO	359.66	354.94	3.046	2.123	30-11-2023	70	78	73	0	120
106	MAHANADI	348.70	343.65	0.767	0.360	30-11-2023	47	98	77	319	10
107	DUDHAWA	425.10	417.07	0.284	0.062	30-11-2023	22	94	54	324.5	0
108	TANDULA	332.20	327.69	0.312	0.130	30-11-2023	42	87	64	246.4	0

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							CURRENT YEAR	LAST YEAR	LAST 10 YEARS AVERAGE	IRR (CCA) IN TH. HA	HYD EL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
SOUTHERN REGION											
<u>A.P & TG</u>											
*109	SRISAILAM	269.75	255.64	6.013	1.602	29-11-2023	27	65	56	0	770
110	NAGARJUNA SAGAR	179.83	159.78	5.108	0.719	29-11-2023	14	96	65	895	810
<u>ANDHRA PRADESH</u>											
111	SOMASILA	100.58	91.50	1.994	0.839	30-11-2023	42	100	81	168	0
112	YELERU	86.56	78.52	0.508	0.160	30-11-2023	31	82	65	66.6	0
113	KANDALERU	85	66.32	1.792	0.186	30-11-2023	10	75	47	300	9
114	DONKARAYI	316.08	312.27	0.376	0.280	30-11-2023	74	50	86	0	25
<u>TELANGANA</u>											
115	SRIRAMSAGAR	332.54	331.90	2.300	2.246	29-11-2023	98	100	71	411	27
116	LOWER MANAIR	280.42	278.86	0.621	0.562	29-11-2023	90	100	71	199	60
117	NIZAM SAGAR	428.24	427.92	0.482	0.460	29-11-2023	95	100	63	93.62	10
118	SINGUR	523.6	522.95	0.822	0.745	29-11-2023	91	97	57	16.19	15
119	PRIYADARSHINI JURALA	318.52	317.46	0.168	0.109	30-11-2023	65	99	83	42.39	234.2
120	MUSI PROJECT	196.6	196.46	0.123	0.120	29-11-2023	98	97	67	12.15	0
121	KADDAM (K.N.R.)	213.36	208.13	0.137	0.112	29-11-2023	82	100	71	27.73	0
<u>KARNATAKA</u>											
122	KRISHNARAJA SAGARA	752.50	744.18	1.163	0.355	30-11-2023	31	88	79	79	0
123	TUNGA BHADRA	497.74	485.63	3.276	0.396	30-11-2023	12	80	59	529	72
124	GHATAPRABHA(HIDKAL)	662.95	658.71	1.391	1.086	30-11-2023	78	87	74	317	0
125	BHADRA	657.76	647.04	1.785	0.750	30-11-2023	42	92	80	106	39
126	LINGANAMAKKI	554.43	543.90	4.294	1.768	26-11-2023	41	78	76	0	55
@127	NARAYANPUR	492.25	491.25	0.863	0.399	29-11-2023	46	41	63	425	0
128	MALAPRABHA(RENUKA)	633.83	627.96	0.972	0.379	30-11-2023	39	86	58	215	0
129	KABINI	696.66	693.04	0.444	0.276	30-11-2023	62	64	62	85	0
130	HEMAVATHY	890.63	881.57	0.927	0.311	30-11-2023	34	80	55	265	0
131	HARANGI	871.42	865.07	0.220	0.091	30-11-2023	41	42	40	53	0
132	SUPA	564.00	544.33	4.120	2.092	26-11-2023	51	69	72	0	0
133	VANI VILAS SAGAR	652.28	648.89	0.802	0.561	30-11-2023	70	100	29	123	0
*@134	ALMATTI	519.60	515.44	3.105	1.406	29-11-2023	45	99	74	0	290
135	GERUSOPPA	55.00	50.46	0.130	0.104	29-11-2023	80	85	80	83	240
*136	MANI DAM	594.36	581.00	0.884	0.311	28-11-2023	35	62	66	0	469
137	TATTIHALLA	468.30	451.25	0.249	0.008	26-11-2023	3	50	29	0	0
<u>KERALA</u>											
138	KALLADA(PARAPPAR)	115.82	113.07	0.507	0.424	30-11-2023	84	79	83	62	0
139	IDAMALAYAR	169.00	158.21	1.018	0.711	30-11-2023	70	76	76	33	75
*140	IDUKKI	732.43	720.12	1.460	0.829	30-11-2023	57	77	75	0	780
141	KAKKI	981.46	975.78	0.447	0.355	30-11-2023	79	81	79	23	300
142	PERIYAR	867.41	867.08	0.173	0.161	30-11-2023	93	100	68	84	140
143	MALAMPUZHA	115.06	109.68	0.224	0.116	30-11-2023	52	92	77	21.17	2.5
<u>TAMIL NADU</u>											
144	LOWER BHAWANI	278.89	273.23	0.792	0.466	30-11-2023	59	100	69	105	8
145	METTUR(STANLEY)	240.79	224.41	2.647	0.837	30-11-2023	32	100	68	122	360
146	VAIGAI	279.20	277.25	0.172	0.129	30-11-2023	75	81	53	61	6
#147	PARAMBIKULAM	556.26	549.75	0.380	0.248	30-11-2023	65	52	76	101	0
#148	ALIYAR	320.04	306.13	0.095	0.018	30-11-2023	19	99	80	0	60
*149	SHOLAYAR	1002.79	974.03	0.143	0.033	30-11-2023	23	95	66	0	95
*#150	SATHANUR	222.20	221.61	0.207	0.195	30-11-2023	94	94	55	20.24	7.5
TOTAL FOR 150 RESERVOIRS				178.784	116.571						
PERCENTAGE						65	83	71			

* HYDRO - ELECTRIC PROJECTS.

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

TOTAL CCA 101 TH. HA OF PARAMBIKULAM, ALIYAR & SHOLAYAR

@' TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

† SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.

Sd/-

Director

W. M. , CWC

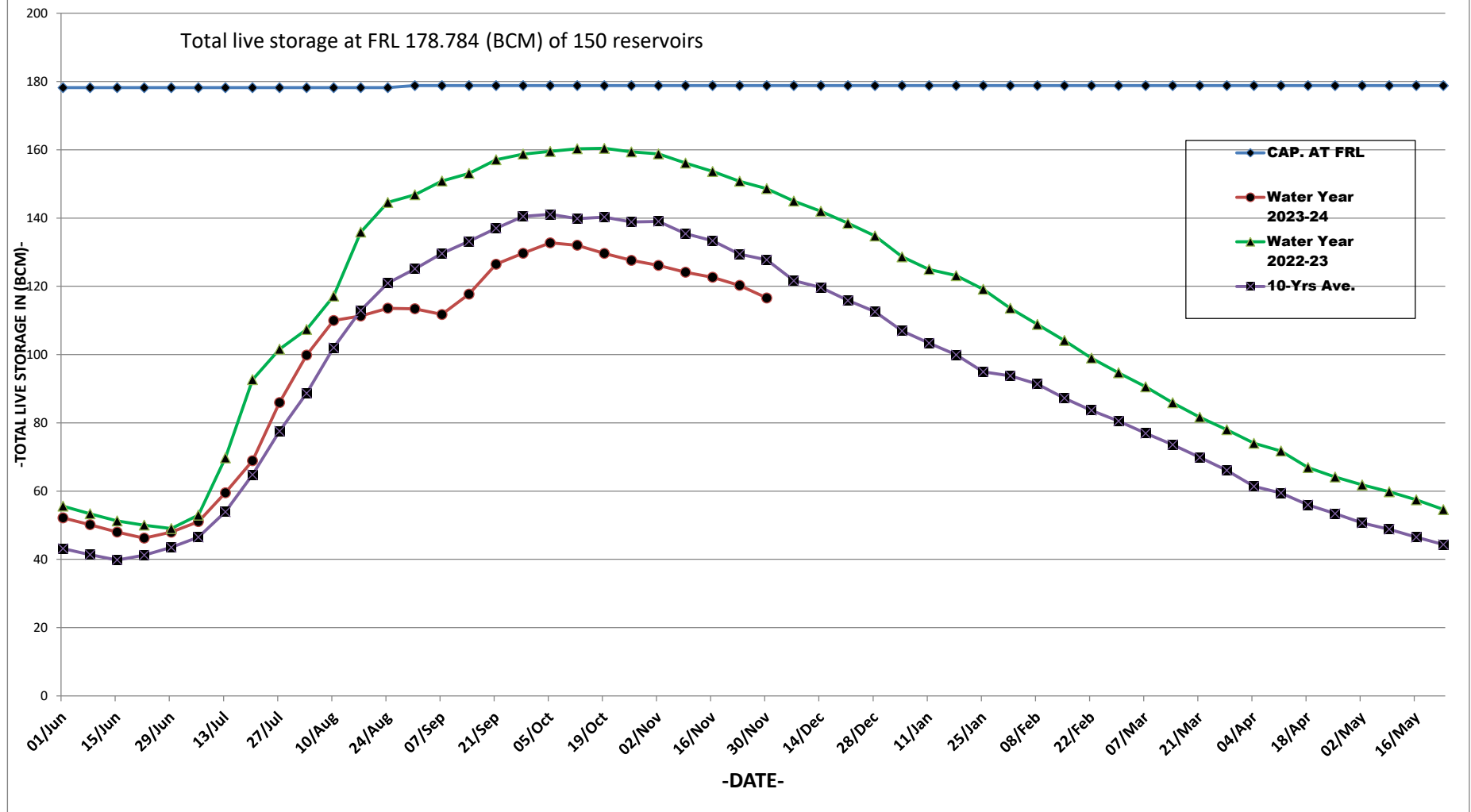
30.11.2023

TABLE-03 - CHANGE IN STORAGE FROM LAST WEEK TO THIS WEEK

S. NO.	STATE	NO. OF RESERVOIRS MONITORED	LIVE CAPACITY AT FRL (BCM)	CHANGE IN STORAGE (BCM)		
				CURRENT YEAR	LAST YEAR	10 YRS AVG.
NORTHERN REGION						
1	H.P.	3	12.475	-0.238	-0.182	-0.355
2	PUNJAB	1	2.344	0.000	0.000	-0.043
3	RAJASTHAN	6	4.844	-0.140	-0.098	-0.103
SUB-TOTAL		10	19.663	-0.378	-0.280	-0.501
EASTERN REGION						
1	ASSAM	2	0.339	0.007	0.014	-0.022
2	JHARKHAND	6	2.012	-0.010	-0.003	-0.012
3	ORISSA	10	15.702	-0.101	-0.101	0.083
4	W. BENGAL	2	1.394	-0.001	-0.002	0.001
5	TRIPURA	1	0.312	-0.004	0.000	0.006
6	NAGALAND	1	0.535	-0.001	-0.001	0.002
7	BIHAR	1	0.136	0.000	0.000	0.006
SUB-TOTAL		23	20.430	-0.110	-0.093	0.086
WESTERN REGION						
1	GUJARAT	17	17.964	-0.181	-0.274	-0.094
2	MAH.	32	19.166	-0.332	-0.151	-0.229
SUB-TOTAL		49	37.130	-0.513	-0.425	-0.323
CENTRAL REGION						
1	U.P.	8	7.656	-0.003	-0.119	-0.070
2	UTTARAKHAND	3	4.987	-0.037	0.012	-0.064
3	M.P.	11	31.175	-2.401	-0.324	-0.166
4	CHHATISGARH	4	4.409	-0.020	-0.014	-0.001
SUB-TOTAL		26	48.227	-2.461	-0.445	-0.301
SOUTHERN REGION						
1	AP&TG	2	11.121	-0.054	-0.384	-0.213
2	A.P	4	4.670	0.035	0.010	0.118
3	TELANGANA	7	4.653	0.022	0.012	-0.150
4	KARNATAKA	16	24.625	-0.423	-0.487	-0.337
5	KERALA	6	3.829	0.062	-0.051	-0.035
6	T.N.	7	4.436	0.119	-0.023	0.009
SUB-TOTAL		42	53.334	-0.239	-0.923	-0.608
COUNTRY AS A WHOLE		150	178.784	-3.701	-2.166	-1.647

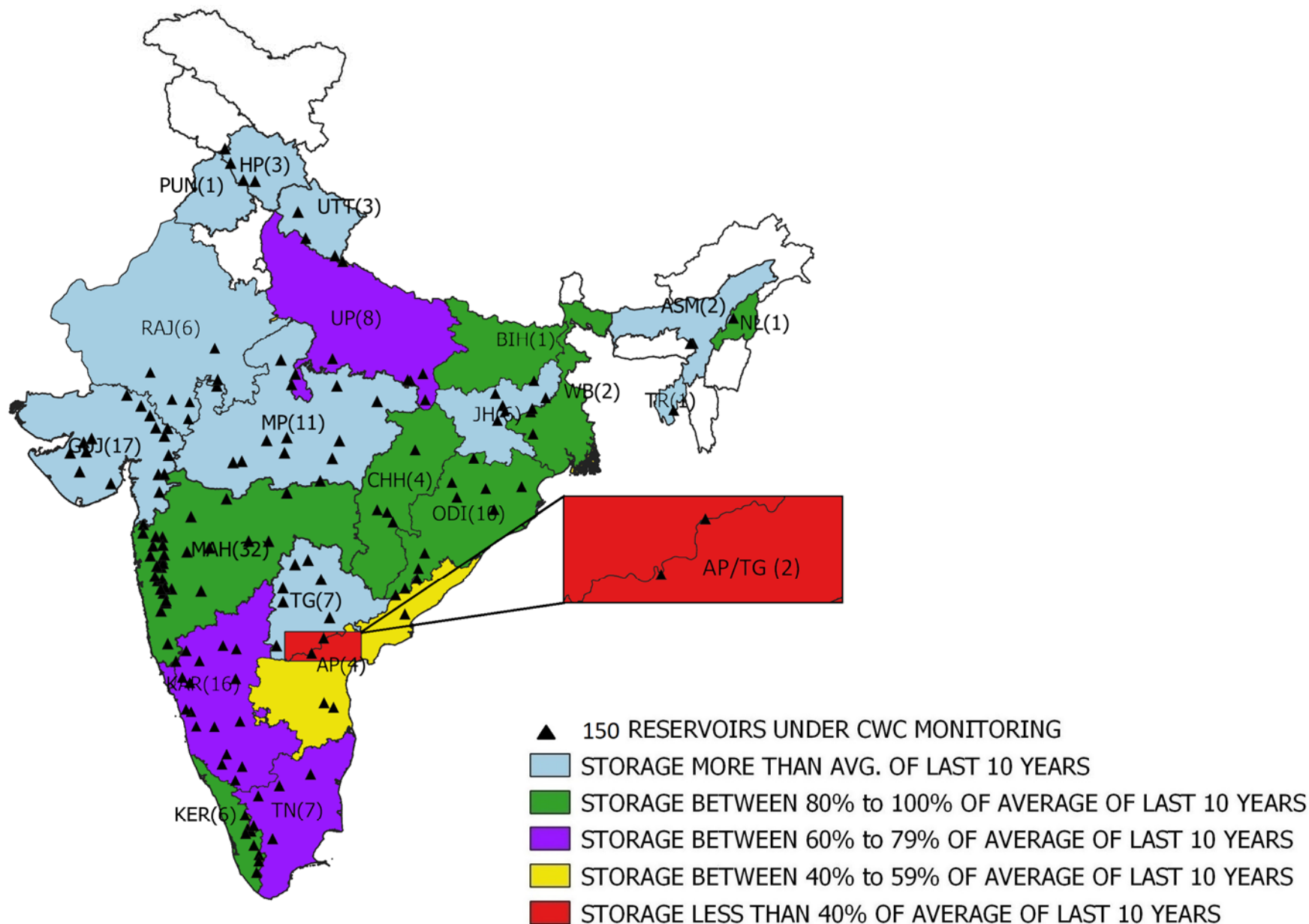
STORAGE POSITION OF 150 IMPORTANT RESERVOIRS IN INDIA (WATER YEAR 2023-2024)

As on 30.11.2023



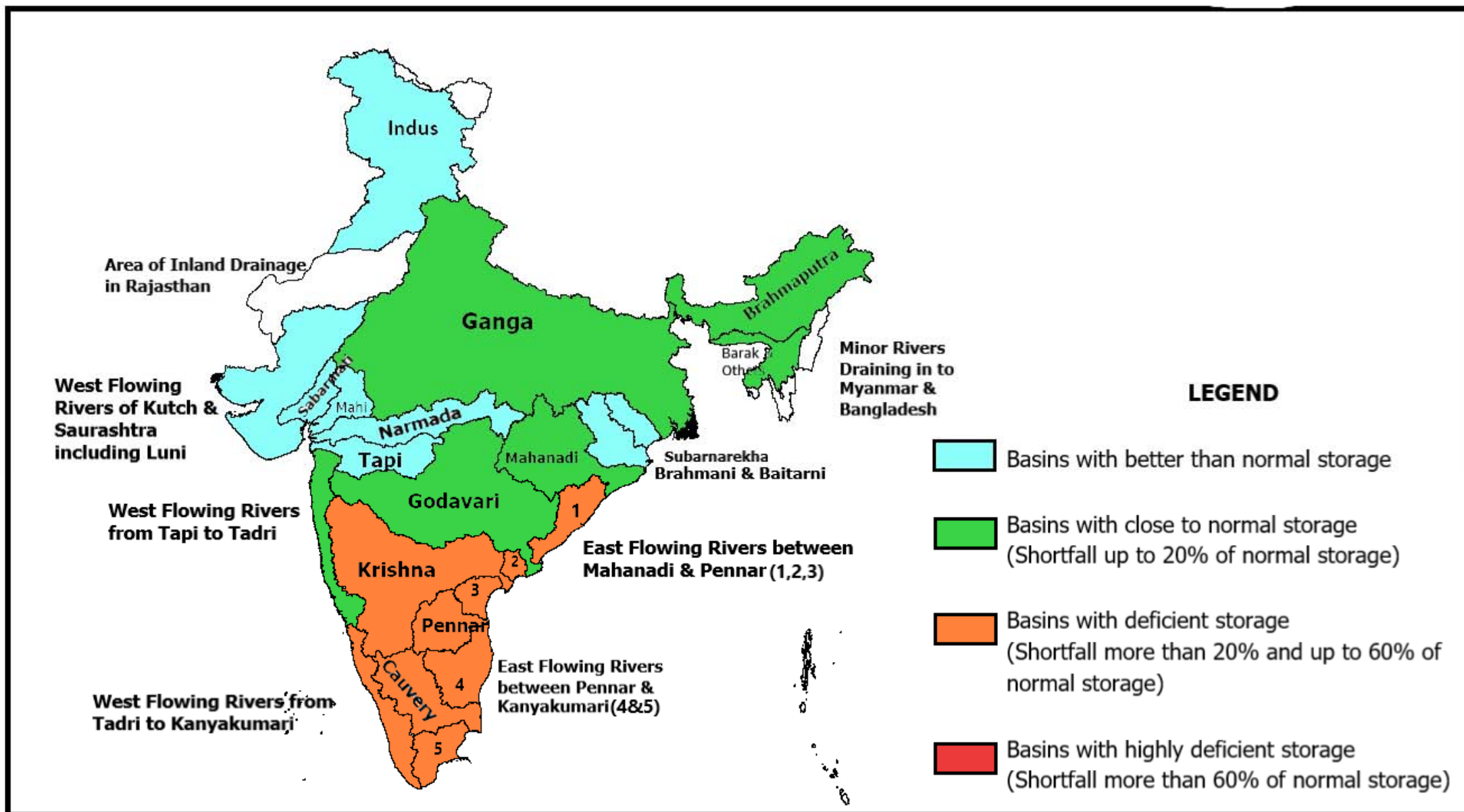
Map Indicating Statewise Storage Position

As on 30.11.2023



Map Indicating Basinwise Storage Position

As on 30.11.2023



WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA																	
WEEK ENDING																	
30.11.2023																	
S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LAST SEASON		LAST YEAR STORAGE AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM).	AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAGE TO LAST YEARS STORAGE.	% OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE.
			IRR. (CCA)IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAGE (BCM)		LEVEL (MTS)	LIVE STORAGE E (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
*1	SRISAILAM	AP/TG	0	770	269.75	6.013	29-11-2023	255.64	1.602	27	265.15	3.905	65	3.381	56	41	47
2	NAGARJUNA SAGAR	AP/TG	895	810	179.83	5.108	29-11-2023	159.78	0.719	14	178.86	4.894	96	3.323	65	15	22
3	SOMASILA	AP	168	0	100.58	1.994	30-11-2023	91.50	0.839	42	99.63	1.994	100	1.606	81	42	52
4	YELERU	AP	66.6	0	86.56	0.508	30-11-2023	78.52	0.160	31	84.98	0.419	82	0.332	65	38	48
5	KANDALERU	AP	300	9	85	1.792	30-11-2023	66.32	0.186	10	81.56	1.344	75	0.846	47	14	22
6	DONKARAYI	AP	0	25	316.08	0.376	30-11-2023	312.27	0.280	74	307.73	0.189	50	0.322	86	148	87
*7	UMRONG	ASM	0	200	609.6	0.159	30-11-2023	604.60	0.075	47	599.88	0.044	28	0.082	52	170	91
*8	KHANDONG	ASM	0	75	725	0.180	30-11-2023	720.40	0.113	63	704.20	0.000	0	0.074	41	0	153
9	SRIRAMSAGAR	TG	411	27	332.54	2.300	29-11-2023	331.90	2.246	98	332.54	2.300	100	1.627	71	98	138
10	LOWER MANAIR	TG	199	60	280.42	0.621	29-11-2023	278.86	0.562	90	279.78	0.621	100	0.441	71	90	127
11	NIZAM SAGAR	TG	93.619	10	428.24	0.482	29-11-2023	427.92	0.460	95	428.24	0.482	100	0.302	63	95	152
12	SINGUR	TG	16.187	15	523.6	0.822	29-11-2023	522.95	0.745	91	523.47	0.801	97	0.472	57	93	158
13	PRIYADARSHINI JURALA	TG	42.388	234.16	318.52	0.168	30-11-2023	317.46	0.109	65	318.49	0.167	99	0.139	83	65	78
14	MUSI PROJECT	TG	12.145	0	196.6	0.123	29-11-2023	196.46	0.120	98	196.44	0.119	97	0.083	67	101	145
15	KADDAM (K.N.R.)	TG	27.732	0	213.36	0.137	29-11-2023	208.13	0.112	82	211.99	0.137	100	0.097	71	82	115
16	CHANDAN DAM	BR	75	0	152.39	0.136	30-11-2023	145.51	0.066	49	148.19	0.083	61	0.076	56	80	87
17	TENUGHAT	JHA	0	0	269.14	0.821	30-11-2023	260.33	0.430	52	260.53	0.438	53	0.414	50	98	104
18	MAITHON	JHA	342	0	146.3	0.471	30-11-2023	147.05	0.471	100	147.50	0.471	100	0.410	87	100	115
*19	PANCHET HILL	JHA \$	0	80	124.97	0.184	30-11-2023	126.38	0.184	100	127.07	0.184	100	0.159	86	100	116
20	KONAR	JHA \$	0	0	425.81	0.176	30-11-2023	424.89	0.160	91	425.55	0.171	97	0.158	90	94	101
21	TILAIYA	JHA \$	0	4	368.81	0.142	30-11-2023	367.93	0.113	80	367.24	0.089	63	0.118	83	127	96
*22	GETALSUD	JHA	0	130	590.06	0.218	30-11-2023	588.11	0.156	72	587.07	0.127	58	0.129	59	123	121
23	UKAI	GUJ	348	300	105.16	6.615	30-11-2023	103.71	5.882	89	104.63	6.420	97	5.115	77	92	115
24	SABARMATI(DHAROI)	GUJ †	95	1	189.59	0.735	30-11-2023	188.76	0.660	90	188.50	0.635	86	0.501	68	104	132
25	KADANA	GUJ	200	120	127.7	1.472	30-11-2023	127.53	1.174	80	127.05	1.124	76	1.072	73	104	110
26	SHETRUNJI	GUJ	36	0	55.53	0.300	30-11-2023	55.00	0.300	100	55.05	0.300	100	0.224	75	100	134
27	BHADAR	GUJ	27	0	107.89	0.188	30-11-2023	107.06	0.151	80	107.49	0.170	90	0.128	68	89	118
28	DAMANGANGA	GUJ	51	1	79.86	0.502	30-11-2023	79.20	0.447	89	79.40	0.456	91	0.436	87	98	103
29	DANTIWADA	GUJ	45	0	184.1	0.399	30-11-2023	182.36	0.329	82	181.63	0.306	77	0.157	39	108	210
30	PANAM	GUJ	36	2	127.41	0.697	30-11-2023	127.10	0.532	76	122.60	0.283	41	0.435	62	188	122
31	SARDAR SAROVAR	GUJ	2120	1450	138.68	5.760	30-11-2023	137.51	5.389	94	135.45	4.571	79	2.677	46	118	201
32	KARJAN	GUJ	51	3	115.25	0.523	30-11-2023	114.54	0.506	97	114.35	0.501	96	0.434	83	101	117
33	SUKHI(GUJ)	GUJ	20.701	0	147.82	0.167	30-11-2023	146.90	0.146	87	146.31	0.134	80	0.140	84	109	104
34	WATRAK	GUJ	22.977	0	136.25	0.154	30-11-2023	133.56	0.075	49	135.78	0.123	80	0.094	61	61	80
35	HATHMATI	GUJ	5.166	0	180.74	0.153	30-11-2023	178.28	0.063	41	180.35	0.127	83	0.106	69	50	59
36	MACHCHHU-I	GUJ	0	0	135.33	0.071	30-11-2023	134.11	0.047	66	134.61	0.053	75	0.051	72	89	92
37	MACHCHHU-II	GUJ	10.13	0	57.3	0.091	30-11-2023	56.16	0.064	70	55.12	0.048	53	0.060	66	133	107
38	UND-I	GUJ	9.9	0	98	0.066	30-11-2023	97.30	0.056	85	97.66	0.061	92	0.051	77	92	110
39	BRAHMANI(GUJ)	GUJ	6.413	0	64.62	0.071	30-11-2023	61.87	0.025	35	60.65	0.016	23	0.027	38	156	93
40	GOBIND SAGAR(BHAKRA)	HP	676	1379	512.06	6.229	30-11-2023	502.40	4.193	67	507.54	4.948	79	4.638	74	85	90
*41	PONG DAM(BEAS)	HP	0	396	423.67	6.157	30-11-2023	418.28	4.534	74	418.54	4.546	74	3.714	60	100	122
*42	KOL DAM	HP	0	800	642	0.089	30-11-2023	641.18	0.077	87	641.12	0.076	85	0.083	93	101	93
43	KRISHNARAJA SAGARA	KAR	79	0	752.5	1.163	30-11-2023	744.18	0.355	31	751.39	1.024	88	0.921	79	35	39
44	TUNGABHADRA	KAR	529	72	497.74	3.276	30-11-2023	485.63	0.396	12	496.69	2.617	80	1.941	59	15	20

WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA																	
WEEK ENDING																	
30.11.2023																	
S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LAST SEASON		LAST YEAR STORAGE AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM).	AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAGE TO LAST YEARS STORAGE.	% OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE.
			IRR. (CCA)IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAGE (BCM)		LEVEL (MTS)	LIVE STORAGE E (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
45	GHATAPRABHA(HIDKAL)	KAR	317	0	662.95	1.391	30-11-2023	658.71	1.086	78	660.43	1.204	87	1.028	74	90	106
46	BHADRA	KAR	106	39	657.76	1.785	30-11-2023	647.04	0.750	42	656.49	1.639	92	1.436	80	46	52
47	LINGANAMAKKI	KAR	0	55	554.43	4.294	26-11-2023	543.90	1.768	41	551.22	3.361	78	3.265	76	53	54
48	NARAYANPUR	KAR @	425	0	492.25	0.863	29-11-2023	491.25	0.399	46	488.75	0.354	41	0.547	63	113	73
49	MALAPRABHA(RENUKA)	KAR	215	0	633.83	0.972	30-11-2023	627.96	0.379	39	632.76	0.838	86	0.567	58	45	67
50	KABINI	KAR	85	0	696.66	0.444	30-11-2023	693.04	0.276	62	693.19	0.284	64	0.277	62	97	100
51	HEMAVATHY	KAR	265	0	890.63	0.927	30-11-2023	881.57	0.311	34	888.46	0.743	80	0.510	55	42	61
52	HARANGI	KAR	53	0	871.42	0.220	30-11-2023	865.07	0.091	41	865.21	0.093	42	0.088	40	98	103
53	SUPA	KAR	0	0	564	4.120	26-11-2023	544.33	2.092	51	552.38	2.823	69	2.986	72	74	70
54	VANI VILAS SAGAR	KAR	123	0	652.28	0.802	30-11-2023	648.89	0.561	70	652.45	0.802	100	0.230	29	70	244
*55	ALMATTI	KAR @	0	290	519.6	3.105	29-11-2023	515.44	1.406	45	519.45	3.063	99	2.310	74	46	61
56	GERUSOPPA	KAR	83	240	55	0.130	29-11-2023	50.46	0.104	80	51.74	0.111	85	0.104	80	94	100
*57	MANI DAM	KAR	0	469	594.36	0.884	28-11-2023	581.00	0.311	35	587.61	0.550	62	0.580	66	57	54
58	TATTIHALLA	KAR	0	0	468.3	0.249	26-11-2023	451.25	0.008	3	462.60	0.124	50	0.072	29	6	11
59	KALLADA(PARAPPAR)	KRL	62	0	115.82	0.507	30-11-2023	113.07	0.424	84	111.83	0.399	79	0.423	83	106	100
60	IDAMALAYAR	KRL	33	75	169	1.018	30-11-2023	158.21	0.711	70	160.46	0.773	76	0.771	76	92	92
*61	IDUKKI	KRL	0	780	732.43	1.460	30-11-2023	720.12	0.829	57	726.40	1.129	77	1.093	75	73	76
62	KAKKI	KRL	23	300	981.46	0.447	30-11-2023	975.78	0.355	79	976.17	0.360	81	0.351	79	99	101
63	PERIYAR	KRL	84	140	867.41	0.173	30-11-2023	867.08	0.161	93	867.88	0.173	100	0.118	68	93	136
64	MALAMPUZHA	KRL	21.165	2.5	115.06	0.224	30-11-2023	109.68	0.116	52	114.42	0.206	92	0.173	77	56	67
65	GANDHI SAGAR	MP	220	115	399.9	6.827	30-11-2023	399.02	6.082	89	399.32	6.262	92	5.744	84	97	106
66	TAWA	MP	247	0	355.4	1.944	30-11-2023	354.05	1.787	92	354.48	1.870	96	1.615	83	96	111
67	BARGI	MP	157	90	422.76	3.180	30-11-2023	420.94	2.716	85	422.15	3.045	96	2.863	90	89	95
68	BANSAGAR	MP	488	425	341.64	5.166	30-11-2023	339.96	4.413	85	341.27	5.007	97	4.493	87	88	98
69	INDIRA SAGAR	MP	123	1000	262.13	9.745	30-11-2023	260.35	7.837	80	261.46	8.751	90	7.652	79	90	102
70	BARNA DAM	MP	546	0	348.55	0.456	30-11-2023	346.74	0.338	74	348.28	0.436	96	0.355	78	78	95
71	OMKARESHWAR	MP	132.5	520	196.6	0.299	30-11-2023	194.56	0.091	30	193.96	0.037	12	0.042	14	246	217
72	SANJAY SAROVAR	MP	12.646	3.45	519.38	0.508	30-11-2023	518.15	0.352	69	518.80	0.382	75	0.299	59	92	118
73	RAJGHAT DAM	MP	270	45	370.89	1.945	30-11-2023	369.85	1.735	89	370.75	1.910	98	1.573	81	91	110
74	KOLAR DAM	MP	25.677	0	462.2	0.270	30-11-2023	458.90	0.202	75	460.84	0.234	87	0.155	57	86	130
75	ATAL SAGAR(MADIKHEDA)	MP	98.25	60	346.25	0.835	30-11-2023	335.10	0.309	37	345.90	0.811	97	0.592	71	38	52
*76	MINIMATA BANGO	CHH	0	120	359.66	3.046	30-11-2023	354.94	2.123	70	356.56	2.374	78	2.231	73	89	95
77	MAHANADI	CHH	319	10	348.7	0.767	30-11-2023	343.65	0.360	47	348.51	0.749	98	0.589	77	48	61
78	DUDHAWA	CHH	324.535	0	425.1	0.284	30-11-2023	417.07	0.062	22	424.68	0.267	94	0.154	54	23	40
79	TANDULA	CHH	246.36	0	332.2	0.312	30-11-2023	327.69	0.130	42	331.47	0.271	87	0.199	64	48	65
80	JAYAKWADI(PAITHAN)	MAH	227	0	463.91	2.171	30-11-2023	460.22	0.948	44	463.81	2.134	98	1.540	71	44	62
*81	KOYANA	MAH	0	1920	657.9	2.652	30-11-2023	654.13	2.245	85	657.84	2.643	100	2.387	90	85	94
82	BHIMA(UJJANI)	MAH	125	12	496.83	1.517	30-11-2023	493.18	0.468	31	496.83	1.517	100	1.238	82	31	38
83	ISAPUR	MAH	104	0	441	0.965	30-11-2023	438.75	0.761	79	440.92	0.956	99	0.722	75	80	105
84	MULA	MAH	139	0	552.3	0.609	30-11-2023	549.62	0.473	78	552.26	0.607	100	0.505	83	78	94
85	YELDARI	MAH	78	0	461.77	0.809	30-11-2023	458.23	0.481	59	461.77	0.809	100	0.535	66	59	90
86	GIRNA	MAH	79	0	398.07	0.524	29-11-2023	392.57	0.277	53	398.07	0.523	100	0.360	69	53	77
87	KHADAKVASLA	MAH	78	8	582.47	0.056	30-11-2023	581.44	0.042	75	581.25	0.040	71	0.040	71	105	105
*88	UPPER VAITARNA	MAH	0	61	603.5	0.331	30-11-2023	603.28	0.325	98	603.32	0.326	98	0.300	91	100	108

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WEEK ENDING																	
30.11.2023																	
S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LAST SEASON		LAST YEAR STORAGE AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM).	AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAGE TO LAST YEARS STORAGE.	% OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE.
			IRR. (CCA)IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAGE (BCM)		LEVEL (MTS)	LIVE STORAGE (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
89	UPPER TAPI	MAH	45	0	214	0.255	29-11-2023	214.00	0.255	100	214.00	0.255	100	0.247	97	100	103
90	PENCH(TOTLADOH)	MAH	127	160	490	1.091	30-11-2023	487.02	0.799	73	488.14	0.877	80	0.663	61	91	121
91	UPPER WARDHA	MAH	70	0	342.5	0.564	30-11-2023	341.62	0.484	86	342.04	0.523	93	0.470	83	93	103
92	BHATSA	MAH	29.378	15	142.07	0.942	30-11-2023	136.85	0.805	85	138.36	0.843	89	0.806	86	95	100
93	DHOM	MAH	36.2	2	747.7	0.331	30-11-2023	744.20	0.254	77	746.51	0.304	92	0.287	87	84	89
94	DUDHGANGA	MAH	2.441	24	646	0.664	30-11-2023	642.32	0.558	84	640.30	0.496	75	0.581	88	113	96
95	MANIKDOH	MAH	2.2	6	711.25	0.288	30-11-2023	707.49	0.224	78	709.76	0.261	91	0.172	60	86	130
96	BHANDARDARA	MAH	63.74	46	744.91	0.304	29-11-2023	738.71	0.202	66	744.67	0.303	100	0.282	93	67	72
97	URMODI	MAH	37	3	696	0.273	30-11-2023	687.38	0.151	55	695.66	0.268	98	0.257	94	56	59
98	BHATGHAR	MAH	60.656	14.09	623.28	0.673	30-11-2023	620.80	0.594	88	622.97	0.655	97	0.606	90	91	98
99	NIRA DEOGHAR	MAH	0	6	667.1	0.332	30-11-2023	664.58	0.297	89	667.10	0.332	100	0.290	87	89	102
*100	THOKARWADI	MAH	0	72	667.14	0.353	30-11-2023	665.47	0.306	87	665.41	0.304	86	0.258	73	101	119
101	KANHER	MAH	44.78	4	690.78	0.272	30-11-2023	684.64	0.171	63	689.63	0.251	92	0.232	85	68	74
*102	MULSHI	MAH	0	300	607.1	0.572	30-11-2023	604.85	0.473	83	604.74	0.469	82	0.407	71	101	116
103	SURYA	MAH	18.324	6	118.6	0.276	30-11-2023	118.20	0.271	98	118.10	0.269	97	0.268	97	101	101
104	TILLARI	MAH	21.26	10	113.2	0.447	30-11-2023	110.30	0.402	90	111.58	0.422	94	0.396	89	95	102
105	DIMBHE DAM	MAH	52.569	5	719.15	0.354	30-11-2023	718.08	0.336	95	719.15	0.354	100	0.291	82	95	115
106	VEER DAM	MAH	181.27	13.5	579.85	0.266	29-11-2023	575.55	0.150	56	579.85	0.266	100	0.197	74	56	76
107	BARVI DAM	MAH	0	1.1	72.6	0.339	30-11-2023	71.16	0.296	87	71.50	0.305	90	0.230	68	97	129
108	CHASKAMAN	MAH	55.214	3	649.53	0.215	29-11-2023	648.93	0.204	95	649.43	0.213	99	0.189	88	96	108
109	PANSHET(TANAJISAGAR)	MAH	0	8	636.27	0.302	30-11-2023	635.52	0.291	96	634.75	0.280	93	0.276	91	104	105
110	BHAMA ASKHED	MAH	29.007	0	671.5	0.217	30-11-2023	669.56	0.188	87	671.25	0.213	98	0.203	94	88	93
111	DARNA DAM	MAH	87	0	571.5	0.202	30-11-2023	569.37	0.145	72	571.35	0.198	98	0.174	86	73	83
*112	DOYANG HEP	NAG	0	75	333	0.535	28-11-2023	316.25	0.278	52	318.35	0.304	57	0.318	59	91	87
113	HIRAKUD	ORI	153	307	192.02	5.378	30-11-2023	191.42	4.439	83	191.41	4.429	82	4.518	84	100	98
*114	BALIMELA	ORI	0	360	462.08	2.676	30-11-2023	453.15	1.323	49	451.71	1.143	43	1.524	57	116	87
115	SALANADI	ORI	42	0	82.3	0.558	30-11-2023	74.20	0.315	56	73.75	0.303	54	0.283	51	104	111
116	RENGALI	ORI	3	200	123.5	3.432	30-11-2023	122.44	3.081	90	122.06	2.943	86	2.889	84	105	107

WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA
WEEK ENDING
30.11.2023

S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LAST SEASON		LAST YEAR STORAGE AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM).	AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAGE TO LAST YEARS STORAGE.	% OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE.
			IRR. (CCA) IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAGE (BCM)		LEVEL (MTS)	LIVE STORAGE (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
*117	MACHKUND(JALAPUT)	ORI	0	115	838.16	0.893	30-11-2023	830.73	0.378	42	835.35	0.664	74	0.718	80	57	53
118	UPPER KOLAB	ORI	89	320	858	0.935	30-11-2023	855.79	0.726	78	855.56	0.704	75	0.644	69	103	113
119	UPPER INDRAVATI	ORI	128	600	642	1.456	30-11-2023	636.20	0.863	59	637.86	1.025	70	1.007	69	84	86
120	SAPUA	ORI	0	0	168.5	0.006	30-11-2023	167.30	0.005	83	168.52	0.006	100	0.004	67	83	125
121	HARIHARJHOR	ORI	9.95	0	147.5	0.059	30-11-2023	145.66	0.047	80	144.50	0.034	58	0.035	59	138	134
122	MANDIRA DAM	ORI	0	0	210.31	0.309	30-11-2023	210.19	0.255	83	209.63	0.255	83	0.289	94	100	88
123	THEIN DAM	PUN	348	600	527.91	2.344	30-11-2023	513.20	1.318	56	519.67	1.721	73	1.273	54	77	104
124	MAHI BAJAJ SAGAR	RAJ	63	140	280.75	1.711	30-11-2023	279.35	1.528	89	279.75	1.584	93	1.616	94	96	95
125	JHAKAM	RAJ	28	0	359.5	0.132	30-11-2023	355.40	0.094	71	357.50	0.112	85	0.113	86	84	83
126	RANA PRATAP SAGAR	RAJ	229	172	352.81	1.436	30-11-2023	350.43	1.011	70	351.55	1.193	83	0.758	53	85	133
127	BISALPUR	RAJ	81.8	0	315.5	1.076	30-11-2023	313.01	0.636	59	315.23	1.042	97	0.756	70	61	84
128	JAWAI DAM	RAJ	38.67	0	313.4	0.193	30-11-2023	312.04	0.175	91	312.29	0.181	94	0.105	54	97	167
129	JAISAMAND	RAJ	16	0	295.54	0.296	30-11-2023	292.94	0.175	59	299.07	0.295	100	0.211	71	59	83
130	LOWER BHAWANI	TN	105	8	278.89	0.792	30-11-2023	273.23	0.466	59	280.19	0.792	100	0.548	69	59	85
131	METTUR(STANLEY)	TN	122	360	240.79	2.647	30-11-2023	224.41	0.837	32	240.49	2.647	100	1.810	68	32	46
132	VAIGAI	TN	61	6	279.2	0.172	30-11-2023	277.25	0.129	75	277.81	0.140	81	0.091	53	92	142
133	PARAMBIKULAM	TN #	101	0	556.26	0.380	30-11-2023	549.75	0.248	65	547.07	0.198	52	0.287	76	125	86
134	ALIYAR	TN #	0	60	320.04	0.095	30-11-2023	306.13	0.018	19	319.89	0.094	99	0.076	80	19	24
*135	SHOLAYAR	TN #	0	95	1002.79	0.143	30-11-2023	974.03	0.033	23	1001.50	0.136	95	0.094	66	24	35
136	SATHANUR	TN	20.243	7.5	222.2	0.207	30-11-2023	221.61	0.195	94	221.60	0.195	94	0.113	55	100	173
137	GUMTI	TRP	0	15	93.55	0.312	30-11-2023	91.90	0.236	76	92.15	0.247	79	0.236	76	96	100
138	MATATILA	UP	0	30	308.46	0.707	30-11-2023	304.83	0.287	41	307.36	0.524	74	0.399	56	55	72
*139	RIHAND	UP	0	300	268.22	5.649	30-11-2023	259.20	1.937	34	261.40	2.794	49	3.051	54	69	63
140	SHARDA SAGAR	UP	126.5	0	190.5	0.330	30-11-2023	189.51	0.330	100	189.89	0.330	100	0.258	78	100	128
141	SIRSI	UP	80.566	0	217.93	0.190	30-11-2023	210.95	0.026	14	211.60	0.035	18	0.085	45	74	31
142	MAUDAHA	UP	41.7	0	147.8	0.179	30-11-2023	146.80	0.145	81	147.60	0.172	96	0.105	59	84	138
143	JIRGO	UP	13.14	0	98.2	0.147	30-11-2023	88.99	0.001	1	90.12	0.022	15	0.070	48	5	1
144	RANGAWAN	UP	20.235	0	233.17	0.155	30-11-2023	225.06	0.029	19	231.09	0.111	72	0.066	43	26	44
145	MEJA	UP	71.048	0	178	0.299	29-11-2023	163.75	0.061	20	166.75	0.097	32	0.130	43	63	47
146	RAMGANGA	UKH	1897	198	365.3	2.196	30-11-2023	362.96	2.020	92	359.73	1.781	81	1.657	75	113	122
147	TEHRI	UKH	2351	1000	830	2.615	30-11-2023	817.61	2.121	81	825.75	2.442	93	2.193	84	87	97
148	NANAK SAGAR	UKH	250	0	215.19	0.176	30-11-2023	214.49	0.144	82	213.97	0.122	69	0.113	64	118	127
149	MAYURAKSHI	WB	227	0	121.31	0.480	30-11-2023	115.37	0.221	46	113.75	0.168	35	0.256	53	132	86
150	KANGSABATI	WB	341	0	134.14	0.914	30-11-2023	130.00	0.580	63	128.38	0.458	50	0.558	61	127	104
TOTAL FOR 150 RESERVOIRS			20973	19420		178.784		116.571			148.612		127.747				
PERCENTAGE								65			83		71			78	91

* HYDRO-ELECTRIC PROJECTS.

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

TOTAL CCA 101 TH. HA OF PARAMBIKULAM, ALIYAR & SHOLAYAR

@ TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

† SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.

NA- since the calculation involved '0' in the denominator the value is not expressed, but the position is much better than the Normal.

Sd/-
Director
W. M. , CWC