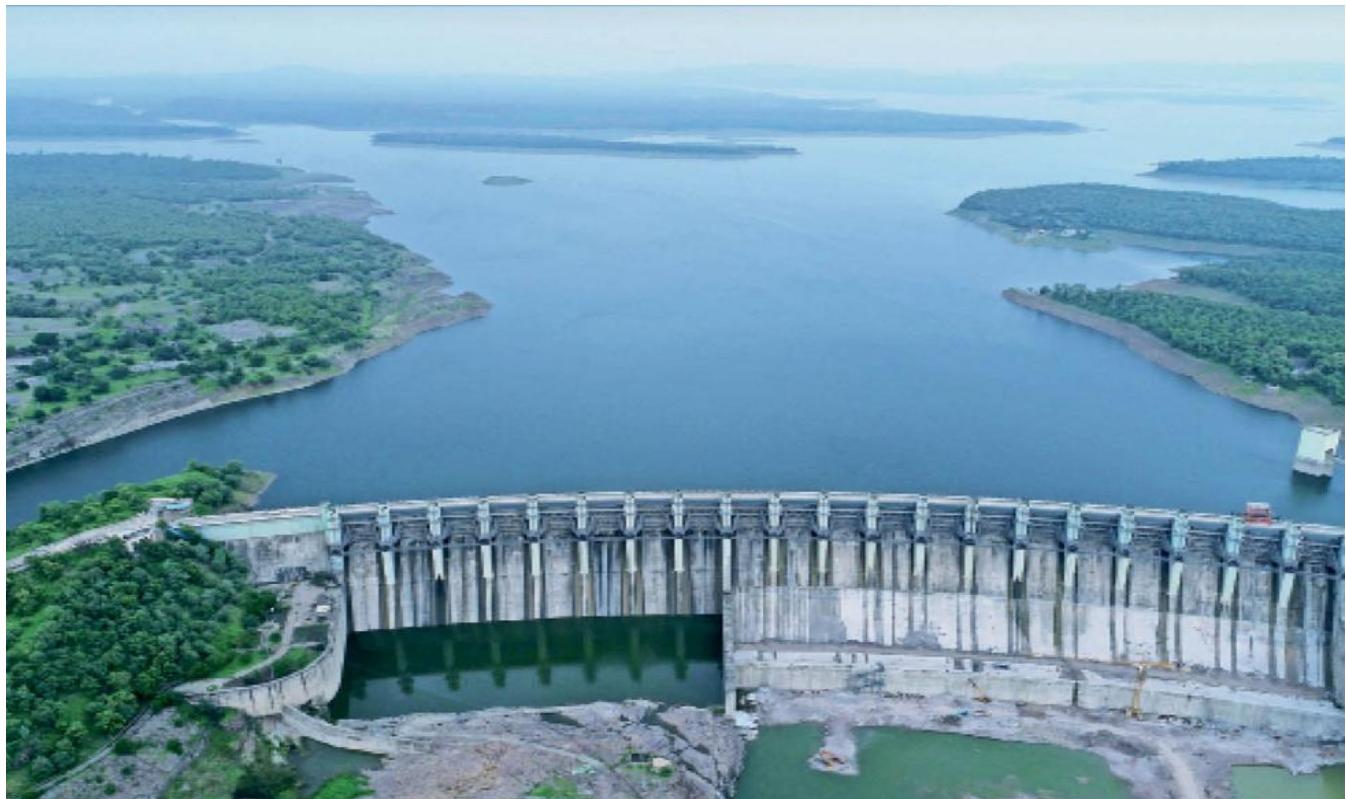




केन्द्रीय जल आयोग
Central Water Commission

देश के 146 जलाशयों की भंडारण स्थिति सप्ताहांत 13.07.2023
WEEKLY BULLETIN ON LIVE STORAGE STATUS OF 146
RESERVOIRS IN THE COUNTRY AS ON 13.07.2023



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BRIEF NOTE ON LIVE STORAGE STATUS OF 146 RESERVOIRS IN THE COUNTRY (WITH REFERENCE TO RESERVOIR STORAGE BULLETIN OF 13.07.2023)

1. ALL INDIA STATUS

Central Water Commission is monitoring live storage status of 146 reservoirs of the country on weekly basis and is issuing weekly bulletin on every Thursday. Out of these reservoirs, 18 reservoirs are of hydro-electric projects having total live storage capacity of **34.960 BCM**. The total live storage capacity of 146 reservoirs is **178.185 BCM** which is about **69.11%** of the live storage capacity of 257.812 BCM which is estimated to have been created in the country. As per reservoir storage bulletin dated **13.07.2023**, live storage available in these reservoirs is **59.503 BCM**, which is **33%** of total live storage capacity of these reservoirs. However, last year the live storage available in these reservoirs for the corresponding period was **69.726 BCM** and the average of last 10 years live storage was **53.904 BCM**. Thus, the live storage available in 146 reservoirs as per **13.07.2023** Bulletin is **85 %** of the live storage of corresponding period of last year and **110%** of storage of average of last ten years.

As per Table-01, the overall storage position is **less than the** corresponding period of last year in the country as a whole but is **better than the** average storage of last ten years during the corresponding period.

2. REGION WISE STORAGE STATUS:

a) NORTHERN REGION

The northern region includes States of Himachal Pradesh, Punjab and Rajasthan. There are 10 reservoirs under CWC monitoring having total live storage capacity of **19.663 BCM**. As per Reservoir Storage Bulletin dated **13.07.2023**, the total live storage available in these reservoirs is **12.554 BCM** which is **64%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **26%** and average storage of last ten years during corresponding period was **35%** of live storage capacity of these reservoirs. Thus, storage during current year is better than the corresponding period of last year and is also better than the average storage of last ten years during the corresponding period.

b) EASTERN REGION

The Eastern region includes States of Jharkhand, Odisha, West Bengal, Tripura, Nagaland and Bihar. There are 21 reservoirs under CWC monitoring having total live storage capacity of **20.091 BCM**. As per Reservoir Storage Bulletin dated **13.07.2023**, the total live storage available in these reservoirs is **4.307 BCM** which is **21%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **20%** and average storage of last ten years during corresponding period was **27 %** of live storage capacity of these reservoirs. Thus, storage during current year is better than the corresponding period of last year but is less than the average storage of last ten years during the corresponding period.

c) WESTERN REGION

The Western region includes States of Gujarat and Maharashtra. There are **49** reservoirs under CWC monitoring having total live storage capacity of **37.130 BCM**. As per Reservoir Storage Bulletin dated **13.07.2023**, the total live storage available in these reservoirs is **12.070 BCM** which is **33 %** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **41%** and average storage of last ten years during corresponding period was **28%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the storage of last year but is better than the average storage of last ten years during the corresponding period.

d) CENTRAL REGION

The Central region includes States of Uttar Pradesh, Uttarakhand, Madhya Pradesh and Chhattisgarh. There are 26 reservoirs under CWC monitoring having total live storage capacity of **48.227 BCM**. As per Reservoir Storage Bulletin dated **13.07.2023**, the total live storage available in these reservoirs is **19.055 BCM** which is **40%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **37%** and average storage of last ten years during corresponding period was **33%** of live storage capacity of these reservoirs. Thus, storage during current year is better than the storage of last year and is also better than the average storage of last ten years during the corresponding period.

e) SOUTHERN REGION

The Southern region includes States of Andhra Pradesh, Telangana, AP&TG (2 combined projects in both states), Karnataka, Kerala and Tamil Nadu. There are 40 reservoirs under CWC monitoring having total live storage capacity of **53.074 BCM**. As per Reservoir Storage Bulletin dated **13.07.2023**, the total live storage available in these reservoirs is **11.517 BCM** which is **22%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **52%** and average storage of last ten years during corresponding period was **29%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the storage of corresponding period of last year and is also less than the average storage of last ten years during the corresponding period.

The region wise and reservoir wise details are given in the following pages of the Bulletin.

BROAD ANALYSIS OF OTHER TABLES IN THE BULLETIN

- Normal storage means average storage of last ten years, Close to normal storage means where shortfall is upto 20% of normal, deficient storage is where shortfall is more than 20% of the normal and upto 60% of the normal, highly deficient means where shortfall is more than 60% of normal.
- In the table on page 13, better than normal storage is available in Ganga, Indus, East Flowing rivers between Pennar & Kanyakumari, West Flowing Rivers of Kutch & Saurashtra including Luni, Narmada, Tapi, Sabarmati, Godavari and Mahanadi. Close to Normal in Cauvery, Mahi, Pennar & Brahmaputra. Deficient in Subarnarekha, Barak & Others, Brahmani & Baitarni, East Flowing Rivers between Mahanadi & Pennar, Krishna, West Flowing Rivers from Tapi to Tadri and West Flowing Rivers from Tadri to Kanyakumari, and Highly Deficient in Nil.
- Table on page 14-16 of the bulletin. The numbers of reservoirs having storage more than last year are **49** and reservoirs having storage more than average of last ten years are **68**. The numbers of reservoirs having storage less than or equal to 20% with respect to last year is **10** and having storage less than or equal to 20% with reference to average of last ten years is **08**. The number of reservoirs having storage less than or equal to 50% with respect to last year are **35** and having storage less than or equal to 50% with reference to average of last ten years are **24**.

States having better storage (in %) than last year for corresponding period: Himachal Pradesh, Punjab, Rajasthan, Jharkhand, Odisha, Uttarakhand, Madhya Pradesh & Chhattisgarh.

States having equal storage (in %) to last year for corresponding period: Gujarat.

States having lesser storage (in %) than last year for corresponding period: West Bengal, Tripura, Nagaland, Bihar, Maharashtra, Uttar Pradesh, AP&TG (Two combined projects in both states), Andhra Pradesh, Telangana, Karnataka, Kerala & Tamil Nadu.

3. LIVE STORAGE AVAILABLE IN THE COUNTRY:

Based on the data available for 146 reservoirs as per Reservoir Storage bulletin dated **13.07.2023**, the total live storage of the country has been estimated to be **83.816 BCM** against 257.812 BCM which is estimated to have been created in the country.

Disclaimer: The Data contained in this Bulletin is as received from the State Government/Project Authorities.

STORAGE STATUS OF 146 IMPORTANT RESERVOIRS IN THE COUNTRY
AS ON : 13.07.2023

- 1 Central Water Commission is monitoring storage status of 146 important reservoirs spread all over the country, in which 18 are of hydro-electric projects having total live storage capacity of 34.960 BCM. These reservoirs are identified thus(*) in the enclosed weekly report.
- 2 The total live storage in 146 important reservoirs in different parts of the country, monitored by CWC as on **13.07.2023** is **59.503** BCM (**33** percent of the live storage capacity at FRL).The current year's storage is nearly **85** percent of last year's storage and **110** percent of the average of last ten years.

3 Region wise storage status:-

REGION (States), (Monitoring No. of Reservoirs)	Filling position of 146 reservoirs w.r.t. FRL								Departure from Normal storage
	100%	91% 99%	81%- 90%	71% 80%	61% 70%	51% 60%	41% 50%	40% & below	
NORTH (HP,Punjab & Rajasthan), (10 Resv.)	-	-	2	-	3	2	1	2	H.P. 97 %
									PUNJAB 64 %
									RAJASTHAN 71 %
EAST (Jharkhand,Odisha, Tripura, Nagaland, W.Bengal and Bihar) (21 Resv.)	-	-	1	-	-	1	2	17	JHARKHAND -19 %
									ODISHA -14 %
									W. BENGAL -47 %
									TRIPURA -30 %
									NAGALAND -4 %
									BIHAR -47 %
WEST (Guj.& Mah.), (49 Resv.)	-	-	1	2	4	3	7	32	GUJARAT 47 %
									MAH. -3 %
CENTRAL (MP,UP,Uttarakhand & Chh.), (26 Resv)	-	-	1	-	2	5	5	13	U.P. -15 %
									UTTARAKHAND 10 %
									M.P. 24 %
									CHHATISGARH 24 %
									AP&TG 26 %
SOUTH (Karnataka,TN,AP&TG,AP, TG, & Kerala), (40 Resv.)	-	-	1	-	2	2	4	31	A.P -12 %
									TELANGANA 19 %
									KARNATAKA -50 %
									KERALA -23 %
									T.N. 34 %
Status of 146 reservoirs	0	0	6	2	11	13	19	95	

4 Basin wise storage position:

Better than normal: Ganga, Indus, East Flowing rivers between Pennar & Kanyakumari, West Flowing Rivers of Kutch & Saurashtra including Luni, Narmada, Tapi, Sabarmati, Godavari and Mahanadi

Close to normal: Cauvery,Mahi,Pennar& Brahmaputra.

Subarnarekha,Barak & Others,Brahmani & Baitarni, East Flowing Rivers between Mahanadi

Deficient: &Pennar,,Krishna, West Flowing Rivers from Tapi to Tadri and West Flowing Rivers from Tadri to Kanyakumari.

Highly deficient: NIL

5 Out of 146 reservoirs, **90** reservoirs reported more than 80% of normal storage & **56** reservoirs reported 80% or below of normal storage. Out of these **56** reservoirs **24** are having storage upto 50% of normal storage.

Name of Reservoir having storage less than 50% of normal storage.	%
HARIHARJHOR	0
BHIMA(UJJANI)	0
RANGAWAN	0
TATTIHALLA	4
ALIYAR	12
JIRGO	13
TUNGABHADRA	18
ALMATTI	18
DONKARAYI	22
MACHKUND(JALAPUT)	28
GHATAPRABHA(HIDKAL)	28
KRISHNARAJA SAGARA	33
RENGALI	36
DUDHGANGA	43
LINGANAMAKKI	43
DIMBHE DAM	45
TILAIYA	45
SHARDA SAGAR	46
MALAPRABHA(RENUKA)	48
KOYANA	48
NARAYANPUR	49
KANHER	49
KANGSABATI	49
BALIMELA	50

32 reservors		
having storage 51% to 80% of normal storage.		
51% to 60%	61% to 70%	71% to 80%
10	11	11

6 Out of **18** reservoirs of hydro-electric projects (*), the storage available is less than or equal to normal in **15** reservoirs.

NOTE : Normal: Average of previous ten years, **Close to normal:** Where shortfall is up to 20% of the normal,

Deficient: Where shortfall is more than 20% of the normal and up to 60% of the normal,

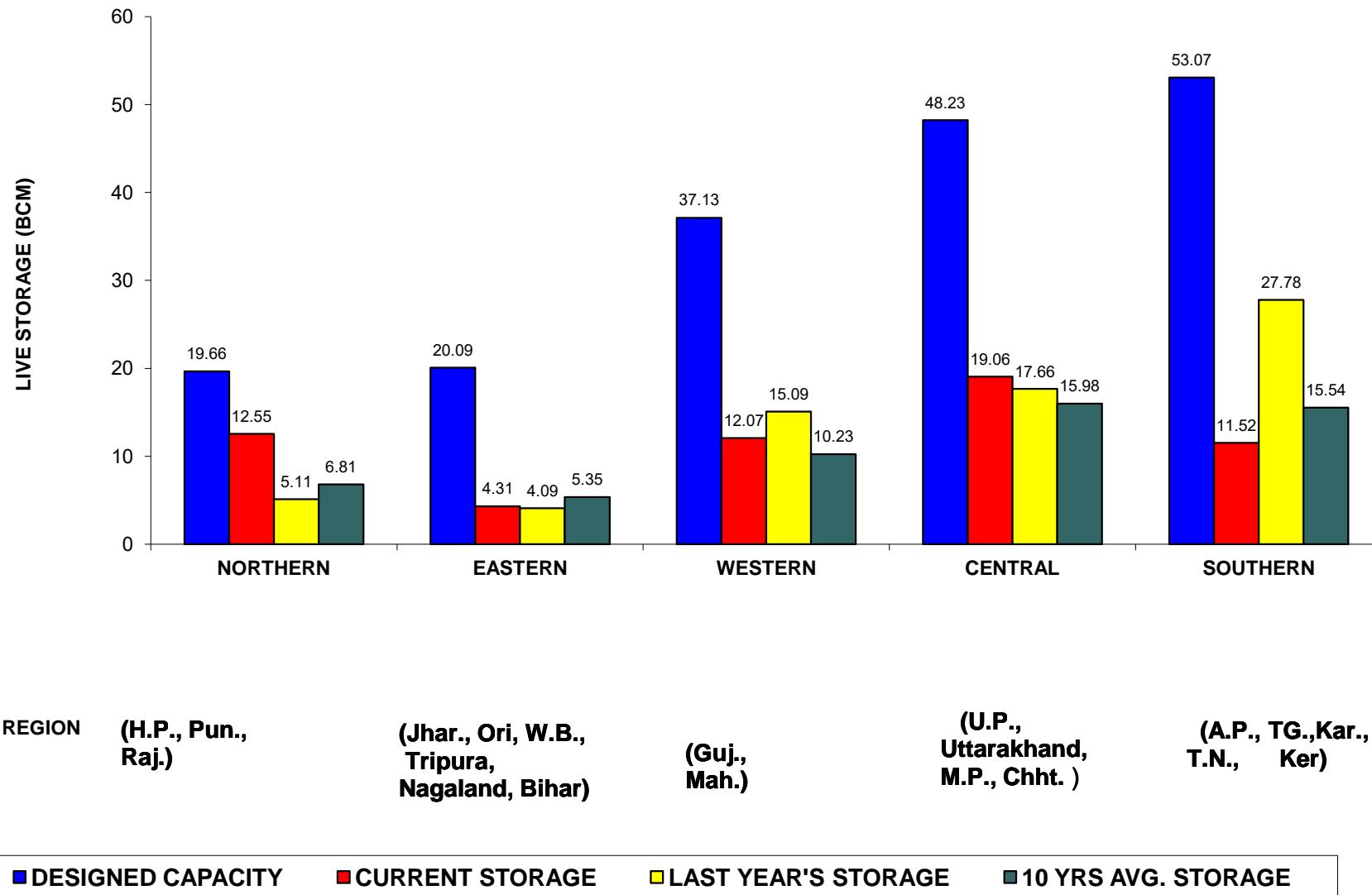
Highly deficient : Where shortfall is more than 60% of the normal

TABLE-01
STATUS OF CURRENT STORAGE
13.07.2023

S. NO	REGION/STATE	NO. OF RESERVOIRS MONITORED	LIVE CAPACITY AT FRL (BCM)	LIVE STORAGE (BCM)			STORAGE AS PERCENTAGE OF LIVE CAPACITY AT FRL			% departur e from 10 yrs avg.
				CURRENT YEAR	LAST YEAR	LAST 10 YRS. AVG.	CURRE NT YEAR	LAST YEAR	LAST 10 YRS. AVERAGE	
NORTHERN REGION										
1	H.P.	3	12.475	7.606	2.265	3.855	61	18	31	97
2	PUNJAB	1	2.344	1.959	0.866	1.198	84	37	51	64
3	RAJASTHAN	6	4.844	2.989	1.982	1.753	62	41	36	71
SUB-TOTAL		10	19.663	12.554	5.113	6.806	64	26	35	84
EASTERN REGION										
1	JHARKHAND	6	2.012	0.709	0.598	0.876	35	30	44	-19
2	ODISHA	10	15.702	2.858	2.452	3.335	18	16	21	-14
3	W. BENGAL	2	1.394	0.333	0.579	0.627	24	42	45	-47
4	TRIPURA	1	0.312	0.116	0.144	0.165	37	46	53	-30
5	NAGALAND	1	0.535	0.242	0.244	0.253	45	46	47	-4
6	BIHAR	1	0.136	0.049	0.069	0.093	36	51	68	-47
SUB-TOTAL		21	20.091	4.307	4.086	5.349	21	20	27	-19
WESTERN REGION										
1	GUJARAT	17	17.964	6.275	6.213	4.255	35	35	24	47
2	MAH.	32	19.166	5.795	8.874	5.977	30	46	31	-3
SUB-TOTAL		49	37.130	12.070	15.087	10.232	32.51	40.63	28	18
CENTRAL REGION										
1	U.P.	8	7.656	1.327	1.367	1.559	17	18	20	-15
2	UTTARAKHAND	3	4.987	1.456	1.371	1.327	29	27	27	10
3	M.P.	11	31.175	13.486	12.601	10.855	43	40	35	24
4	CHHATISGARH	4	4.409	2.786	2.317	2.241	63	53	51	24
SUB-TOTAL		26	48.227	19.055	17.656	15.982	40	37	33	19
SOUTHERN REGION										
1	AP&TG	2	11.121	1.295	2.110	1.029	12	19	9	26
2	A.P	4	4.670	1.073	2.710	1.220	23	58	26	-12
3	TELANGANA	5	4.393	1.463	3.181	1.228	33	72	28	19
4	KARNATAKA	16	24.625	4.628	14.526	9.170	19	59	37	-50
5	KERALA	6	3.829	1.099	1.922	1.431	29	50	37	-23
6	T.N.	7	4.436	1.959	3.335	1.457	44	75	33	34
SUB-TOTAL		40	53.074	11.517	27.784	15.535	22	52	29	-26
COUNTRY AS A WHOLE		146	178.185	59.503	69.726	53.904	33	39	30	10

REGION-WISE STORAGE POSITION

(As on 13.07.2023)



**Table-02 STATEWISE DISTRIBUTION OF PROJECTS HAVING STORAGE 80% OR LESS OF AVG. OF LAST 10 YRS' STORAGE AS ON:
13.07.2023**

STATE	TOTAL NO OF PROJECTS MONITORED	PROJECTS HAVING STORAGE 80% OR LESS OF AVG. OF LAST 10 YRS	Current Year's Storage as %age of NORMAL
A.P.	4	YELELU DONKARAYI	55 22
Bihar	1	CHANDAN DAM	53
Jharkhand	6	PANCHET HILL TILAIYA GETALSUD	54 45 74
Gujarat	17	KADANA PANAM	51 74
Himachal Pradesh	3	KOL DAM	58
Karnataka	16	KRISHNARAJA SAGARA TUNGABHADRA GHATAPRABHA(HIDKAL) BHADRA LINGANAMAKKI NARAYANPUR MALAPRABHA(RENUKA) KABINI HEMAVATHY HARANGI SUPA ALMATTI MANI DAM TATTIHALLA	33 18 28 69 43 49 48 75 66 66 68 18 54 4
Kerala	6	IDUKKI MALAMPUZHA	65 70
Mahaya Pradesh	11	TAWA	59
Maharashtra	32	KOYANA BHIMA(UJJANI) DHOM DUDHGANGA MANIKDOH URMODI BHATGHR KANHER MULSHI TILLARI DIMBHE DAM VEER DAM PANSHET(TANAJISAGAR) BHAMA ASKHED	48 0 77 43 61 59 77 49 66 56 45 54 71 72
Odisha	10	BALIMELA RENGALI MACHKUND(JALAPUT)	50 36 28
Tamil Nadu	7	UPPER INDRAVATI HARIHARJHOR	76 0
		ALIYAR SHOLAYAR	12 68
Tripura	1	GUMTI	70
Uttar Pradesh	8	RIHAND SHARDA SAGAR JIRGO RANGAWAN MEJA	78 46 13 0 72
Uttarakhand	3	RAMGANGA	77
West Bengal	2	MAYURAKSHI	62
		KANGSABATI	49

Statewise distribution of projects having storage 50% or less of avg. of last 10 yrs' storage as on:

13.07.2023

STATE	TOTAL NO OF PROJECTS MONITORED	Projects having storage 50% or less of avg. of last 10 yrs' storage	Current Year's Storage as %age of NORMAL
A.P.	4	DONKARAYI	22
Jharkhand	6	TILAIYA	45
Karnataka	16	KRISHNARAJA SAGARA	33
		TUNGABHADRA	18
		GHATAPRABHA(HIDKAL)	28
		LINGANAMAKKI	43
		NARAYANPUR	49
		MALAPRABHA(RENUKA)	48
		ALMATTI	18
		TATTIHALLA	4
Maharashtra	32	KOYANA	48
		BHIMA(UJJANI)	0
		DUDHGANGA	43
		KANHER	49
		DIMBHE DAM	45
		BALIMELA	50
Odisha	10	RENGALI	36
		MACHKUND(JALAPUT)	28
		HARIHARJHOR	0
Tamil Nadu	7	ALIYAR	12
Uttar Pradesh	8	SHARDA SAGAR	46
		JIRGO	13
		RANGAWAN	0
West Bengal	2	KANGSABATI	49

**IMD SUB-DIVISIONS HAVING LOW RAINFALL (80% or LESS THAN 80% OF NORMAL) AND
STORAGE IN RESERVOIRS FALLING UNDER THESE AREAS AS ON:**

13.07.2023

Meteorological Sub-Divisions	RAINFALL POSITION*		STORAGE POSITION			
	CUMULATIVE RAINFALL (mm) (1st June 2023 to 12th July 2023)	%AGE DEPARTURE FROM NORMAL	RESERVOIRS BENEFITING IMD SUB-DIVISION	LIVE STORAGE CAPACITY (BCM)	CURRENT STORAGE (BCM)	%AGE DEPARTURE FROM LAST 10 YRS AVG. STORAGE
Arunachal Pradesh	514	-24	No reservoir monitored by CWC falls under this IMD sub-Division			
Nagaland, Manipur,	327	-33	Gumti	0.21	0.15	-88
Gangetic West Bengal	228	-39	Mayurakahi	0.18	0.01	-23
			Maithan	0.47	0.18	-9
			Panchet Hill	0.18	0.06	-16
Odisha	239	-26	Hirakud	5.38	1.29	2
			Balimela	2.68	0.32	-87
			Salanadi	0.56	0.26	39
			Rengali	3.43	0.17	-50
			Machkud	0.89	0.07	39
			Upper Kolab	0.94	0.27	-64
			Upper Indravati	1.46	0.29	-72
			SAPUA	0.01	0.01	37
			Hariharjhor	0.06	-	-24
			Mandira Dam	0.31	0.18	25
Jharkhand	174	-43	Konar	0.18	0.06	-46
			Tilaiya	0.14	0.02	-8
			Getalsud	0.22	0.06	-55
Bihar	203	-33	Chandan Dam	0.14	0.05	-26

RAINFALL POSITION*			STORAGE POSITION			
Meteorological Sub-Divisions	CUMULATIVE RAINFALL (mm) (1st June 2023 to 12th July 2023)	%AGE DEPARTURE FROM NORMAL	RESERVOIRS BENEFITING IMD SUB-DIVISION	LIVE STORAGE CAPACITY (BCM)	CURRENT STORAGE (BCM)	%AGE DEPARTURE FROM LAST 10 YRS AVG. STORAGE
Madhya Maharashtra	173	-29	Jayakwadi	2.17	0.59	109
			Bhima	1.52	-	-52
			Mula	0.61	0.16	48
			Bhandardara	0.30	0.19	-39
			Girna	0.52	0.11	149
			Khadakvasla	0.06	0.03	3
			Koyana	2.65	0.52	72
			Dhom	0.33	0.08	-19
			Bhatsa	0.94	0.38	74
			Manikdoh (Kukadi)	0.29	0.03	-57
			Upper Tapi	0.26	0.10	-11
			Urmodi	0.27	0.09	68
			Bhatghar	0.67	0.15	-41
			Nira Deoghar	0.33	0.09	-41
			Thokarwadi	0.35	0.13	-23
			Kanher	0.27	0.06	24
			Tillari	0.45	0.17	-10
			Mulshi	0.57	0.11	-51
			Dimbhe	0.35	0.04	-44
			Veer	0.27	0.06	-55
			Chaskaman	0.22	0.09	-46
			Panshet	0.30	0.09	17
			Bhama Askhed	0.22	0.07	2
			Darna	0.20	0.11	-29
Marathawada	126	-37	Jayakwadi	2.17	0.59	109
			Isapur	0.97	0.42	72
			Yeldari	0.81	0.45	54
Vidarbha	208	-28	Yeldari	0.81	0.45	54
			Pench (Totladoh)	1.09	0.69	126
			Upper Wardha	0.56	0.31	74
Telangana	145	-31	N.J.Sagar	5.11	0.44	14
			Sriram Sagar	2.30	0.60	33
			Lower Manair	0.62	0.22	-78
			Nizam Sagar	0.48	0.09	6
			Singur	0.82	0.49	114
			Priyadarshini Jurala	0.17	0.07	53
Rayalaseema	74	-28	Srisailam	6.01	0.86	33

RAINFALL POSITION*			STORAGE POSITION			
Meteorological Sub-Divisions	CUMULATIVE RAINFALL (mm) (1st June 2023 to 12th July 2023)	%AGE DEPARTURE FROM NORMAL	RESERVOIRS BENEFITING IMD SUB-DIVISION	LIVE STORAGE CAPACITY (BCM)	CURRENT STORAGE (BCM)	%AGE DEPARTURE FROM LAST 10 YRS AVG. STORAGE
North Interior Karnataka	91	-38	Tungabhadra	3.28	0.21	-67
			Ghataprabha	1.39	0.11	-82
			Narayanpur	0.86	0.20	-57
			Malaprabha	0.97	0.10	-51
			Almatti	3.11	0.28	433
			Dudhganga	0.66	0.12	-23
South Interior Karnataka	142	-35	K.R.Sagar	1.16	0.19	-42
			Tungabhadra	3.28	0.21	-67
			Bhadra	1.79	0.54	-72
			Kabini	0.44	0.21	-52
			Hemavathy	0.93	0.32	-25
			Harangi	0.22	0.10	-34
			V.V.Sagar	0.80	0.65	-32
			Mani Dam	0.88	0.12	-15
Kerala	620	-32	Kallada	0.51	0.20	-12
			Idamalayar	1.02	0.30	-15
			Idukki	1.46	0.35	-35

*Information/Data as received from IMD via e-mail.

WEEKLY REPORT - BASINWISE

WEEK ENDING 13.07.2023

NAME OF BASIN	LIVE CAP. AT FRL	THIS YEAR'S STORAGE		LAST YEAR'S STORAGE		LAST 10 YEARS' AVG. STORAGE		% DEPARTURE W.R.T. AVE. OF 10 YEARS'
GANGA	33.252	13.475	40.52%	12.719	38.25%	11.823	35.56%	13.97
SUBARNAREKHA	0.218	0.064	29.36%	0.057	26.15%	0.086	39.45%	-25.581
BRAHMAPUTRA	0.535	0.242	45.23%	0.244	45.61%	0.253	47.29%	-4.35
BARAK & OTHERS	0.312	0.116	37.18%	0.144	46.15%	0.165	52.88%	-29.70
INDUS	14.819	9.565	64.55%	3.131	21.13%	5.053	34.10%	89.29
BRAHMANI & BAITARNI	4.299	0.609	14.17%	0.783	18.21%	0.916	21.31%	-33.52
EAST FLOWING RIVERS BETWEEN MAHANADI & PENNAR	0.508	0.066	12.99%	0.116	22.83%	0.119	23.43%	-44.54
EAST FLOWING RIVERS BETWEEN PENNAR & KANYAKUMARI	2.171	0.630	29.02%	0.962	44.31%	0.413	19.02%	52.54
PENNAR	1.994	0.523	26.23%	1.593	79.89%	0.530	26.58%	-1.32
WEST FLOWING RIVERS OF KUTCH & SAURASHTRA INCLUDING LUNI	1.881	1.087	57.79%	0.549	29.19%	0.371	19.72%	192.99
NARMADA	22.344	7.730	34.60%	6.173	27.63%	5.255	23.52%	47.10
TAPI	8.359	2.561	30.64%	4.747	56.79%	2.299	27.50%	11.40
MAHI	4.308	1.504	34.91%	1.232	28.60%	1.651	38.32%	-8.90
SABARMATI	1.042	0.604	57.97%	0.117	11.23%	0.189	18.14%	219.58
GODAVARI	16.819	5.110	30.38%	7.173	42.65%	4.486	26.67%	13.91
KRISHNA	32.820	5.203	15.85%	14.220	43.33%	8.628	26.29%	-39.70
MAHANADI	9.852	4.085	41.46%	3.212	32.60%	3.194	32.42%	27.90
CAUVERY	6.193	2.405	38.83%	5.208	84.09%	2.616	42.24%	-8.07
WEST FLOWING RIVERS FROM TAPI TO TADRI	6.704	1.875	27.97%	2.882	42.99%	2.556	38.13%	-26.64
WEST FLOWING RIVERS FROM TADRI TO KANYAKUMARI	9.755	2.049	21.00%	4.464	45.76%	3.301	33.84%	-37.93
TOTAL	178.185	59.503		69.726		53.904		
PERCENTAGE								10.39

WEEKLY REPORT OF 146 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING : 13.07.2023

S. NO	NAME OF RESERVOIR	FRL (m)	CURRENT RESERVOIR LEVEL (m)	LIVE CAPACIT Y AT FRL (BCM)	CURRENT LIVE STORAGE (BCM)	DATE	STORAGE AS % OF LIVE CAPACITY AT FRL			BENEFITS	
							CURREN T YEAR	LAST YEAR	LAST 10 YEARS AVERA GE	IRR. (CCA) IN TH. HA	HYD EL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
NORTHERN REGION											
HIMACHAL PRADESH											
1	GOBIND SAGAR(BHAKRA)	512.06	497.18	6.229	3.487	13-07-2023	56	21	37	676	1379
*2	PONG DAM(BEAS)	423.67	416.22	6.157	4.097	13-07-2023	67	15	25	0	396
*3	KOL DAM	642	637.49	0.089	0.022	13-07-2023	25	39	43	0	800
PUNJAB											
4	THEIN DAM	527.91	522.76	2.344	1.959	13-07-2023	84	37	51	348	600
RAJASTHAN											
5	MAHI BAJAJ SAGAR	280.75	272.20	1.711	0.787	13-07-2023	46	33	38	63	140
6	JHAKAM	359.50	347.40	0.132	0.041	13-07-2023	31	47	30	28	0
7	RANA PRATAP SAGAR	352.81	351.41	1.436	1.165	13-07-2023	81	70	42	229	172
8	BISALPUR	315.50	313.47	1.076	0.699	13-07-2023	65	22	33	81.8	0
9	JAWAI DAM	313.40	309.81	0.193	0.130	13-07-2023	67	8	12	38.67	0
10	JAISAMAND	295.54	292.74	0.296	0.167	13-07-2023	56	31	30	16	0
EASTERN REGION											
JHARKHAND											
11	TENUGHAT	269.14	257.39	0.821	0.323	13-07-2023	39	35	43	0	0
\$12	MAITHON	146.3	140.70	0.471	0.184	13-07-2023	39	26	46	342	0
*\$13	PANCHET HILL	124.97	121.99	0.184	0.061	13-07-2023	33	46	61	0	80
\$14	KONAR	425.81	418.03	0.176	0.058	13-07-2023	33	16	36	0	0
\$15	TILAIYA	368.81	364.46	0.142	0.019	13-07-2023	13	11	30	0	4
*\$16	GETALSUD	590.06	584.27	0.218	0.064	13-07-2023	29	26	39	0	130
ODISHA											
17	HIRAKUD	192.02	184.84	5.378	1.294	13-07-2023	24	16	17	153	307
*\$18	BALIMELA	462.08	443.36	2.676	0.320	13-07-2023	12	7	24	0	360
19	SALANADI	82.30	71.80	0.558	0.255	13-07-2023	46	65	42	42	0
20	RENGALI	123.50	110.85	3.432	0.173	13-07-2023	5	8	14	3	200
*\$21	MACHKUND(JALAPUT)	838.16	822.02	0.893	0.068	13-07-2023	8	2	27	0	115
22	UPPER KOLAB	858.00	849.82	0.935	0.268	13-07-2023	29	12	21	89	320
23	UPPER INDRAVATI	642.00	629.40	1.456	0.294	13-07-2023	20	31	27	128	600
24	SAPUA	168.50	167.40	0.006	0.005	13-07-2023	83	100	67	0	0
25	HARIHARJHOR	147.50	140.50	0.059	0.000	13-07-2023	0	24	25	9.95	0
26	MANDIRA DAM	210.31	207.14	0.309	0.181	13-07-2023	59	51	63	0	0
WEST BENGAL											
27	MAYURAKSHI	121.31	112.24	0.480	0.128	13-07-2023	27	30	43	227	0
28	KANGSABATI	134.14	123.38	0.914	0.205	13-07-2023	22	48	46	341	0
TRIPURA											
29	GUMTI	93.55	88.75	0.312	0.116	13-07-2023	37	46	53	0	15
NAGALAND											
*\$30	DOYANG HEP	333.00	313.25	0.535	0.242	13-07-2023	45	46	47	0	75
BIHAR											
31	CHANDAN DAM	152.39	142.52	0.14	0.05	13-07-2023	36.03	50.74	68.38	75.00	0.00
WESTERN REGION											
GUJARAT											
32	UKAI	105.16	94.46	6.615	1.941	13-07-2023	29	57	28	348	300
33	SABARMATI(DHAROI)	189.59	186.94	0.735	0.491	13-07-2023	67	15	19	95	1
34	KADANA	127.7	115.95	1.472	0.304	13-07-2023	21	21	40	200	120
35	SHETRUNJI	55.53	54.10	0.300	0.249	13-07-2023	83	56	32	36	0
36	BHDAR	107.89	104.90	0.188	0.083	13-07-2023	44	30	22	27	0
37	DAMANGANGA	79.86	71.05	0.502	0.155	13-07-2023	31	37	29	51	1
38	DANTIWADA	184.1	181.72	0.399	0.309	13-07-2023	77	7	5	45	0
39	PANAM	127.41	120.60	0.697	0.205	13-07-2023	29	27	40	36	2
40	SARDAR SAROVAR	138.68	124.36	5.760	2.008	13-07-2023	35	15	13	2120	1450
41	KARJAN	115.25	103.02	0.523	0.221	13-07-2023	42	57	37	51	3
42	SUKHI(GUJ)	147.82	140.18	0.167	0.035	13-07-2023	21	45	22	20.7	0
43	WATRAK	136.25	132.30	0.154	0.054	13-07-2023	35	0	22	22.98	0
44	HATHMATI	180.74	178.06	0.153	0.059	13-07-2023	39	5	8	5.166	0
45	MACHCHHU-I	135.33	133.73	0.071	0.044	13-07-2023	62	18	14	0	0
46	MACHCHHU-II	57.3	54.83	0.091	0.045	13-07-2023	49	38	23	10.13	0
47	UND-I	98	97.00	0.066	0.052	13-07-2023	79	55	11	9.9	0
48	BRAHMANI(GUJ)	64.62	61.23	0.071	0.020	13-07-2023	28	14	10	6.413	0

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							CURREN T YEAR	LAST YEAR	LAST 10 YEARS AVERA GE	IRR. (CCA) IN TH. HA	HYD EL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
MAHARASHTRA											
49	JAYAKWADI(PAITHAN)	463.91	458.75	2.171	0.588	13-07-2023	27	43	16	227	0
*50	KOYANA	657.90	628.91	2.652	0.522	13-07-2023	20	36	41	0	1920
51	BHIMA(UJJANI)	496.83	487.96	1.517	0.000	13-07-2023	0	11	1	125	12
52	ISAPUR	441.00	434.48	0.965	0.415	13-07-2023	43	59	29	104	0
53	MULA	552.30	541.29	0.609	0.162	13-07-2023	27	32	17	139	0
54	YELDARI	461.77	457.80	0.809	0.448	13-07-2023	55	58	22	78	0
55	GIRNA	398.07	386.89	0.524	0.108	13-07-2023	21	67	20	79	0
56	KHADAKVASLA	582.47	580.25	0.056	0.028	13-07-2023	50	95	55	78	8
*57	UPPER VAITARNA	603.50	595.88	0.331	0.113	13-07-2023	34	61	38	0	61
58	UPPER TAPI	214.00	210.91	0.255	0.097	13-07-2023	38	12	17	45	0
59	PENCH(TOTLADOH)	490.00	485.26	1.091	0.686	13-07-2023	63	58	36	127	160
60	UPPER WARDHA	342.50	339.20	0.564	0.307	13-07-2023	54	63	44	70	0
61	BHATSA	142.07	116.10	0.942	0.383	13-07-2023	41	63	50	29.38	15
62	DHOM	747.70	734.04	0.331	0.083	13-07-2023	25	36	33	36.2	2
63	DUDHGANGA	646.00	619.72	0.664	0.121	13-07-2023	18	53	43	2.441	24
64	MANIKDOH	711.25	689.40	0.288	0.028	13-07-2023	10	32	16	2.2	6
65	BHANDARDARA	744.91	738.02	0.304	0.193	13-07-2023	63	52	38	63.74	46
66	URMODI	696.00	681.86	0.273	0.091	13-07-2023	33	57	56	37	3
67	BHATGHR	623.28	604.72	0.673	0.154	13-07-2023	23	41	30	60.66	14.09
68	NIRA DEOGHAR	667.10	645.00	0.332	0.086	13-07-2023	26	36	27	0	6
*69	THOKARWADI	667.14	657.09	0.353	0.128	13-07-2023	36	37	29	0	72
70	KANHER	690.78	673.70	0.272	0.055	13-07-2023	20	39	42	44.78	4
*71	MULSHI	607.10	594.11	0.572	0.105	13-07-2023	18	37	28	0	300
72	SURYA	118.60	108.35	0.276	0.138	13-07-2023	50	80	56	18.32	6
73	TILLARI	113.20	91.85	0.447	0.166	13-07-2023	37	84	66	21.26	10
74	DIMBHE DAM	719.15	691.94	0.354	0.042	13-07-2023	12	34	26	52.57	5
75	VEER DAM	579.85	569.85	0.266	0.058	13-07-2023	22	80	41	181.3	13.5
76	BARVI DAM	72.60	62.65	0.339	0.136	13-07-2023	40	55	34	0	1.1
77	CHASKAMAN	649.53	635.77	0.215	0.087	13-07-2023	40	68	40	55.21	3
78	PANSHET(TANAJISAGAR)	636.27	617.55	0.302	0.087	13-07-2023	29	41	41	0	8
79	BHAMA ASHKED	671.50	659.37	0.217	0.073	13-07-2023	34	55	47	29.01	0
80	DARNA DAM	571.50	567.78	0.202	0.107	13-07-2023	53	66	53	87	0
CENTRAL REGION											
UTTAR PRADESH											
81	MATATILA	308.46	304.43	0.707	0.257	13-07-2023	36	46	31	0	30
*82	RIHAND	268.22	255.58	5.649	0.723	13-07-2023	13	12	16	0	300
83	SHARDA SAGAR	190.50	184.02	0.330	0.084	13-07-2023	25	47	56	126.5	0
84	SIRSI	217.93	208.80	0.190	0.039	13-07-2023	21	21	21	80.57	0
85	MAUDAH	147.80	147.20	0.179	0.158	13-07-2023	88	27	24	41.7	0
86	JIRGO	98.20	87.62	0.147	0.006	13-07-2023	4	25	31	13.14	0
87	RANGAWAN	233.17	219.76	0.155	0.000	13-07-2023	0	1	12	20.24	0
88	MEJA	178.00	163.65	0.299	0.060	13-07-2023	20	20	28	71.05	0
UTTRAKHAND											
89	RAMGANGA	365.30	336.55	2.196	0.577	12-07-2023	26	33	34	1897	198
90	TEHRI	830.00	779.10	2.615	0.867	13-07-2023	33	25	22	2351	1000
91	NANAK SAGAR	215.19	209.00	0.176	0.012	13-07-2023	7	5	8	250	0
MADHYA PRADESH											
92	GANDHI SAGAR	399.90	394.47	6.827	3.675	13-07-2023	54	57	47	220	115
93	TAWA	355.40	342.87	1.944	0.416	13-07-2023	21	60	36	247	0
94	BARGI	422.76	417.70	3.180	1.887	13-07-2023	59	33	33	157	90
95	BANSAGAR	341.64	336.29	5.166	2.947	13-07-2023	57	42	46	488	425
96	INDIRA SAGAR	262.13	251.60	9.745	2.755	13-07-2023	28	24	23	123	1000
97	BARNA DAM	348.55	344.44	0.456	0.204	13-07-2023	45	48	39	546	0
98	OMKARESHWAR	196.60	194.33	0.299	0.071	13-07-2023	24	26	8	132.5	520
99	SANJAY SAROVAR	519.38	514.90	0.508	0.219	12-07-2023	43	27	19	12.65	3.45
100	RAJGHAT DAM	370.89	365.65	1.945	0.817	13-07-2023	42	56	31	270	45
101	KOLAR DAM	462.20	453.65	0.270	0.133	13-07-2023	49	38	30	25.68	0
102	ATAL SAGAR(MADIKHEDA)	346.25	336.55	0.835	0.362	13-07-2023	43	45	33	98.25	60
CHHATTIS GARH											
*103	MINIMATA BANGO	359.66	354.22	3.046	2.017	13-07-2023	66	50	60	0	120
104	MAHANADI	348.70	344.32	0.767	0.402	13-07-2023	52	80	35	319	10
105	DUDHAWA	425.10	422.76	0.284	0.189	13-07-2023	67	28	20	324.5	0
106	TANDULA	332.20	328.96	0.312	0.178	12-07-2023	57	37	27	246.4	0

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							CURREN T YEAR	LAST YEAR	LAST 10 YEARS AVERA GE	IRR. (CCA) IN TH. HA	HYD EL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
SOUTHERN REGION											
A.P & TG											
*107	SRISAILAM	269.75	246.58	6.013	0.858	13-07-2023	14	19	11	0	770
108	NAGARJUNA SAGAR	179.83	158.13	5.108	0.437	13-07-2023	9	18	7	895	810
ANDHRA PRADESH											
109	SOMASILA	100.58	90.39	1.994	0.523	13-07-2023	26	80	27	168	0
110	YELELU	86.56	75.18	0.508	0.066	13-07-2023	13	23	23	66.6	0
111	KANDALERU	85	71.13	1.792	0.428	13-07-2023	24	43	18	300	9
112	DONKARAYI	316.08	297.64	0.376	0.056	13-07-2023	15	61	66	0	25
TELANGANA											
113	SRIRAMSAGAR	332.54	325.04	2.300	0.596	13-07-2023	26	91	30	411	27
114	LOWER MANAIR	280.42	272.72	0.621	0.222	13-07-2023	36	46	34	199	60
115	NIZAM SAGAR	428.24	422.80	0.482	0.085	13-07-2023	18	43	13	93.62	10
116	SINGUR	523.6	521.00	0.822	0.491	13-07-2023	60	70	28	16.19	15
117	PRIYADARSHINI JURALA	318.52	316.63	0.168	0.069	13-07-2023	41	22	27	42.39	234.2
KARNATAKA											
118	KRISHNARAJA SAGARA	752.50	741.43	1.163	0.189	13-07-2023	16	93	49	79	0
119	TUNGABHADRA	497.74	483.18	3.276	0.212	13-07-2023	6	86	36	529	72
120	GHATAPRABHA(HIDKAL)	662.95	636.13	1.391	0.114	13-07-2023	8	35	29	317	0
121	BHADRA	657.76	644.07	1.785	0.542	13-07-2023	30	89	44	106	39
122	LINGANAMAKKI	554.43	533.99	4.294	0.564	12-07-2023	13	39	30	0	55
@123	NARAYANPUR	492.25	486.83	0.863	0.195	13-07-2023	23	72	46	425	0
124	MALAPRABHA(RENUKA)	633.83	622.72	0.972	0.095	13-07-2023	10	38	20	215	0
125	KABINI	696.66	691.66	0.444	0.211	13-07-2023	48	92	63	85	0
126	HEMAVATHY	890.63	881.82	0.927	0.324	13-07-2023	35	96	53	265	0
127	HARANGI	871.42	865.90	0.220	0.099	13-07-2023	45	79	68	53	0
128	SUPA	564.00	527.25	4.120	0.938	12-07-2023	23	30	33	0	0
129	VANI VILAS SAGAR	652.28	650.25	0.802	0.650	13-07-2023	81	73	15	123	0
*@130	ALMATTI	519.60	508.22	3.105	0.283	13-07-2023	9	70	50	0	290
131	GERUSOPPA	55.00	46.91	0.130	0.087	13-07-2023	67	81	78	83	240
*132	MANI DAM	594.36	573.48	0.884	0.124	13-07-2023	14	31	26	0	469
133	TATTIHALLA	468.30	449.75	0.249	0.001	12-07-2023	0	27	9	0	0
KERALA											
134	KALLADA(PARAPPAR)	115.82	100.74	0.507	0.200	13-07-2023	39	38	45	62	0
135	IDAMALAYAR	169.00	139.60	1.018	0.301	13-07-2023	30	51	35	33	75
*136	IDUKKI	732.43	707.75	1.460	0.354	13-07-2023	24	54	38	0	780
137	KAKKI	981.46	953.18	0.447	0.130	12-07-2023	29	45	35	23	300
138	PERIYAR	867.41	862.16	0.173	0.061	13-07-2023	35	67	39	84	140
139	MALAMPUZHA	115.06	104.97	0.224	0.053	13-07-2023	24	46	34	21.17	2.5
TAMIL NADU											
140	LOWER BHAWANI	278.89	272.61	0.792	0.435	13-07-2023	55	76	45	105	8
141	METTUR(STANLEY)	240.79	228.15	2.647	1.147	13-07-2023	43	78	29	122	360
142	VAIGAI	279.20	272.84	0.172	0.057	13-07-2023	33	47	25	61	6
#143	PARAMBIKULAM	556.26	542.54	0.380	0.120	13-07-2023	32	78	34	101	0
#144	ALIYAR	320.04	301.86	0.095	0.003	13-07-2023	3	54	27	0	60
*#145	SHOLAYAR	1002.79	980.67	0.143	0.052	13-07-2023	36	100	54	0	5
146	SATHANUR	222.20	218.93	0.207	0.145	13-07-2023	70	52	23	20.24	7.5
TOTAL FOR 146 RESERVOIRS							178.185	59.503			
PERCENTAGE							33	39	30		

* HYDRO - ELECTRIC PROJECTS.

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

TOTAL CCA 101 TH. HA OF PARAMBIKULAM, ALIYAR & SHOLAYAR

Sd/-

@ TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

Director

† SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.

W. M. , CWC

13.07.2023

TABLE-03 - CHANGE IN STORAGE FROM LAST WEEK TO THIS WEEK

S. NO.	STATE	NO. OF RESERVOIRS MONITORED	LIVE CAPACITY AT FRL (BCM)	CHANGE IN STORAGE (BCM)		
				CURRENT YEAR	LAST YEAR	10 YRS AVG.

NORTHERN REGION

1	H.P.	3	12.475	2.663	0.181	0.402
2	PUNJAB	1	2.344	0.726	0.098	0.050
3	RAJASTHAN	6	4.844	0.177	0.124	0.030
	SUB-TOTAL	10	19.663	3.566	0.403	0.482

EASTERN REGION

1	JHARKHAND	6	2.012	0.019	-0.013	0.050
2	ORISSA	10	15.702	0.121	0.436	0.306
3	W. BENGAL	2	1.394	-0.002	0.005	0.064
4	TRIPURA	1	0.312	0.014	0.000	0.006
5	NAGALAND	1	0.535	0.026	0.012	0.030
6	BIHAR	1	0.136	0.001	0.000	0.010
	SUB-TOTAL	21	20.091	0.179	0.440	0.456

WESTERN REGION

1	GUJARAT	17	17.964	0.779	2.089	0.300
2	MAH.	32	19.166	1.051	3.463	1.204
	SUB-TOTAL	49	37.130	1.830	5.552	1.504

CENTRAL REGION

1	U.P.	8	7.656	0.187	0.019	0.141
2	UTTARAKHAND	3	4.987	0.571	0.395	0.247
3	M.P.	11	31.175	0.933	2.072	2.017
4	CHHATISGARH	4	4.409	0.205	0.343	0.104
	SUB-TOTAL	26	48.227	1.896	2.829	2.509

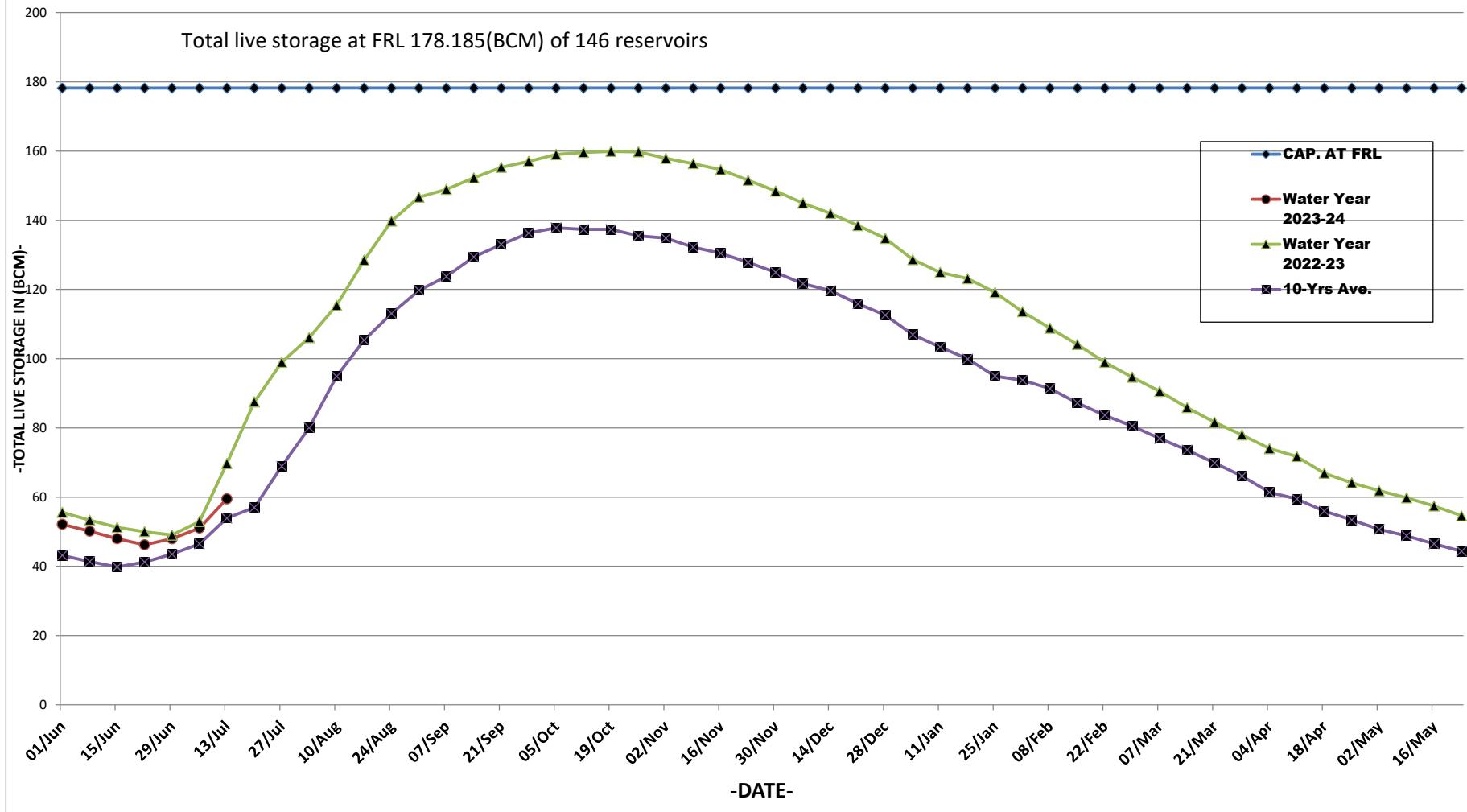
SOUTHERN REGION

1	AP&TG	2	11.121	-0.033	-0.070	-0.039
2	A.P	4	4.670	-0.130	-0.022	0.000
3	TELANGANA	5	4.393	0.003	1.349	0.217
4	KARNATAKA	16	24.625	0.994	5.473	2.071
5	KERALA	6	3.829	0.239	0.396	0.165
6	T.N.	7	4.436	-0.105	0.405	0.021
	SUB-TOTAL	40	53.074	0.968	7.531	2.435
	COUNTRY AS A WHOLE	146	178.185	8.439	16.755	7.396

STORAGE POSITION OF 146 IMPORTANT RESERVOIRS IN INDIA

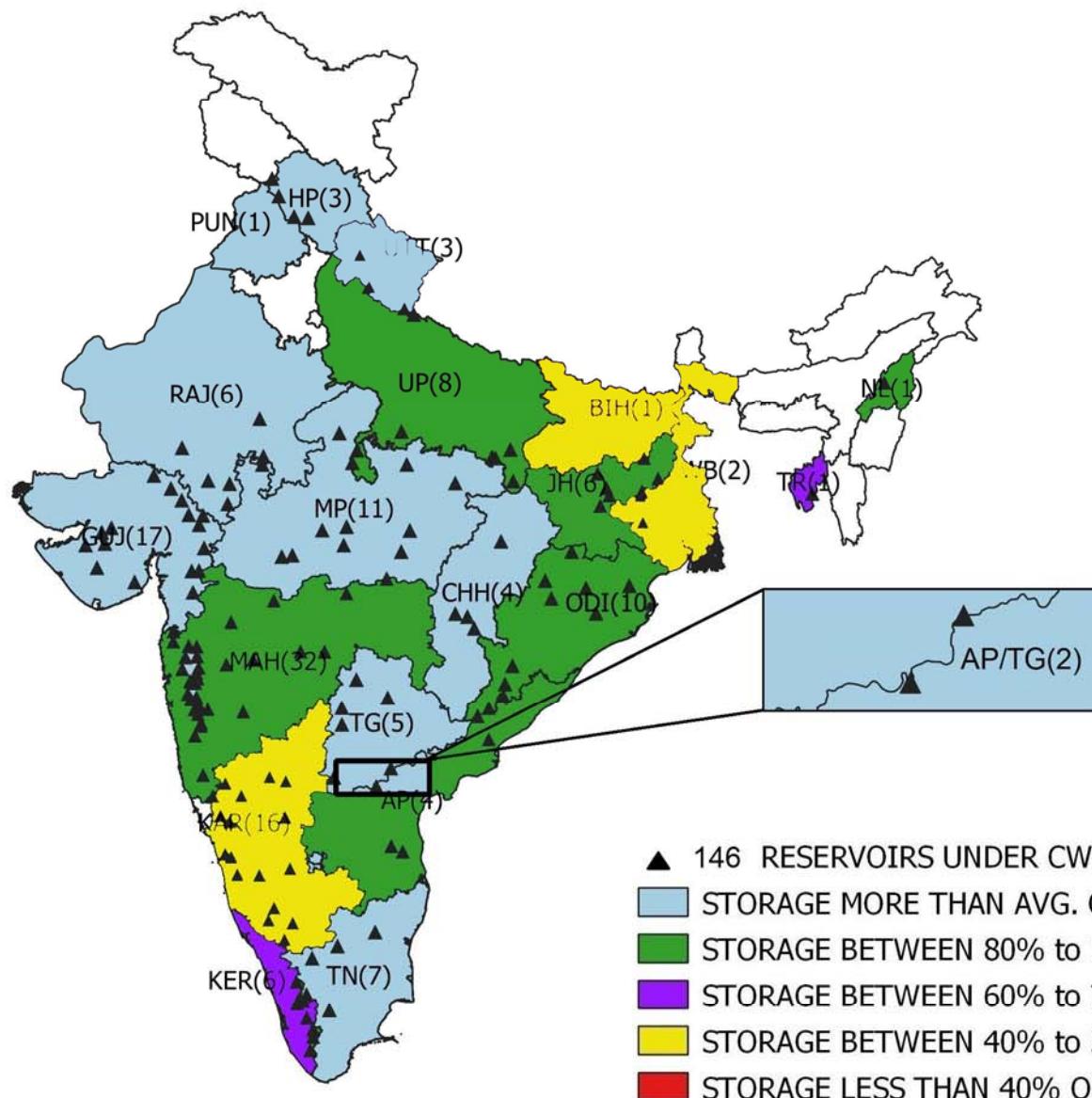
(WATER YEAR 2023-2024)

As on 13.07.2023



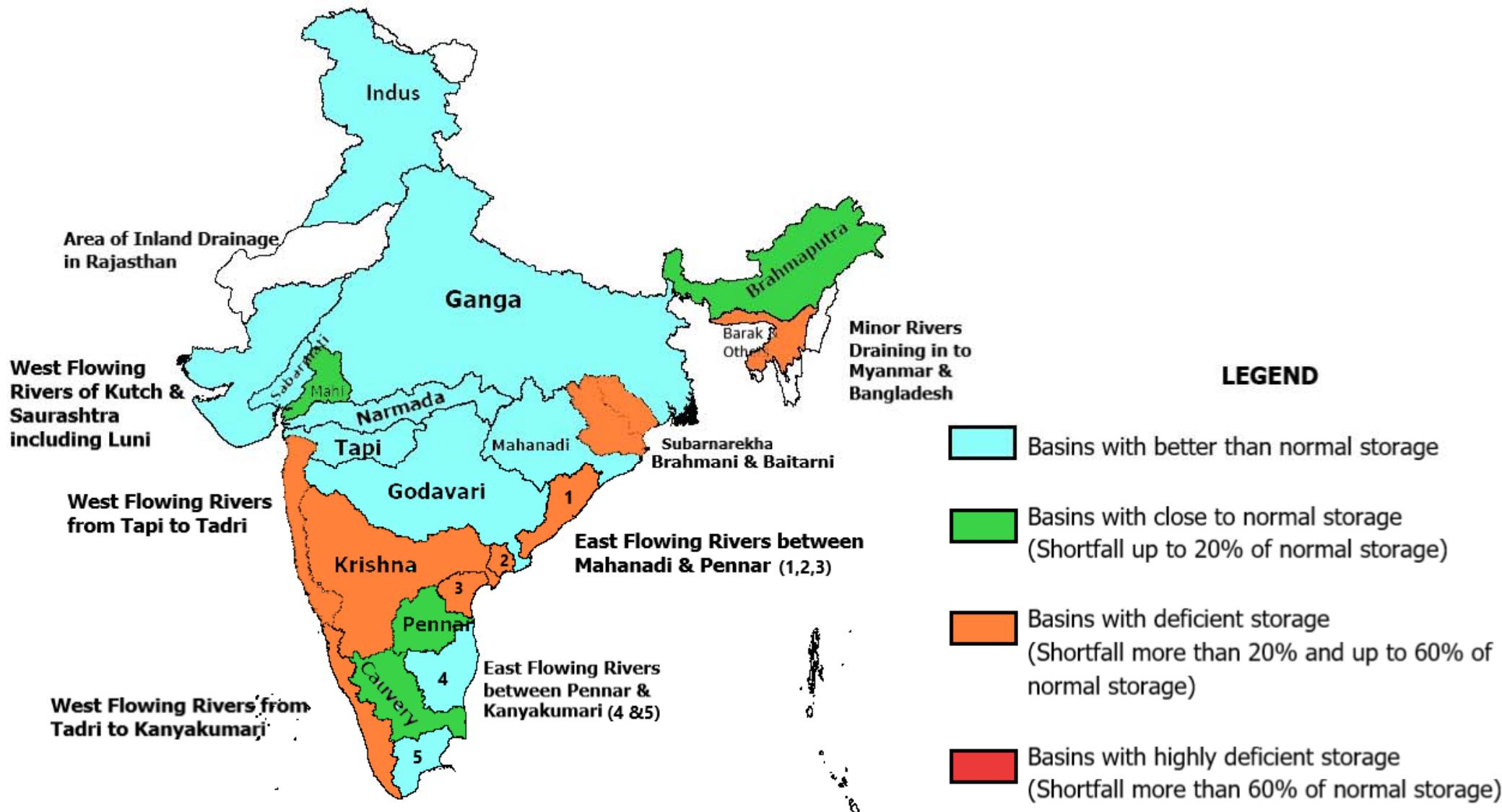
Map Indicating Statewise Storage Position

As on 13.07.2023



Map Indicating Basinwise Storage Position

As on 13.07.2023



WEEKLY REPORT OF 146 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING
13.07.2023

S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LAST SEASON		LAST YEAR STORAG E AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM).	% OF THIS YR STORAGE TO LAST YEARS STORAGE.	% OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE.	
			IRR. (CCA)IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAG E (BCM)		LEVEL	LIVE STORAG E (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
*1	SRISAILAM	AP/TG	0	770	269.75	6.013	13-07-2023	246.58	0.858	14	251.46	1.170	19	0.647	11	73	133
2	NAGARJUNA SAGAR	AP/TG	895	810	179.83	5.108	13-07-2023	158.13	0.437	9	161.03	0.940	18	0.382	7	46	114
3	SOMASILA	AP	168	0	100.58	1.994	13-07-2023	90.39	0.523	26	97.43	1.593	80	0.530	27	33	99
4	YELERU	AP	66.6	0	86.56	0.508	13-07-2023	75.18	0.066	13	77.05	0.116	23	0.119	23	57	55
5	KANDALERU	AP	300	9	85	1.792	13-07-2023	71.13	0.428	24	75.94	0.773	43	0.322	18	55	133
6	DONKARAYI	AP	0	25	316.08	0.376	13-07-2023	297.64	0.056	15	309.83	0.228	61	0.249	66	25	22
7	SRIRAMSAGAR	TG	411	27	332.54	2.3	13-07-2023	325.04	0.596	26	331.35	2.083	91	0.683	30	29	87
8	LOWER MANAIR	TG	199	60	280.42	0.621	13-07-2023	272.72	0.222	36	274.14	0.283	46	0.209	34	78	106
9	NIZAM SAGAR	TG	93.619	10	428.24	0.482	13-07-2023	422.80	0.085	18	425.38	0.206	43	0.062	13	41	137
10	SINGUR	TG	16.187	15	523.6	0.822	13-07-2023	521.00	0.491	60	521.84	0.572	70	0.229	28	86	214
11	PRIYADARSHINI JURALA	TG	42.388	234.16	318.52	0.168	13-07-2023	316.63	0.069	41	316.00	0.037	22	0.045	27	186	153
12	CHANDAN DAM	BR	75	0	152.39	0.136	13-07-2023	142.52	0.049	36	145.85	0.069	51	0.093	68	71	53
13	TENUGHAT	JHA	0	0	269.14	0.821	13-07-2023	257.39	0.323	39	256.34	0.291	35	0.354	43	111	91
14	MAITHON	JHA	342	0	146.3	0.471	13-07-2023	140.70	0.184	39	138.88	0.122	26	0.219	46	151	84
*15	PANCHET HILL	JHA \$	0	80	124.97	0.184	13-07-2023	121.99	0.061	33	122.66	0.084	46	0.112	61	73	54
16	KONAR	JHA \$	0	0	425.81	0.176	13-07-2023	418.03	0.058	33	414.68	0.028	16	0.063	36	207	92
17	TILAIYA	JHA \$	0	4	368.81	0.142	13-07-2023	364.46	0.019	13	364.30	0.016	11	0.042	30	119	45
*18	GETALSUD	JHA	0	130	590.06	0.218	13-07-2023	584.27	0.064	29	583.93	0.057	26	0.086	39	112	74
19	UKAI	GUJ	348	300	105.16	6.615	13-07-2023	94.46	1.941	29	99.45	3.796	57	1.871	28	51	104
20	SABARMATI(DHAROI)	GUJ †	95	1	189.59	0.735	13-07-2023	186.94	0.491	67	180.43	0.110	15	0.142	19	446	346
21	KADANA	GUJ	200	120	127.7	1.472	13-07-2023	115.95	0.304	21	116.21	0.316	21	0.591	40	96	51
22	SHETRUNJI	GUJ	36	0	55.53	0.3	13-07-2023	54.10	0.249	83	52.60	0.167	56	0.097	32	149	257
23	BHDAR	GUJ	27	0	107.89	0.188	13-07-2023	104.90	0.083	44	103.74	0.057	30	0.042	22	146	198
24	DAMANGANGA	GUJ	51	1	79.86	0.502	13-07-2023	71.05	0.155	31	72.20	0.187	37	0.144	29	83	108
25	DANTIWADA	GUJ	45	0	184.1	0.399	13-07-2023	181.72	0.309	77	167.93	0.028	7	0.020	5	1104	1545
26	PANAM	GUJ	36	2	127.41	0.697	13-07-2023	120.60	0.205	29	120.10	0.189	27	0.278	40	108	74
27	SARDAR SAROVAR	GUJ	2120	1450	138.68	5.76	13-07-2023	124.36	2.008	35	117.71	0.891	15	0.747	13	225	269
28	KARJAN	GUJ	51	3	115.25	0.523	13-07-2023	103.02	0.221	42	106.80	0.296	57	0.195	37	75	113
29	SUKHI(GUJ)	GUJ	20.701	0	147.82	0.167	13-07-2023	140.18	0.035	21	143.10	0.075	45	0.036	22	47	97
30	WATRAK	GUJ	22.977	0	136.25	0.154	13-07-2023	132.30	0.054	35	126.50	0.000	0	0.034	22	0	159
31	HATHMATI	GUJ	5.166	0	180.74	0.153	13-07-2023	178.06	0.059	39	172.76	0.007	5	0.013	8	843	454
32	MACHCHHU-I	GUJ	0	0	135.33	0.071	13-07-2023	133.73	0.044	62	128.52	0.013	18	0.010	14	338	440
33	MACHCHHU-II	GUJ	10.13	0	57.3	0.091	13-07-2023	54.83	0.045	49	54.02	0.035	38	0.021	23	129	214
34	UND-I	GUJ	9.9	0	98	0.066	13-07-2023	97.00	0.052	79	95.72	0.036	55	0.007	11	144	743
35	BRAHMANI(GUJ)	GUJ	6.413	0	64.62	0.071	13-07-2023	61.23	0.020	28	59.69	0.010	14	0.007	10	200	286
36	GOBIND SAGAR(BHAKRA)	HP	676	1379	512.06	6.229	13-07-2023	497.18	3.487	56	479.26	1.311	21	2.281	37	266	153
*37	PONG DAM(BEAS)	HP	0	396	423.67	6.157	13-07-2023	416.22	4.097	67	398.24	0.919	15	1.536	25	446	267
*38	KOL DAM	HP	0	800	642	0.089	13-07-2023	637.49	0.022	25	638.34	0.035	39	0.038	43	63	58
39	KRISHNARAJA SAGARA	KAR	79	0	752.5	1.163	13-07-2023	741.43	0.189	16	751.89	1.085	93	0.567	49	17	33
40	TUNGABHADRA	KAR	529	72	497.74	3.276	13-07-2023	483.18	0.212	6	497.28	2.824	86	1.177	36	8	18
41	GHATAPRABHA(HIDKAL)	KAR	317	0	662.95	1.391	13-07-2023	636.13	0.114	8	647.49	0.484	35	0.410	29	24	28

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			IRR. (CCA)IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAG (BCM)		LEVEL	LIVE STORAG (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
42	BHADRA	KAR	106	39	657.76	1.785	13-07-2023	644.07	0.542	30	655.98	1.582	89	0.783	44	34	69
43	LINGANAMAKKI	KAR	0	55	554.43	4.294	12-07-2023	533.99	0.564	13	543.31	1.670	39	1.303	30	34	43
44	NARAYANPUR	KAR @	425	0	492.25	0.863	13-07-2023	486.83	0.195	23	491.30	0.620	72	0.401	46	31	49
45	MALAPRABHA(RENUKA)	KAR	215	0	633.83	0.972	13-07-2023	622.72	0.095	10	627.80	0.366	38	0.199	20	26	48
46	KABINI	KAR	85	0	696.66	0.444	13-07-2023	691.66	0.211	48	695.55	0.408	92	0.280	63	52	75
47	HEMAVATHY	KAR	265	0	890.63	0.927	13-07-2023	881.82	0.324	35	890.17	0.886	96	0.488	53	37	66
48	HARANGI	KAR	53	0	871.42	0.22	13-07-2023	865.90	0.099	45	869.95	0.173	79	0.149	68	57	66
49	SUPA	KAR	0	0	564	4.12	12-07-2023	527.25	0.938	23	532.30	1.234	30	1.372	33	76	68
50	VANI VILAS SAGAR	KAR	123	0	652.28	0.802	13-07-2023	650.25	0.650	81	649.40	0.584	73	0.122	15	111	533
*51	ALMATTI	KAR @	0	290	519.6	3.105	13-07-2023	508.22	0.283	9	517.32	2.160	70	1.563	50	13	18
52	GERUSOPPA	KAR	83	240	55	0.13	13-07-2023	46.91	0.087	67	50.67	0.105	81	0.102	78	83	85
*53	MANI DAM	KAR	0	469	594.36	0.884	13-07-2023	573.48	0.124	14	579.90	0.277	31	0.231	26	45	54
54	TATTIHALLA	KAR	0	0	468.3	0.249	12-07-2023	449.75	0.001	0	458.64	0.068	27	0.023	9	1	4
55	KALLADA(PARAPPAR)	KRL	62	0	115.82	0.507	13-07-2023	100.74	0.200	39	99.86	0.191	38	0.227	45	105	88
56	IDAMALAYAR	KRL	33	75	169	1.018	13-07-2023	139.60	0.301	30	150.29	0.522	51	0.356	35	58	85
*57	IDUKKI	KRL	0	780	732.43	1.46	13-07-2023	707.75	0.354	24	719.29	0.791	54	0.548	38	45	65
58	KAKKI	KRL	23	300	981.46	0.447	12-07-2023	953.18	0.130	29	962.09	0.200	45	0.157	35	65	83
59	PERIYAR	KRL	84	140	867.41	0.173	13-07-2023	862.16	0.061	35	865.04	0.116	67	0.067	39	53	91
60	MALAMPUZHA	KRL	21.165	2.5	115.06	0.224	13-07-2023	104.97	0.053	24	108.87	0.102	46	0.076	34	52	70
61	GANDHI SAGAR	MP	220	115	399.9	6.827	13-07-2023	394.47	3.675	54	394.97	3.901	57	3.195	47	94	115
62	TAWA	MP	247	0	355.4	1.944	13-07-2023	342.87	0.416	21	353.57	1.171	60	0.700	36	36	59
63	BARGI	MP	157	90	422.76	3.18	13-07-2023	417.70	1.887	59	412.80	1.034	33	1.041	33	182	181
64	BANSAGAR	MP	488	425	341.64	5.166	13-07-2023	336.29	2.947	57	333.90	2.182	42	2.395	46	135	123
65	INDIRA SAGAR	MP	123	1000	262.13	9.745	13-07-2023	251.60	2.755	28	250.50	2.309	24	2.254	23	119	122
66	BARNA DAM	MP	546	0	348.55	0.456	13-07-2023	344.44	0.204	45	344.68	0.217	48	0.177	39	94	115
67	OMKARESHWAR	MP	132.5	520	196.6	0.299	13-07-2023	194.33	0.071	24	194.41	0.078	26	0.024	8	91	296
68	SANJAY SAROVAR	MP	12.646	3.45	519.38	0.508	12-07-2023	514.90	0.219	43	512.40	0.137	27	0.099	19	160	221
69	RAJGHAT DAM	MP	270	45	370.89	1.945	13-07-2023	365.65	0.817	42	366.35	1.093	56	0.610	31	75	134
70	KOLAR DAM	MP	25.677	0	462.2	0.27	13-07-2023	453.65	0.133	49	451.04	0.102	38	0.081	30	130	164
71	ATAL SAGAR(MADIKHEDA)	MP	98.25	60	346.25	0.835	13-07-2023	336.55	0.362	43	336.95	0.377	45	0.279	33	96	130
*72	MINIMATA BANGO	CHH	0	120	359.66	3.046	13-07-2023	354.22	2.017	66	350.50	1.512	50	1.833	60	133	110
73	MAHANADI	CHH	319	10	348.7	0.767	13-07-2023	344.32	0.402	52	346.98	0.610	80	0.265	35	66	152
74	DUDHAWA	CHH	324.535	0	425.1	0.284	13-07-2023	422.76	0.189	67	418.23	0.079	28	0.058	20	239	326
75	TANDULA	CHH	246.36	0	332.2	0.312	12-07-2023	328.96	0.178	57	327.21	0.116	37	0.085	27	153	209
76	JAYAKWADI(PAITHAN)	MAH	227	0	463.91	2.171	13-07-2023	458.75	0.588	27	460.18	0.939	43	0.342	16	63	172
*77	KOYANA	MAH	0	1920	657.9	2.652	13-07-2023	628.91	0.522	20	637.49	0.945	36	1.086	41	55	48
78	BHIMA(UJJANI)	MAH	125	12	496.83	1.517	13-07-2023	487.96	0.000	0	491.26	0.170	11	0.017	1	0	0
79	ISAPUR	MAH	104	0	441	0.965	13-07-2023	434.48	0.415	43	436.66	0.567	59	0.280	29	73	148
80	MULA	MAH	139	0	552.3	0.609	13-07-2023	541.29	0.162	27	542.37	0.195	32	0.105	17	83	154
81	YELDARI	MAH	78	0	461.77	0.809	13-07-2023	457.80	0.448	55	458.08	0.471	58	0.180	22	95	249
82	GIRNA	MAH	79	0	398.07	0.524	13-07-2023	386.89	0.108	21	394.61	0.353	67	0.105	20	31	103

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			IRR. (CCA)IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAG (BCM)		LEVEL (MTS)	LIVE STORAG (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
83	KHADAKVASLA	MAH	78	8	582.47	0.056	13-07-2023	580.25	0.028	50	582.29	0.053	95	0.031	55	53	90
*84	UPPER VAITARNA	MAH	0	61	603.5	0.331	13-07-2023	595.88	0.113	34	599.33	0.202	61	0.127	38	56	89
85	UPPER TAPI	MAH	45	0	214	0.255	13-07-2023	210.91	0.097	38	208.88	0.031	12	0.043	17	313	226
86	PENCH(TOTLADOH)	MAH	127	160	490	1.091	13-07-2023	485.26	0.686	63	484.45	0.638	58	0.394	36	108	174
87	UPPER WARDHA	MAH	70	0	342.5	0.564	13-07-2023	339.20	0.307	54	339.94	0.357	63	0.246	44	86	125
88	BHATSA	MAH	29.378	15	142.07	0.942	13-07-2023	116.10	0.383	41	127.50	0.591	63	0.470	50	65	81
89	DHOM	MAH	36.2	2	747.7	0.331	13-07-2023	734.04	0.083	25	736.45	0.118	36	0.108	33	70	77
90	DUDHGANGA	MAH	2.441	24	646	0.664	13-07-2023	619.72	0.121	18	636.26	0.349	53	0.283	43	35	43
91	MANIKDOH	MAH	2.2	6	711.25	0.288	13-07-2023	689.40	0.028	10	696.22	0.091	32	0.046	16	31	61
92	BHANDARDARA	MAH	63.74	46	744.91	0.304	13-07-2023	738.02	0.193	63	734.64	0.157	52	0.115	38	123	168
93	URMODI	MAH	37	3	696	0.273	13-07-2023	681.86	0.091	33	687.75	0.156	57	0.154	56	58	59
94	BHATGHAR	MAH	60.656	14.09	623.28	0.673	13-07-2023	604.72	0.154	23	609.90	0.276	41	0.199	30	56	77
95	NIRA DEOGHAR	MAH	0	6	667.1	0.332	13-07-2023	645.00	0.086	26	649.10	0.120	36	0.090	27	72	96
*96	THOKARWADI	MAH	0	72	667.14	0.353	13-07-2023	657.09	0.128	36	657.15	0.130	37	0.103	29	98	124
97	KANHER	MAH	44.78	4	690.78	0.272	13-07-2023	673.70	0.055	20	679.48	0.106	39	0.113	42	52	49
*98	MULSHI	MAH	0	300	607.1	0.572	13-07-2023	594.11	0.105	18	597.63	0.214	37	0.158	28	49	66
99	SURYA	MAH	18.324	6	118.6	0.276	13-07-2023	108.35	0.138	50	114.50	0.222	80	0.154	56	62	90
100	TILLARI	MAH	21.26	10	113.2	0.447	13-07-2023	91.85	0.166	37	108.65	0.377	84	0.294	66	44	56
101	DIMBHE DAM	MAH	52.569	5	719.15	0.354	13-07-2023	691.94	0.042	12	702.00	0.122	34	0.093	26	34	45
102	VEER DAM	MAH	181.27	13.5	579.85	0.266	13-07-2023	569.85	0.058	22	578.08	0.213	80	0.108	41	27	54
103	BARVI DAM	MAH	0	1.1	72.6	0.339	13-07-2023	62.65	0.136	40	66.26	0.188	55	0.116	34	72	117
104	CHASKAMAN	MAH	55.214	3	649.53	0.215	13-07-2023	635.77	0.087	40	645.40	0.147	68	0.085	40	59	102
105	PANSHET(TANAJISAGAR)	MAH	0	8	636.27	0.302	13-07-2023	617.55	0.087	29	619.96	0.124	41	0.123	41	70	71
106	BHAMA ASHKED	MAH	29.007	0	671.5	0.217	13-07-2023	659.37	0.073	34	664.08	0.119	55	0.102	47	61	72
107	DARNA DAM	MAH	87	0	571.5	0.202	13-07-2023	567.78	0.107	53	568.91	0.133	66	0.107	53	80	100
*108	DOYANG HEP	NAG	0	75	333	0.535	13-07-2023	313.25	0.242	45	313.45	0.244	46	0.253	47	99	96
109	HIRAKUD	ORI	153	307	192.02	5.378	13-07-2023	184.84	1.294	24	183.48	0.875	16	0.934	17	148	139
*110	BALIMELA	ORI	0	360	462.08	2.676	13-07-2023	443.36	0.320	12	441.59	0.192	7	0.640	24	167	50
111	SALANADI	ORI	42	0	82.3	0.558	13-07-2023	71.80	0.255	46	75.95	0.364	65	0.237	42	70	108
112	RENGALI	ORI	3	200	123.5	3.432	13-07-2023	110.85	0.173	5	111.42	0.261	8	0.484	14	66	36
*113	MACHKUND(JALAPUT)	ORI	0	115	838.16	0.893	13-07-2023	822.02	0.068	8	819.46	0.018	2	0.245	27	378	28
114	UPPER KOLAB	ORI	89	320	858	0.935	13-07-2023	849.82	0.268	29	846.55	0.108	12	0.195	21	248	137
115	UPPER INDRAVATI	ORI	128	600	642	1.456	13-07-2023	629.40	0.294	20	631.48	0.456	31	0.386	27	64	76
116	SAPUA	ORI	0	0	168.5	0.006	13-07-2023	167.40	0.005	83	168.52	0.006	100	0.004	67	83	125

WEEKLY REPORT OF 146 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING

13.07.2023

S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		THIS YEAR STORAG E AS % OF LIVE CAP AT FRL	LAST SEASON		LAST YEAR STORAG E AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAGE TO LAST YEARS STORAGE.	% OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE.	
			IRR. (CCA)IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAG E (BCM)		LEVEL (MTS)	LIVE STORAG E (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
117	HARIHARJHOR	ORI	9.95	0	147.5	0.059	13-07-2023	140.50	0.000	0	142.40	0.014	24	0.015	25	0	0
118	MANDIRA DAM	ORI	0	0	210.31	0.309	13-07-2023	207.14	0.181	59	206.32	0.158	51	0.195	63	115	93
119	THEIN DAM	PUN	348	600	527.91	2.344	13-07-2023	522.76	1.959	84	505.30	0.866	37	1.198	51	226	164
120	MAHI BAJAJ SAGAR	RAJ	63	140	280.75	1.711	13-07-2023	272.20	0.787	46	269.70	0.572	33	0.654	38	138	120
121	JHAKAM	RAJ	28	0	359.5	0.132	13-07-2023	347.40	0.041	31	351.15	0.062	47	0.039	30	66	105
122	RANA PRATAP SAGAR	RAJ	229	172	352.81	1.436	13-07-2023	351.41	1.165	81	350.50	1.001	70	0.598	42	116	195
123	BISALPUR	RAJ	81.8	0	315.5	1.076	13-07-2023	313.47	0.699	65	309.12	0.238	22	0.350	33	294	200
124	JAWAI DAM	RAJ	38.67	0	313.4	0.193	13-07-2023	309.81	0.130	67	295.78	0.016	8	0.023	12	813	565
125	JAISAMAND	RAJ	16	0	295.54	0.296	13-07-2023	292.74	0.167	56	290.71	0.093	31	0.089	30	180	188
126	LOWER BHAWANI	TN	105	8	278.89	0.792	13-07-2023	272.61	0.435	55	275.66	0.601	76	0.360	45	72	121
127	METTUR(STANLEY)	TN	122	360	240.79	2.647	13-07-2023	228.15	1.147	43	236.47	2.055	78	0.772	29	56	149
128	VAIGAI	TN	61	6	279.2	0.172	13-07-2023	272.84	0.057	33	274.60	0.081	47	0.043	25	70	133
129	PARAMBIKULAM	TN #	101	0	556.26	0.38	13-07-2023	542.54	0.120	32	552.22	0.296	78	0.131	34	41	92
130	ALIYAR	TN #	0	60	320.04	0.095	13-07-2023	301.86	0.003	3	312.82	0.051	54	0.026	27	6	12
*131	SHOLAYAR	TN #	0	95	1002.79	0.143	13-07-2023	980.67	0.052	36	1003.67	0.143	100	0.077	54	36	68
132	SATHANUR	TN	20.243	7.5	222.2	0.207	13-07-2023	218.93	0.145	70	216.53	0.108	52	0.048	23	134	302
133	GUMTI	TRP	0	15	93.55	0.312	13-07-2023	88.75	0.116	37	89.60	0.144	46	0.165	53	81	70
134	MATATILA	UP	0	30	308.46	0.707	13-07-2023	304.43	0.257	36	305.26	0.323	46	0.220	31	80	117
*135	RIHAND	UP	0	300	268.22	5.649	13-07-2023	255.58	0.723	13	255.52	0.705	12	0.926	16	103	78
136	SHARDA SAGAR	UP	126.5	0	190.5	0.33	13-07-2023	184.02	0.084	25	185.81	0.155	47	0.184	56	54	46
137	SIRSI	UP	80.566	0	217.93	0.19	13-07-2023	208.80	0.039	21	211.80	0.039	21	0.040	21	100	98
138	MAUDHA	UP	41.7	0	147.8	0.179	13-07-2023	147.20	0.158	88	143.20	0.048	27	0.043	24	329	367
139	JIRGO	UP	13.14	0	98.2	0.147	13-07-2023	87.62	0.006	4	91.85	0.037	25	0.045	31	16	13
140	RANGAWAN	UP	20.235	0	233.17	0.155	13-07-2023	219.76	0.000	0	220.00	0.001	1	0.018	12	0	0
141	MEJA	UP	71.048	0	178	0.299	13-07-2023	163.65	0.060	20	163.60	0.059	20	0.083	28	102	72
142	RAMGANGA	UKH	1897	198	365.3	2.196	12-07-2023	336.55	0.577	26	340.15	0.719	33	0.746	34	80	77
143	TEHRI	UKH	2351	1000	830	2.615	13-07-2023	779.10	0.867	33	770.45	0.644	25	0.567	22	135	153
144	NANAK SAGAR	UKH	250	0	215.19	0.176	13-07-2023	209.00	0.012	7	208.48	0.008	5	0.014	8	150	86
145	MAYURAKSHI	WB	227	0	121.31	0.48	13-07-2023	112.24	0.128	27	112.85	0.143	30	0.207	43	90	62
146	KANGSABATI	WB	341	0	134.14	0.914	13-07-2023	123.38	0.205	22	128.09	0.436	48	0.420	46	47	49

TOTAL FOR

146 RESERVOIRS

20933 19145

178.185

59.503

69.726

53.904

PERCENTAGE

33

39

30

85 110

* HYDRO-ELECTRIC PROJECTS.

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

TOTAL CCA 101 TH. HA OF PARAMBIKULAM, ALIYAR & SHOLAYAR

@' TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

† SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.

NA- since the calculation involved '0' in the denominator the value is not expressed, but the position is much better than the Normal.

Sd/-
Director
W. M. , CWC