



केन्द्रीय जल आयोग  
Central Water Commission

देश के 150 जलाशयों की भंडारण स्थिति सप्तहांत 09.11.2023

**WEEKLY BULLETIN ON LIVE STORAGE STATUS OF 150  
RESERVOIRS IN THE COUNTRY AS ON 09.11.2023**



जल प्रबंधन निदेशालय  
Water Management Directorate  
पंचम तल, सेवा भवन ,  
5<sup>th</sup> Floor, Sewa Bhawan,  
रामा कृष्ण पुरम, नई दिल्ली- ६६  
R.K.Puram, New Delhi-66  
Ph: 011-29583204,  
e-mail: [wmdte@nic.in](mailto:wmdte@nic.in)

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# **BRIEF NOTE ON LIVE STORAGE STATUS OF 150 RESERVOIRS IN THE COUNTRY (WITH REFERENCE TO RESERVOIR STORAGE BULLETIN OF 09.11.2023)**

## **1. ALL INDIA STATUS**

Central Water Commission is monitoring live storage status of 150 reservoirs of the country on weekly basis and is issuing weekly bulletin on every Thursday. Out of these reservoirs, 20 reservoirs are of hydro-electric projects having total live storage capacity of **35.299 BCM**. The total live storage capacity of 150 reservoirs is **178.784 BCM** which is about **69.35%** of the live storage capacity of 257.812 BCM which is estimated to have been created in the country. As per reservoir storage bulletin dated **09.11.2023**, live storage available in these reservoirs is **124.124 BCM**, which is **69%** of total live storage capacity of these reservoirs. However, last year the live storage available in these reservoirs for the corresponding period was **156.104 BCM** and the average of last 10 years live storage was **135.395 BCM**. Thus, the live storage available in 150 reservoirs as per **09.11.2023** Bulletin is **80 %** of the live storage of corresponding period of last year and **92%** of storage of average of last ten years.

As per Table-01, the overall storage position is **less than the** corresponding period of last year in the country as a whole and also **less than the** average storage of last ten years during the corresponding period.

## **2. REGION WISE STORAGE STATUS:**

### **a) NORTHERN REGION**

The northern region includes States of Himachal Pradesh, Punjab and Rajasthan. There are 10 reservoirs under CWC monitoring having total live storage capacity of **19.663 BCM**. As per Reservoir Storage Bulletin dated **09.11.2023**, the total live storage available in these reservoirs is **14.909 BCM** which is **76%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **84%** and average storage of last ten years during corresponding period was **77%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the corresponding period of last year and also less than the average storage of last ten years during the corresponding period.

### **b) EASTERN REGION**

The Eastern region includes States of Assam, Jharkhand, Odisha, West Bengal, Tripura, Nagaland and Bihar. There are 23 reservoirs under CWC monitoring having total live storage capacity of **20.430 BCM**. As per Reservoir Storage Bulletin dated **09.11.2023**, the total live storage available in these reservoirs is **14.754 BCM** which is **72%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **73%** and average storage of last ten years during corresponding period was **75%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the corresponding period of last year and also less than the average storage of last ten years during the corresponding period.

**c) WESTERN REGION**

The Western region includes States of Gujarat and Maharashtra. There are **49** reservoirs under CWC monitoring having total live storage capacity of **37.130 BCM**. As per Reservoir Storage Bulletin dated **09.11.2023**, the total live storage available in these reservoirs is **31.719 BCM** which is **85 %** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **95%** and average storage of last ten years during corresponding period was **77%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the storage of last year but is better than the average storage of last ten years during the corresponding period.

**d) CENTRAL REGION**

The Central region includes States of Uttar Pradesh, Uttarakhand, Madhya Pradesh and Chhattisgarh. There are 26 reservoirs under CWC monitoring having total live storage capacity of **48.227 BCM**. As per Reservoir Storage Bulletin dated **09.11.2023**, the total live storage available in these reservoirs is **39.182 BCM** which is **81%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **87%** and average storage of last ten years during corresponding period was **80%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the storage of last year but it is better than the average storage of last ten years during the corresponding period.

**e) SOUTHERN REGION**

The Southern region includes States of Andhra Pradesh, Telangana, AP&TG (2 combined projects in both states), Karnataka, Kerala and Tamil Nadu. There are 42 reservoirs under CWC monitoring having total live storage capacity of **53.334 BCM**. As per Reservoir Storage Bulletin dated **09.11.2023**, the total live storage available in these reservoirs is **23.560 BCM** which is **44%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **89%** and average storage of last ten years during corresponding period was **71%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the storage of corresponding period of last year and is also less than the average storage of last ten years during the corresponding period.

The region wise and reservoir wise details are given in the following pages of the Bulletin.

## **BROAD ANALYSIS OF OTHER TABLES IN THE BULLETIN**

- Normal storage means average storage of last ten years, Close to normal storage means where shortfall is upto 20% of normal, deficient storage is where shortfall is more than 20% of the normal and upto 60% of the normal, highly deficient means where shortfall is more than 60% of normal.
- In the table on page 12, better than normal storage is available in Subarnarekha, Barak & Others, Brahmani & Baitarni, West Flowing Rivers of Kutch & Saurashtra including Luni, Narmada, Tapi, Mahi, Sabarmati and Godavari. Close to Normal in Ganga, Brahmaputra, Indus and Mahanadi . Deficient in East Flowing Rivers between Mahanadi & Pennar, East Flowing rivers between Pennar & Kanyakumari, Pennar, Krishna, Cauvery, West Flowing Rivers from Tapi to Tadri and West Flowing Rivers from Tadri to Kanyakumari and Highly Deficient in Nil.
- Table on page 13-15 of the bulletin. The numbers of reservoirs having storage more than last year are **30** and reservoirs having storage more than average of last ten years are **72**. The numbers of reservoirs having storage less than or equal to 20% with respect to last year is **05** and having storage less than or equal to 20% with reference to average of last ten years is **03**. The number of reservoirs having storage less than or equal to 50% with respect to last year are **25** and having storage less than or equal to 50% with reference to average of last ten years are **15**.

States having better storage (in %) than last year for corresponding period: Assam, Jharkhand, West Bengal, and Uttarakhand,

States having equal storage (in %) to last year for corresponding period: Gujarat.

States having lesser storage (in %) than last year for corresponding period: Himachal Pradesh, Punjab, Odisha, Tripura, Rajasthan, Bihar, Nagaland, Maharashtra, Uttar Pradesh, Madhya Pradesh, Chhattisgarh, Telangana, AP&TG (Two combined projects in both states), Andhra Pradesh, Karnataka, Kerala and Tamil Nadu.

### **3. LIVE STORAGE AVAILABLE IN THE COUNTRY:**

Based on the data available for 150 reservoirs as per Reservoir Storage bulletin dated **09.11.2023**, the total live storage of the country has been estimated to be **174.715 BCM** against 257.812 BCM which is estimated to have been created in the country.

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**Disclaimer:** The Data contained in this Bulletin is as received from the State Government/Project Authorities.

**STORAGE STATUS OF 150 IMPORTANT RESERVOIRS IN THE COUNTRY**
**AS ON : 09.11.2023**

1 Central Water Commission is monitoring storage status of 150 important reservoirs spread all over the country, in which 20 are of hydro-electric projects having total live storage capacity of 35.299 BCM. These reservoirs are identified thus(\*) in the enclosed weekly report.

2 The total live storage in 150 important reservoirs in different parts of the country, monitored by CWC as on **09.11.2023** is **124.124** BCM ( **69** percent of the live storage capacity at FRL ).The current year's storage is nearly **80** percent of last year's storage and **92** percent of the average of last ten years.

**3 Region wise storage status:-**

REGION (States), (Monitoring No. of Reservoirs)	Filling position of 150 reservoirs w.r.t. FRL								Departure from Normal storage
	100%	91% 99%	81%- 90%	71% 80%	61% 70%	51% 60%	41% 50%	40% & below	
<b>NORTH</b> (HP,Punjab & Rajasthan), (10 Resv.)	-	2	2	3	2	1	-	-	H.P. -3 % PUNJAB -5 % RAJASTHAN 2 %
<b>EAST</b> (Assam, Jharkhand,Odisha, Tripura, Nagaland, W.Bengal and Bihar ) ( 23 Resv.)	2	2	5	4	1	5	3	1	ASSAM -1 % JHARKHAND 9 % ODISHA -6 % W. BENGAL -1 % TRIPURA 1 % NAGALAND -13 % BIHAR -4 %
<b>WEST</b> (Guj.& Mah.), (49 Resv.)	4	19	10	7	2	4	2	1	GUJARAT 31 % MAH. -5 %
<b>CENTRAL</b> (MP,UP,Uttarakhand & Chh.), (26 Resv)	4	3	6	1	1	-	4	7	U.P. -32 % UTTARAKHAND 9 % M.P. 8 % CHHATISGARH -14 %
<b>SOUTH</b> (Karnataka,TN,AP&TG,AP, TG, & Kerala), ( 42 Resv.)	-	7	1	5	5	4	8	12	AP&TG -67 % A.P -50 % TELANGANA 35 % KARNATAKA -39 % KERALA -19 % T.N. -46 %
Status of 150 reservoirs	10	33	24	20	11	14	17	21	

**4 Basin wise storage position:**
**Better than normal:**

Subarnarekha,Barak & Others, Brahmani & Baitarni, West Flowing Rivers of Kutch & Saurashtra including Luni, Narmada, Tapi,Mahi, Sabarmati and Godavari .

**Close to normal:**

Ganga,Brahmaputra, Indus, and Mahanadi .

East Flowing Rivers between Mahanadi & Pennar,East Flowing rivers between Pennar &

**Deficient:** Kanyakumari,Pennar, Krishna,Cauvery,West Flowing Rivers from Tapi to Tadri and West Flowing Rivers from Tadri to Kanyakumari.

**Highly deficient:**

NIL

**5** Out of 150 reservoirs, **105** reservoirs reported more than 80% of normal storage & **45** reservoirs reported 80% or below of normal storage. Out of these **45** reservoirs **15** are having storage upto 50% of normal storage.

Name of Reservoir having storage less than 50% of normal storage.	%
JIRGO	3
TATTIHALLA	14
NAGARJUNA SAGAR	20
ALIYAR	21
KANDALERU	26
TUNGABHADRA	33
METTUR(STANLEY)	35
DUDHAWA	38
SIRSI	38
KRISHNARAJA SAGARA	42
SRISAILAM	45
YELELU	45
SHOLAYAR	49
PRIYADARSHINI JURALA	49
MEJA	50

<b>30</b> reservors		
having storage 51% to 80% of normal storage.		
51% to 60%	61% to 70%	71% to 80%
14	9	7

**6** Out of **20** reservoirs of hydro-electric projects (\*), the storage available is less than or equal to normal in **13** reservoirs.

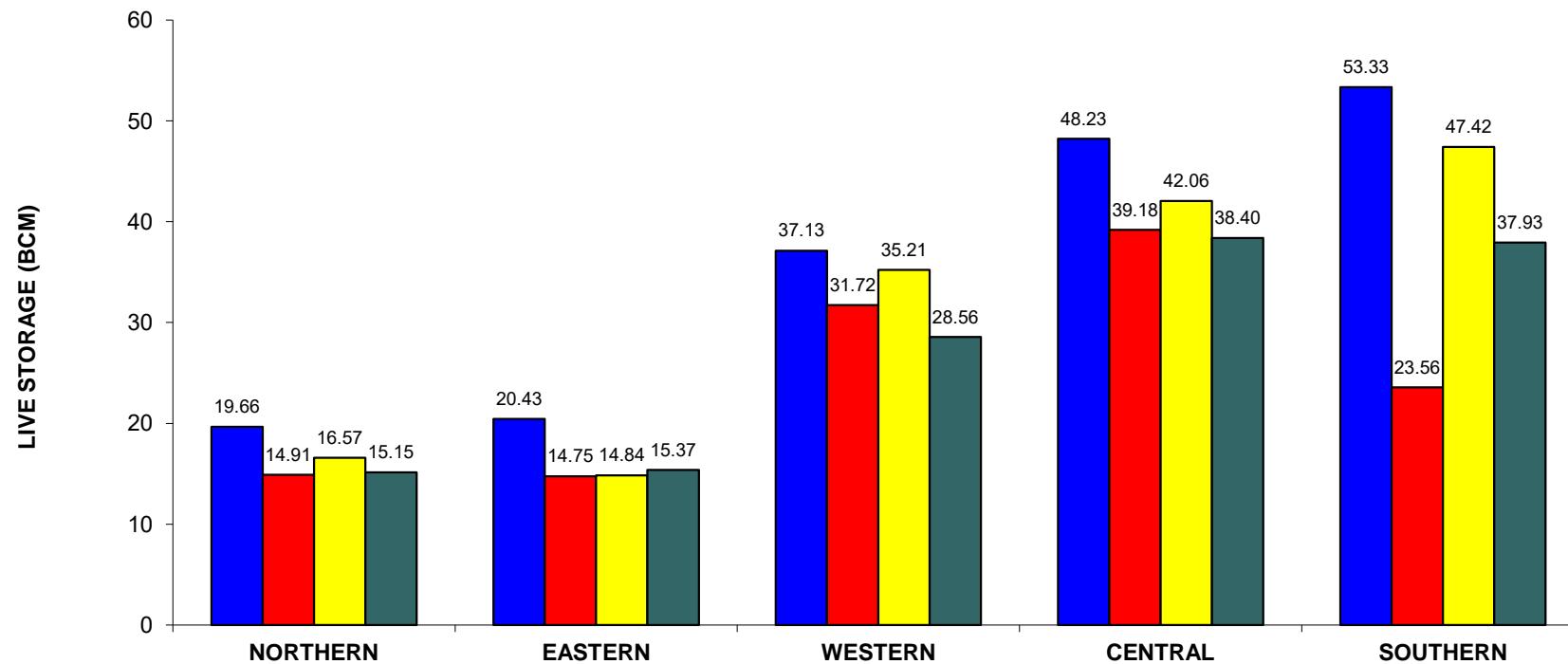
**NOTE : Normal:** Average of previous ten years, **Close to normal:** Where shortfall is up to 20% of the normal,  
**Deficient:** Where shortfall is more than 20% of the normal and up to 60% of the normal,  
**Highly deficient :** Where shortfall is more than 60% of the normal

**TABLE-01**  
**STATUS OF CURRENT STORAGE**  
**09.11.2023**

S. NO	REGION/STATE	NO. OF RESERVOIRS MONITORED	LIVE CAPACITY AT FRL (BCM)	LIVE STORAGE (BCM)			STORAGE AS PERCENTAGE OF LIVE CAPACITY AT FRL			% departur e from 10 yrs avg.
				CURRENT YEAR	LAST YEAR	LAST 10 YRS. AVG.	CURRE NT YEAR	LAST YEAR	LAST 10 YRS. AVERAGE	
<b>NORTHERN REGION</b>										
1	H.P.	3	12.475	9.477	10.094	9.726	76	81	78	-3
2	PUNJAB	1	2.344	1.360	1.841	1.431	58	79	61	-5
3	RAJASTHAN	6	4.844	4.072	4.638	3.992	84	96	82	2
<b>SUB-TOTAL</b>		<b>10</b>	<b>19.663</b>	<b>14.909</b>	<b>16.573</b>	<b>15.149</b>	<b>76</b>	<b>84</b>	<b>77</b>	<b>-2</b>
<b>EASTERN REGION</b>										
1	ASSAM	2	0.339	0.184	0.034	0.185	54	10	55	-1
2	JHARKHAND	6	2.012	1.549	1.486	1.416	77	74	70	9
3	ODISHA	10	15.702	11.628	12.032	12.326	74	77	78	-6
4	W. BENGAL	2	1.394	0.801	0.637	0.808	57	46	58	-1
5	TRIPURA	1	0.312	0.238	0.258	0.235	76	83	75	1
6	NAGALAND	1	0.535	0.288	0.311	0.330	54	58	62	-13
7	BIHAR	1	0.136	0.066	0.083	0.069	49	61	51	-4
<b>SUB-TOTAL</b>		<b>23</b>	<b>20.430</b>	<b>14.754</b>	<b>14.841</b>	<b>15.369</b>	<b>72</b>	<b>73</b>	<b>75</b>	<b>-4</b>
<b>WESTERN REGION</b>										
1	GUJARAT	17	17.964	16.543	16.597	12.654	92	92	70	31
2	MAH.	32	19.166	15.176	18.617	15.901	79	97	83	-5
<b>SUB-TOTAL</b>		<b>49</b>	<b>37.130</b>	<b>31.719</b>	<b>35.214</b>	<b>28.555</b>	<b>85</b>	<b>95</b>	<b>77</b>	<b>11</b>
<b>CENTRAL REGION</b>										
1	U.P.	8	7.656	2.943	4.272	4.306	38	56	56	-32
2	UTTARAKHAND	3	4.987	4.481	4.374	4.118	90	88	83	9
3	M.P.	11	31.175	29.071	29.720	26.832	93	95	86	8
4	CHHATISGARH	4	4.409	2.687	3.691	3.139	61	84	71	-14
<b>SUB-TOTAL</b>		<b>26</b>	<b>48.227</b>	<b>39.182</b>	<b>42.057</b>	<b>38.395</b>	<b>81</b>	<b>87</b>	<b>80</b>	<b>2</b>
<b>SOUTHERN REGION</b>										
1	AP&TG	2	11.121	2.442	10.104	7.456	22	91	67	-67
2	A.P	4	4.670	1.428	3.916	2.857	31	84	61	-50
3	TELANGANA	7	4.653	4.355	4.645	3.219	94	100	69	35
4	KARNATAKA	16	24.625	11.348	21.432	18.498	46	87	75	-39
5	KERALA	6	3.829	2.402	3.104	2.950	63	81	77	-19
6	T.N.	7	4.436	1.585	4.218	2.947	36	95	66	-46
<b>SUB-TOTAL</b>		<b>42</b>	<b>53.334</b>	<b>23.560</b>	<b>47.419</b>	<b>37.927</b>	<b>44</b>	<b>89</b>	<b>71</b>	<b>-38</b>
<b>COUNTRY AS A WHOLE</b>		<b>150</b>	<b>178.784</b>	<b>124.124</b>	<b>156.104</b>	<b>135.395</b>	<b>69</b>	<b>87</b>	<b>76</b>	<b>-8</b>

## REGION-WISE STORAGE POSITION

(As on 09.11.2023)



**REGION** (H.P., Pun., Raj.)

(Jhar., Ori, W.B.,  
Tripura,  
Nagaland, Bihar)  
Assam)

(Guj.,  
Mah.)

(U.P.,  
Uttarakhand,  
M.P., Chht. )

(A.P., TG., Kar.,  
T.N., Ker)

■ DESIGNED CAPACITY

■ CURRENT STORAGE

■ LAST YEAR'S STORAGE

■ 10 YRS AVG. STORAGE

**Table-02 STATEWISE DISTRIBUTION OF PROJECTS HAVING STORAGE 80% OR LESS OF AVG. OF LAST 10 YRS' STORAGE AS ON:  
09.11.2023**

STATE	TOTAL NO OF PROJECTS MONITORED	PROJECTS HAVING STORAGE 80% OR LESS OF AVG. OF LAST 10 YRS	Current Year's Storage as %age of NORMAL
A.P & TG	2	SRISAILAM	45
		NAGARJUNA SAGAR	20
A.P.	4	SOMASILA	57
		YELELU	45
		KANDALERU	26
		DONKARAYI	75
Assam	2	UMRONG	63
Telengana	7	PRIYADARSHINI JURALA	49
Gujarat	17	DAMANGANGA	74
		HATHMATI	57
Karnataka	16	KRISHNARAJA SAGARA	42
		TUNGABHADRA	33
		BHADRA	53
		LINGANAMAKKI	51
		NARAYANPUR	68
		MALAPRABHA(RENUKA)	64
		HEMAVATHY	56
		SUPA	66
		ALMATTI	71
		MANI DAM	51
		TATTIHALLA	14
		IDUKKI	69
		MALAMPUZHA	56
Mahaya Pradesh	11	OMKARESHWAR	56
		ATAL SAGAR(MADIKHEDA)	53
Chhattisgarh	4	MAHANADI	61
		DUDHAWA	38
		TANDULA	68
Maharashtra	32	JAYAKWADI(PAITHAN)	66
		BHIMA(UJJANI)	60
		URMODI	59
		VEER DAM	75
Odisha	10	BALIMELA	79
		MACHKUND(JALAPUT)	59
Tamil Nadu	7	LOWER BHAWANI	59
		METTUR(STANLEY)	35
		PARAMBIKULAM	75
		ALIYAR	21
		SHOLAYAR	49
Uttar Pradesh	8	MATATILA	71
		RIHAND	63
		SIRSI	38
		JIRGO	3
		RANGAWAN	51
		MEJA	50

**Statewise distribution of projects having storage 50% or less of avg. of last 10 yrs' storage as on:**

**09.11.2023**

STATE	TOTAL NO OF PROJECTS MONITORED	Projects having storage 50% or less of avg. of last 10 yrs' storage	Current Year's Storage as %age of NORMAL
A.P & TG	2	SRISAILAM	45
		NAGARJUNA SAGAR	20
A.P.	4	YELERU	45
		KANDALERU	26
Telengana	7	PRIYADARSHINI JURALA	49
Karnataka	16	KRISHNARAJA SAGARA	42
		TUNGABHADRA	33
		TATTIHALLA	14
Chhattisgarh	4	DUDHAWA	38
Tamil Nadu	7	METTUR(STANLEY)	35
		ALIYAR	21
		SHOLAYAR	49
Uttar Pradesh	8	SIRSI	38
		JIRGO	3
		MEJA	50

**IMD SUB-DIVISIONS HAVING LOW RAINFALL (80% OR LESS THAN 80% OF NORMAL) AND  
STORAGE IN RESERVOIRS FALLING UNDER THESE AREAS AS ON:**

09.11.2023

<b>Meteorological Sub-Divisions</b>	<b>RAINFALL POSITION*</b>		<b>STORAGE POSITION</b>			
	<b>CUMULATIVE RAINFALL (mm) (1st Oct 2023 to 09th Nov 2023)</b>	<b>%AGE DEPARTURE FROM NORMAL</b>	<b>RESERVOIRS BENEFITTING IMD SUB-DIVISION</b>	<b>LIVE STORAGE CAPACITY (BCM)</b>	<b>CURRENT STORAGE (BCM)</b>	<b>%AGE DEPARTURE FROM LAST 10 YRS AVG. STORAGE</b>
Nagaland, Manipur,	79	-54	Gumti	0.31	0.24	1
Odisha	86	-32	Hirakud	5.38	4.40	-4
			Balimela	2.68	1.38	-21
			Salanadi	0.56	0.33	16
			Rengali	3.43	3.19	7
			Machkud	0.89	0.45	-41
			Upper Kolab	0.94	0.72	7
			Upper Indravati	1.46	0.86	-15
West Uttar Pradesh	9	-57	SAPUA	0.01	0.01	0
			Hariharjhor	0.06	0.05	29
			Mandira Dam	0.31	0.26	-5
			Matatila	0.71	0.34	-29
Uttarakhand	20	-40	Ramganga	2.20	2.02	21
			Tehri	2.62	2.31	-1
			Nanak Sagar	0.18	0.14	30
East Rajasthan	1	-92	Gandhi Sagar	6.83	6.37	6
			M.B.Sagar	1.71	1.70	0
			Jakhamb	0.13	0.11	-19
			R.P.Sagar	1.44	1.20	17
			Bisalpur	1.08	0.69	-15
West Madhya Pradesh	2	-94	Jaisamand	0.30	0.19	-9
			Gandhi Sagar	6.83	6.37	6
			Tawa	1.94	1.94	5
			Barna	0.46	0.39	2
			R.P.Sagar	1.44	1.20	17
			Omkareshwar	0.30	0.03	-44
			Kolar	0.27	0.23	27
			Rangawan	0.16	0.04	-49
			Rajghat	1.95	1.95	9
			Atal sagar(Madikheda)	0.84	0.34	-47
East Madhya Pradesh	16	-58	Bargi	3.18	3.17	6
			Bansagar	5.17	4.64	5
			Indira Sagar	9.75	9.61	17
			Sanjay Sarovar	0.51	0.41	17
			Rangawan	0.16	0.04	-49
Saurashtra, Kutch & Diu	3	-89	Shetrunjji	0.30	0.30	29
			Bhadar	0.19	0.16	18
			Sardar Sarovar	5.76	5.68	89
			Karjan	0.52	0.51	9
			Machchhu-I	0.07	0.06	14
			Machchhu-II	0.09	0.07	12
			Und- I	0.07	0.06	45
			Brahmani	0.07	0.03	-3
			Jayakwadi	2.17	0.97	-34
			Bhima	1.52	0.77	-40
Madhya Maharashtra	26	-70	Mula	0.61	0.53	3
			Bhandardara	0.30	0.29	4
			Girna	0.52	0.37	2
			Khadakvasla	0.06	0.03	-18
			Koyana	2.65	2.30	-6
			Dhom	0.33	0.27	-9
			Bhatsa	0.94	0.86	0
			Manikdoh (Kukadi)	0.29	0.23	17
			Upper Tapi	0.26	0.26	1
			Urmodi	0.27	0.15	-41
			Bhatghar	0.67	0.67	5
			Nira Deoghar	0.33	0.33	9
			Thokarwadi	0.35	0.32	18
			Kanher	0.27	0.21	-16
			Tillari	0.45	0.41	0
Marathawada	9	-89	Mulshi	0.57	0.49	11
			Dimbhe	0.35	0.34	4
			Veer	0.27	0.16	-25
			Chaskaman	0.22	0.21	31
			Panshet	0.30	0.30	1
Vidarbha	6	-91	Bhama Askhed	0.22	0.19	6
			Darna	0.20	0.20	-8
			Jayakwadi	2.17	0.97	-34
			Isapur	0.97	0.80	16
			Yeldari	0.81	0.61	23
Chhattisgarh	32	-50	Yeldari	0.81	0.61	23
			Pench (Totladoh)	1.09	0.87	17
			Upper Wardha	0.56	0.54	5
			Minimata Bango	3.05	2.14	-3
Coastal Andhra Pradesh	60	-74	Mahanadi	0.77	0.36	-39
			Dudhawa	0.28	0.06	-63
			Tandula	0.31	0.13	-32
			N. J. Sagar	5.11	0.75	-80
			Somasila	1.99	0.85	-43
Telangana	15	-87	Yeleru	0.51	0.15	-55
			Kandarelu	1.79	0.19	-74
			Donkarayi	0.38	0.25	-25
			N.J.Sagar	5.11	0.75	-80
			Sriram Sagar	0.16	0.06	39
			Lower Manair	0.62	0.50	16
			Nizam Sagar	0.48	0.48	58
Rayalaseema	45	-72	Singur	0.82	0.78	54
			Priyadarshini Jurala	0.17	0.08	-51
			Musi Project	0.12	0.12	43
			Kaddem (K.N.R.)	0.14	0.13	23
			Srisailam	6.01	1.70	-55

Meteorological Sub-Divisions	RAINFALL POSITION*			STORAGE POSITION			
	CUMULATIVE RAINFALL (mm) (1st Oct 2023 to 09th Nov 2023)	%AGE DEPARTURE FROM NORMAL	RESERVOIRS BENEFITTING IMD SUB-DIVISION	LIVE STORAGE CAPACITY (BCM)	CURRENT STORAGE (BCM)	%AGE DEPARTURE FROM LAST 10 YRS AVG. STORAGE	
North Interior Karnataka	31	-72	Tungabhadra	3.28	0.73	<b>-67</b>	
			Ghataprabha	1.39	1.09	<b>-7</b>	
			Narayanpur	0.86	0.41	<b>-32</b>	
			Malaprabha	0.97	0.41	<b>-36</b>	
			Aimatti	3.11	1.79	<b>-29</b>	
			Dudhganga	0.66	0.59	<b>-3</b>	

\*Information/Data as received from IMD via e-mail.

**WEEKLY REPORT - BASINWISE**

**WEEK ENDING 09.11.2023**

<b>NAME OF BASIN</b>	<b>LIVE CAP. AT FRL</b>	<b>THIS YEAR'S STORAGE</b>		<b>LAST YEAR'S STORAGE</b>		<b>LAST 10 YEARS' AVG. STORAGE</b>		<b>% DEPARTURE W.R.T. AVE. OF 10 YEARS'</b>
<b>GANGA</b>	33.252	24.861	74.77%	27.549	82.85%	25.242	75.91%	-1.51
<b>SUBARNAREKHA</b>	0.218	0.169	77.52%	0.128	58.72%	0.138	63.30%	22.464
<b>BRAHMAPUTRA</b>	0.874	0.472	54.00%	0.345	39.47%	0.515	58.92%	-8.35
<b>BARAK &amp; OTHERS</b>	0.312	0.238	76.28%	0.258	82.69%	0.235	75.32%	1.28
<b>INDUS</b>	14.819	10.837	73.13%	11.935	80.54%	11.157	75.29%	-2.87
<b>BRAHMANI &amp; BAITARNI</b>	4.299	3.767	87.63%	3.774	87.79%	3.517	81.81%	7.11
<b>EAST FLOWING RIVERS BETWEEN MAHANADI &amp; PENNAR</b>	0.508	0.146	28.74%	0.414	81.50%	0.326	64.17%	-55.21
<b>EAST FLOWING RIVERS BETWEEN PENNAR &amp; KANYAKUMARI</b>	2.171	0.545	25.10%	1.714	78.95%	0.894	41.18%	-39.04
<b>PENNAR</b>	1.994	0.847	42.48%	1.962	98.40%	1.490	74.72%	-43.15
<b>WEST FLOWING RIVERS OF KUTCH &amp; SAURASHTRA INCLUDING LUNI</b>	1.881	1.576	83.79%	1.709	90.86%	1.324	70.39%	19.03
<b>NARMADA</b>	22.344	21.706	97.14%	20.892	93.50%	17.252	77.21%	25.82
<b>TAPI</b>	8.359	7.657	91.60%	8.358	99.99%	6.826	81.66%	12.17
<b>MAHI</b>	4.308	3.726	86.49%	3.512	81.52%	3.598	83.52%	3.56
<b>SABARMATI</b>	1.042	0.850	81.57%	0.983	94.34%	0.772	74.09%	10.10
<b>GODAVARI</b>	16.956	12.224	72.09%	14.179	83.62%	12.056	71.10%	1.39
<b>KRISHNA</b>	32.943	16.015	48.61%	30.974	94.02%	24.877	75.52%	-35.62
<b>MAHANADI</b>	9.852	7.143	72.50%	8.299	84.24%	7.766	78.83%	-8.02
<b>CAUVERY</b>	6.193	2.109	34.05%	5.951	96.09%	4.309	69.58%	-51.06
<b>WEST FLOWING RIVERS FROM TAPI TO TADRI</b>	6.704	4.296	64.08%	5.320	79.36%	5.394	80.46%	-20.36
<b>WEST FLOWING RIVERS FROM TADRI TO KANYAKUMARI</b>	9.755	4.940	50.64%	7.848	80.45%	7.707	79.01%	-35.90
<b>TOTAL</b>	<b>178.784</b>	<b>124.124</b>		<b>156.104</b>		<b>135.395</b>		<b>-8.32</b>
<b>PERCENTAGE</b>								

**REGION/STATE WISE WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA**

**WEEK ENDING : 09.11.2023**

S. NO	NAME OF RESERVOIR	FRL (m)	CURRENT RESERVOIR LEVEL (m)	LIVE CAPACIT Y AT FRL (BCM)	CURRENT LIVE STORAGE (BCM)	DATE	STORAGE AS % OF LIVE CAPACITY AT FRL			BENEFITS	
							CURREN T YEAR	LAST YEAR	LAST 10 YEARS AVERA GE	IRR. (CCA) IN TH. HA	HYD EL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
<b>NORTHERN REGION</b>											
	<b>HIMACHAL PRADESH</b>										
1	GOBIND SAGAR(BHAKRA)	512.06	505.41	6.229	4.624	09-11-2023	74	82	81	676	1379
*2	PONG DAM(BEAS)	423.67	419.40	6.157	4.779	09-11-2023	78	79	75	0	396
*3	KOL DAM	642	640.98	0.089	0.074	09-11-2023	83	88	91	0	800
	<b>PUNJAB</b>										
4	THEIN DAM	527.91	513.82	2.344	1.360	09-11-2023	58	79	61	348	600
	<b>RAJASTHAN</b>										
5	MAHI BAJAJ SAGAR	280.75	280.55	1.711	1.697	09-11-2023	99	100	99	63	140
6	JHAKAM	359.50	356.80	0.132	0.105	09-11-2023	80	100	98	28	0
7	RANA PRATAP SAGAR	352.81	351.49	1.436	1.203	09-11-2023	84	94	72	229	172
8	BISALPUR	315.50	313.38	1.076	0.687	09-11-2023	64	100	75	81.8	0
9	JAWAI DAM	313.40	313.04	0.193	0.190	09-11-2023	98	98	63	38.67	0
10	JAISAMAND	295.54	293.32	0.296	0.190	09-11-2023	64	60	71	16	0
<b>EASTERN REGION</b>											
	<b>JHARKHAND</b>										
11	TENUGHAT	269.14	260.54	0.821	0.439	09-11-2023	53	53	51	0	0
12	MAITHON	146.3	147.05	0.471	0.471	09-11-2023	100	100	88	342	0
*13	PANCHET HILL	124.97	126.00	0.184	0.184	09-11-2023	100	100	85	0	80
\$14	KONAR	425.81	425.49	0.176	0.170	09-11-2023	97	100	93	0	0
*15	TILAIYA	368.81	368.02	0.142	0.116	09-11-2023	82	65	87	0	4
*16	GETALSUD	590.06	588.54	0.218	0.169	09-11-2023	78	59	63	0	130
	<b>ODISHA</b>										
17	HIRAKUD	192.02	191.36	5.378	4.402	09-11-2023	82	85	85	153	307
*18	BALIMELA	462.08	453.57	2.676	1.379	09-11-2023	52	45	65	0	360
19	SALANADI	82.30	74.60	0.558	0.325	09-11-2023	58	58	50	42	0
20	RENGALI	123.50	122.74	3.432	3.187	09-11-2023	93	93	86	3	200
*21	MACHKUND(JALAPUT)	838.16	831.91	0.893	0.445	09-11-2023	50	75	85	0	115
22	UPPER KOLAB	858.00	855.71	0.935	0.718	09-11-2023	77	76	72	89	320
23	UPPER INDRAVATI	642.00	636.20	1.456	0.863	09-11-2023	59	73	69	128	600
24	SAPUA	168.50	167.02	0.006	0.005	09-11-2023	83	100	83	0	0
25	HARIHARJHOR	147.50	145.87	0.059	0.049	09-11-2023	83	63	64	9.95	0
26	MANDIRA DAM	210.31	210.19	0.309	0.255	09-11-2023	83	79	87	0	0
	<b>WEST BENGAL</b>										
27	MAYURAKSHI	121.31	115.38	0.480	0.222	09-11-2023	46	37	54	227	0
28	KANGSABATI	134.14	129.98	0.914	0.579	09-11-2023	63	50	60	341	0
	<b>TRIPURA</b>										
29	GUMTI	93.55	91.95	0.312	0.238	09-11-2023	76	83	75	0	15
	<b>NAGALAND</b>										
*30	DOYANG HEP	333.00	317.00	0.535	0.288	09-11-2023	54	58	62	0	75
	<b>BIHAR</b>										
31	CHANDAN DAM	152.39	145.54	0.14	0.07	09-11-2023	48.53	61.03	50.74	75.00	0.00
	<b>ASSAM</b>										
*32	UMRONG	609.6	602.70	0.159	0.055	09-11-2023	35	19	55	0	200
*33	KHANDONG	725	721.60	0.18	0.129	09-11-2023	72	2	54	0	75
<b>WESTERN REGION</b>											
	<b>GUJARAT</b>										
34	UKAI	105.16	104.30	6.615	6.231	07-11-2023	94	100	83	348	300
†35	SABARMATI(DHAROI)	189.59	189.18	0.735	0.702	09-11-2023	96	96	75	95	1
36	KADANA	127.7	127.71	1.472	1.192	09-11-2023	81	81	75	200	120
37	SHETRUNJI	55.53	55.25	0.300	0.300	09-11-2023	100	100	78	36	0
38	BHADAR	107.89	107.29	0.188	0.162	09-11-2023	86	95	73	27	0
39	DAMANGANGA	79.86	76.80	0.502	0.344	07-11-2023	69	94	92	51	1
40	DANTIWADA	184.1	183.39	0.399	0.363	09-11-2023	91	87	46	45	0
41	PANAM	127.41	127.25	0.697	0.542	09-11-2023	78	44	65	36	2
42	SARDAR SAROVAR	138.68	138.42	5.760	5.676	09-11-2023	99	93	52	2120	1450
43	KARJAN	115.25	114.70	0.523	0.509	07-11-2023	97	98	89	51	3
44	SUKHI(GUJ)	147.82	147.40	0.167	0.157	07-11-2023	94	82	77	20.7	0
45	WATRAK	136.25	133.82	0.154	0.079	09-11-2023	51	84	64	22.98	0
46	HATHMATI	180.74	178.58	0.153	0.069	09-11-2023	45	97	79	5.166	0
47	MACHCHHU-I	135.33	134.84	0.071	0.058	07-11-2023	82	82	72	0	0
48	MACHCHHU-II	57.3	56.32	0.091	0.067	07-11-2023	74	93	66	10.13	0
49	UND-I	98	97.84	0.066	0.064	07-11-2023	97	97	67	9.9	0
50	BRAHMANI(GUJ)	64.62	62.24	0.071	0.028	07-11-2023	39	24	41	6.413	0

**REGION/STATE WISE WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA**

**WEEK ENDING : 09.11.2023**

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							CURREN T YEAR	LAST YEAR	LAST 10 YEARS AVERA GE	IRR. (CCA) IN TH. HA.	HYD EL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
<b>MAHARASHTRA</b>											
51	JAYAKWADI(PAITHAN)	463.91	460.31	2.171	0.974	09-11-2023	45	100	68	227	0
*52	KOYANA	657.90	654.84	2.652	2.304	09-11-2023	87	100	93	0	1920
53	BHIMA(UJJANI)	496.83	494.35	1.517	0.769	09-11-2023	51	100	85	125	12
54	ISAPUR	441.00	439.19	0.965	0.798	09-11-2023	83	100	71	104	0
55	MULA	552.30	550.79	0.609	0.530	09-11-2023	87	100	85	139	0
56	YELDARI	461.77	458.33	0.809	0.614	09-11-2023	76	100	62	78	0
57	GIRNA	398.07	392.90	0.524	0.373	09-11-2023	71	100	70	79	0
58	KHADAKVASLA	582.47	580.58	0.056	0.032	09-11-2023	57	68	70	78	8
*59	UPPER VAITARNA	603.50	603.34	0.331	0.327	09-11-2023	99	100	94	0	61
60	UPPER TAPI	214.00	214.00	0.255	0.255	09-11-2023	100	100	99	45	0
61	PENCH(TOTLADOH)	490.00	487.98	1.091	0.865	09-11-2023	79	84	68	127	160
62	UPPER WARDHA	342.50	342.22	0.564	0.539	06-11-2023	96	100	91	70	0
63	BHATSA	142.07	138.95	0.942	0.858	09-11-2023	91	96	91	29.38	15
64	DHOM	747.70	744.99	0.331	0.271	09-11-2023	82	100	90	36.2	2
65	DUDHGANGA	646.00	643.45	0.664	0.594	09-11-2023	89	81	92	2.441	24
66	MANIKDOH	711.25	707.62	0.288	0.226	09-11-2023	78	92	67	2.2	6
67	BHANDARDARA	744.91	743.96	0.304	0.285	09-11-2023	94	100	90	63.74	46
68	URMODI	696.00	687.58	0.273	0.153	09-11-2023	56	100	95	37	3
69	BHATGHR	623.28	623.05	0.673	0.665	09-11-2023	99	99	94	60.66	14.09
70	NIRA DEOGHAR	667.10	667.14	0.332	0.332	09-11-2023	100	100	92	0	6
*71	THOKARWADI	667.14	666.11	0.353	0.323	09-11-2023	92	92	78	0	72
72	KANHER	690.78	686.95	0.272	0.206	09-11-2023	76	99	90	44.78	4
*73	MULSHI	607.10	605.37	0.572	0.493	09-11-2023	86	88	78	0	300
74	SURYA	118.60	118.45	0.276	0.274	09-11-2023	99	99	98	18.32	6
75	TILLARI	113.20	110.67	0.447	0.408	09-11-2023	91	94	91	21.26	10
76	DIMBHE DAM	719.15	718.31	0.354	0.340	09-11-2023	96	100	93	52.57	5
77	VEER DAM	579.85	576.16	0.266	0.164	09-11-2023	62	100	82	181.3	13.5
78	BARVI DAM	72.60	71.64	0.339	0.308	09-11-2023	91	94	69	0	1.1
79	CHASKAMAN	649.53	649.05	0.215	0.206	09-11-2023	96	100	94	55.21	3
80	PANSHET(TANAJISAGAR)	636.27	636.38	0.302	0.302	09-11-2023	100	100	94	0	8
81	BHAMA ASHKED	671.50	669.80	0.217	0.192	09-11-2023	88	100	96	29.01	0
82	DARNA DAM	571.50	571.27	0.202	0.196	09-11-2023	97	100	69	87	0
<b>CENTRAL REGION</b>											
<b>UTTAR PRADESH</b>											
83	MATATILA	308.46	305.44	0.707	0.338	09-11-2023	48	91	67	0	30
*84	RIHAND	268.22	259.29	5.649	1.971	09-11-2023	35	50	55	0	300
85	SHARDA SAGAR	190.50	189.37	0.330	0.330	09-11-2023	100	100	68	126.5	0
86	SIRSI	217.93	211.65	0.190	0.036	09-11-2023	19	32	50	80.57	0
87	MAUDAH	147.80	147.20	0.179	0.158	09-11-2023	88	98	65	41.7	0
88	JIRGO	98.20	89.08	0.147	0.002	09-11-2023	1	16	49	13.14	0
89	RANGAWAN	233.17	226.37	0.155	0.041	09-11-2023	26	78	52	20.24	0
90	MEJA	178.00	164.35	0.299	0.067	09-11-2023	22	34	44	71.05	0
<b>UTTRAKHAND</b>											
91	RAMGANGA	365.30	363.01	2.196	2.024	09-11-2023	92	79	76	1897	198
92	TEHRI	830.00	822.67	2.615	2.313	09-11-2023	88	96	89	2351	1000
93	NANAK SAGAR	215.19	214.49	0.176	0.144	09-11-2023	82	69	63	250	0
<b>MADHYA PRADESH</b>											
94	GANDHI SAGAR	399.90	399.51	6.827	6.373	09-11-2023	93	95	88	220	115
95	TAWA	355.40	355.24	1.944	1.944	02-11-2023	100	100	95	247	0
96	BARGI	422.76	422.70	3.180	3.167	09-11-2023	100	99	94	157	90
97	BANSAGAR	341.64	340.46	5.166	4.639	09-11-2023	90	100	85	488	425
98	INDIRA SAGAR	262.13	261.91	9.745	9.609	09-11-2023	99	93	84	123	1000
99	BARNA DAM	348.55	347.56	0.456	0.389	09-11-2023	85	98	83	546	0
100	OMKARESHWAR	196.60	193.88	0.299	0.030	09-11-2023	10	6	18	132.5	520
101	SANJAY SAROVAR	519.38	519.30	0.508	0.407	09-11-2023	80	82	69	12.65	3.45
102	RAJGHAT DAM	370.89	371.00	1.945	1.945	09-11-2023	100	100	92	270	45
103	KOLAR DAM	462.20	460.33	0.270	0.225	09-11-2023	83	95	66	25.68	0
104	ATAL SAGAR(MADIKHEDA)	346.25	336.05	0.835	0.343	09-11-2023	41	100	78	98.25	60
<b>CHHATTIS GARH</b>											
*105	MINIMATA BANGO	359.66	355.06	3.046	2.141	09-11-2023	70	78	73	0	120
106	MAHANADI	348.70	343.73	0.767	0.357	09-11-2023	47	100	76	319	10
107	DUDHAWA	425.10	416.96	0.284	0.057	09-11-2023	20	95	54	324.5	0
108	TANDULA	332.20	327.76	0.312	0.132	09-11-2023	42	88	62	246.4	0

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							CURREN T YEAR	LAST YEAR	LAST 10 YEARS AVERA GE	IRR. (CCA) IN TH. HA	HYD EL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
<b>SOUTHERN REGION</b>											
<b>A.P &amp; TG</b>											
*109	SRISAILAM	269.75	256.34	6.013	1.697	09-11-2023	28	84	63	0	770
110	NAGARJUNA SAGAR	179.83	159.93	5.108	0.745	09-11-2023	15	99	72	895	810
<b>ANDHRA PRADESH</b>											
111	SOMASILA	100.58	91.57	1.994	0.847	09-11-2023	42	98	75	168	0
112	YELELU	86.56	78.07	0.508	0.146	09-11-2023	29	81	64	66.6	0
113	KANDALERU	85	66.31	1.792	0.186	09-11-2023	10	76	39	300	9
114	DONKARAYI	316.08	310.93	0.376	0.249	08-11-2023	66	48	89	0	25
<b>TELANGANA</b>											
115	SRIRAMSAGAR	332.54	331.99	2.300	2.284	09-11-2023	99	100	72	411	27
116	LOWER MANAIR	280.42	277.90	0.621	0.495	09-11-2023	80	100	69	199	60
117	NIZAM SAGAR	428.24	428.04	0.482	0.477	09-11-2023	99	100	62	93.62	10
118	SINGUR	523.6	523.17	0.822	0.779	09-11-2023	95	99	62	16.19	15
119	PRIYADARSHINI JURALA	318.52	316.76	0.168	0.075	09-11-2023	45	100	90	42.39	234.2
120	MUSI PROJECT	196.6	196.48	0.123	0.120	09-11-2023	98	98	68	12.15	0
121	KADDAM (K.N.R.)	213.36	208.95	0.137	0.125	09-11-2023	91	100	74	27.73	0
<b>KARNATAKA</b>											
122	KRISHNARAJA SAGARA	752.50	744.94	1.163	0.409	09-11-2023	35	98	84	79	0
123	TUNGABHADRA	497.74	488.64	3.276	0.733	09-11-2023	22	88	68	529	72
124	GHATAPRABHA(HIDKAL)	662.95	658.81	1.391	1.093	09-11-2023	79	100	84	317	0
125	BHADRA	657.76	647.51	1.785	0.785	09-11-2023	44	97	83	106	39
126	LINGANAMAKKI	554.43	544.27	4.294	1.832	08-11-2023	43	84	83	0	55
@127	NARAYANPUR	492.25	491.32	0.863	0.408	09-11-2023	47	74	70	425	0
128	MALAPRABHA(RENUKA)	633.83	628.38	0.972	0.411	09-11-2023	42	99	66	215	0
129	KABINI	696.66	693.44	0.444	0.296	09-11-2023	67	84	75	85	0
130	HEMAVATHY	890.63	881.97	0.927	0.332	09-11-2023	36	93	64	265	0
131	HARANGI	871.42	868.17	0.220	0.136	09-11-2023	62	64	59	53	0
132	SUPA	564.00	544.53	4.120	2.108	08-11-2023	51	70	78	0	0
133	VANI VILAS SAGAR	652.28	649.27	0.802	0.589	09-11-2023	73	100	26	123	0
*@134	ALMATTI	519.60	516.69	3.105	1.787	09-11-2023	58	100	81	0	290
135	GERUSOPPA	55.00	50.23	0.130	0.103	09-11-2023	79	81	80	83	240
*136	MANI DAM	594.36	581.10	0.884	0.313	08-11-2023	35	68	69	0	469
137	TATTIHALLA	468.30	452.25	0.249	0.013	08-11-2023	5	72	37	0	0
<b>KERALA</b>											
138	KALLADA(PARAPPAR)	115.82	113.18	0.507	0.427	09-11-2023	84	77	80	62	0
139	IDAMALAYAR	169.00	156.76	1.018	0.674	09-11-2023	66	77	78	33	75
*140	IDUKKI	732.43	718.54	1.460	0.761	09-11-2023	52	81	76	0	780
141	KAKKI	981.46	973.57	0.447	0.325	09-11-2023	73	83	79	23	300
142	PERIYAR	867.41	864.71	0.173	0.109	09-11-2023	63	93	63	84	140
143	MALAMPUZHA	115.06	109.12	0.224	0.106	09-11-2023	47	96	84	21.17	2.5
<b>TAMIL NADU</b>											
144	LOWER BHAWANI	278.89	270.04	0.792	0.322	09-11-2023	41	100	69	105	8
145	METTUR(STANLEY)	240.79	221.24	2.647	0.614	09-11-2023	23	100	65	122	360
146	VAIGAI	279.20	278.85	0.172	0.164	09-11-2023	95	95	55	61	6
#147	PARAMBIKULAM	556.26	548.37	0.380	0.222	09-11-2023	58	51	78	101	0
#148	ALIYAR	320.04	305.62	0.095	0.016	09-11-2023	17	96	81	0	60
*149	SHOLAYAR	1002.79	980.69	0.143	0.052	09-11-2023	36	99	75	0	95
*#150	SATHANUR	222.20	221.60	0.207	0.195	09-11-2023	94	92	45	20.24	7.5
TOTAL FOR 150 RESERVOIRS							178.784	124.124			
PERCENTAGE							69	87	76		

\* HYDRO - ELECTRIC PROJECTS.

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

# TOTAL CCA 101 TH. HA OF PARAMBIKULAM, ALIYAR & SHOLAYAR

@' TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

† SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.

Sd/-

Director

W. M. , CWC

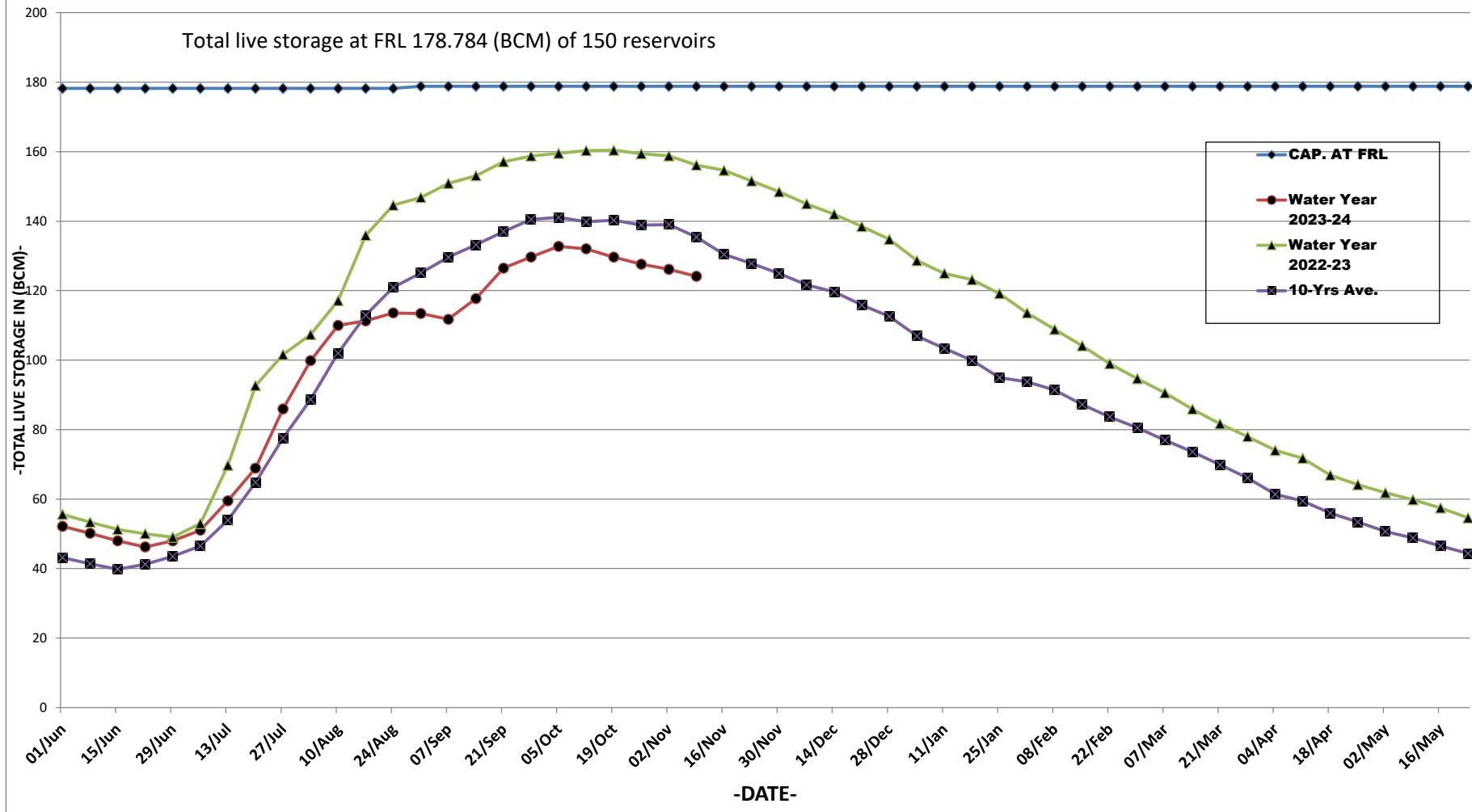
**09.11.2023**  
**TABLE-03 - CHANGE IN STORAGE FROM LAST WEEK TO THIS WEEK**

S. NO.	STATE	NO. OF RESERVOIRS MONITORED	LIVE CAPACITY AT FRL (BCM)	CHANGE IN STORAGE (BCM)		
				CURRENT YEAR	LAST YEAR	10 YRS AVG.
<b>NORTHERN REGION</b>						
1	H.P.	3	12.475	-0.311	-0.278	-0.319
2	PUNJAB	1	2.344	0.000	0.000	-0.044
3	RAJASTHAN	6	4.844	-0.262	-0.205	-0.199
<b>SUB-TOTAL</b>		<b>10</b>	<b>19.663</b>	<b>-0.573</b>	<b>-0.483</b>	<b>-0.562</b>
<b>EASTERN REGION</b>						
1	ASSAM	2	0.339	-0.014	-0.010	-0.003
2	JHARKHAND	6	2.012	-0.006	-0.006	-0.017
3	ORISSA	10	15.702	-0.235	-0.269	-0.442
4	W. BENGAL	2	1.394	-0.055	-0.007	-0.049
5	TRIPURA	1	0.312	-0.004	0.008	-0.022
6	NAGALAND	1	0.535	-0.002	0.003	-0.002
7	BIHAR	1	0.136	-0.012	0.000	-0.006
<b>SUB-TOTAL</b>		<b>23</b>	<b>20.430</b>	<b>-0.328</b>	<b>-0.281</b>	<b>-0.538</b>
<b>WESTERN REGION</b>						
1	GUJARAT	17	17.964	-0.375	-0.023	-0.346
2	MAH.	32	19.166	-0.098	-0.066	-0.133
<b>SUB-TOTAL</b>		<b>49</b>	<b>37.130</b>	<b>-0.473</b>	<b>-0.089</b>	<b>-0.479</b>
<b>CENTRAL REGION</b>						
1	U.P.	8	7.656	-0.118	-0.060	-0.183
2	UTTARAKHAND	3	4.987	-0.067	-0.020	-0.032
3	M.P.	11	31.175	-0.214	-0.713	-0.759
4	CHHATISGARH	4	4.409	-0.051	-0.002	-0.033
<b>SUB-TOTAL</b>		<b>26</b>	<b>48.227</b>	<b>-0.450</b>	<b>-0.795</b>	<b>-1.007</b>
<b>SOUTHERN REGION</b>						
1	AP&TG	2	11.121	-0.122	-0.694	-0.709
2	A.P	4	4.670	0.187	0.089	-0.025
3	TELANGANA	7	4.653	-0.110	0.019	-0.107
4	KARNATAKA	16	24.625	-0.416	-0.449	-0.255
5	KERALA	6	3.829	0.107	0.009	0.011
6	T.N.	7	4.436	0.182	-0.002	0.067
<b>SUB-TOTAL</b>		<b>42</b>	<b>53.334</b>	<b>-0.172</b>	<b>-1.028</b>	<b>-1.018</b>
<b>COUNTRY AS A WHOLE</b>		<b>150</b>	<b>178.784</b>	<b>-1.996</b>	<b>-2.676</b>	<b>-3.604</b>

# STORAGE POSITION OF 150 IMPORTANT RESERVOIRS IN INDIA

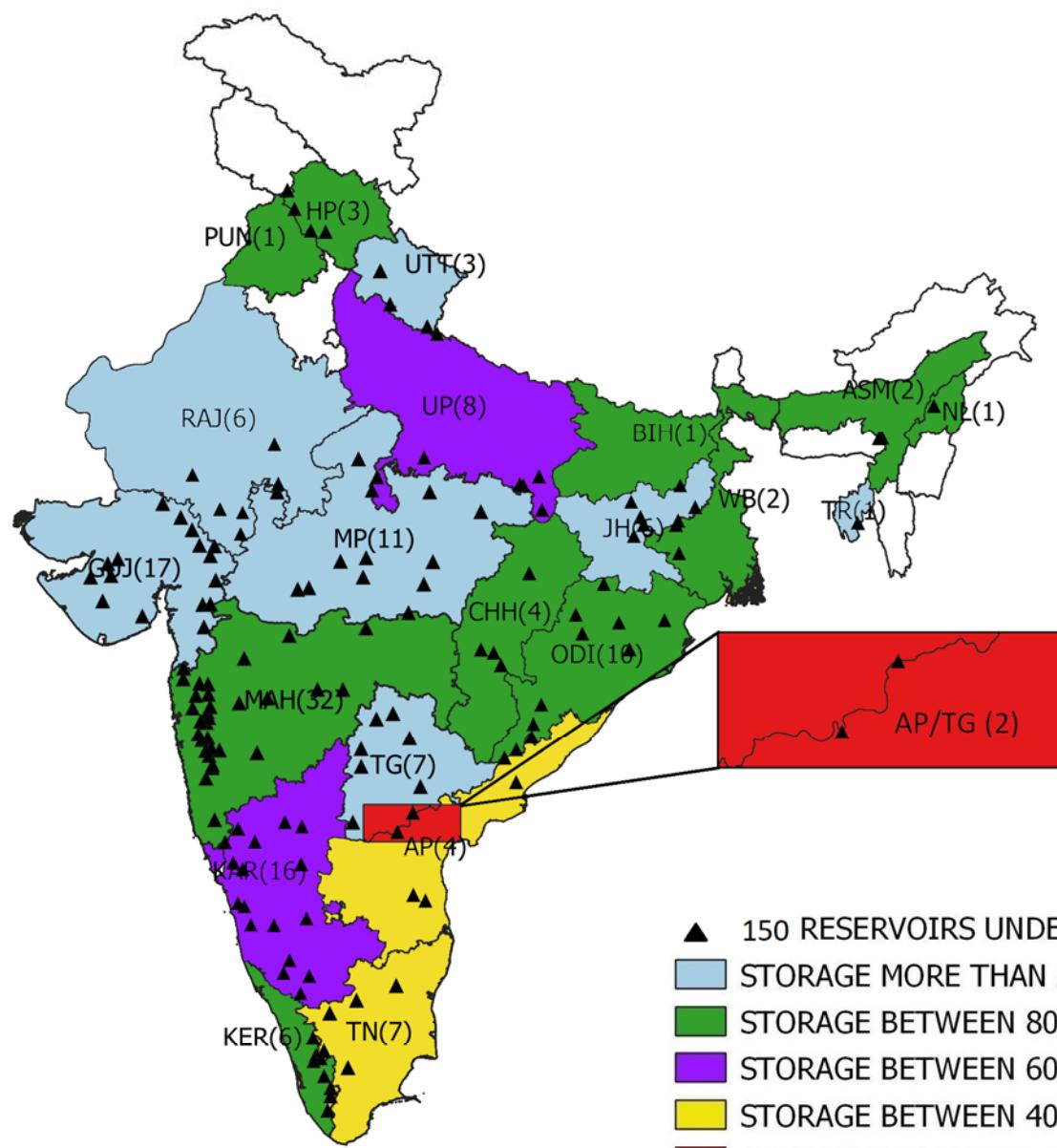
## (WATER YEAR 2023-2024)

As on 09.11.2023



# Map Indicating Statewise Storage Position

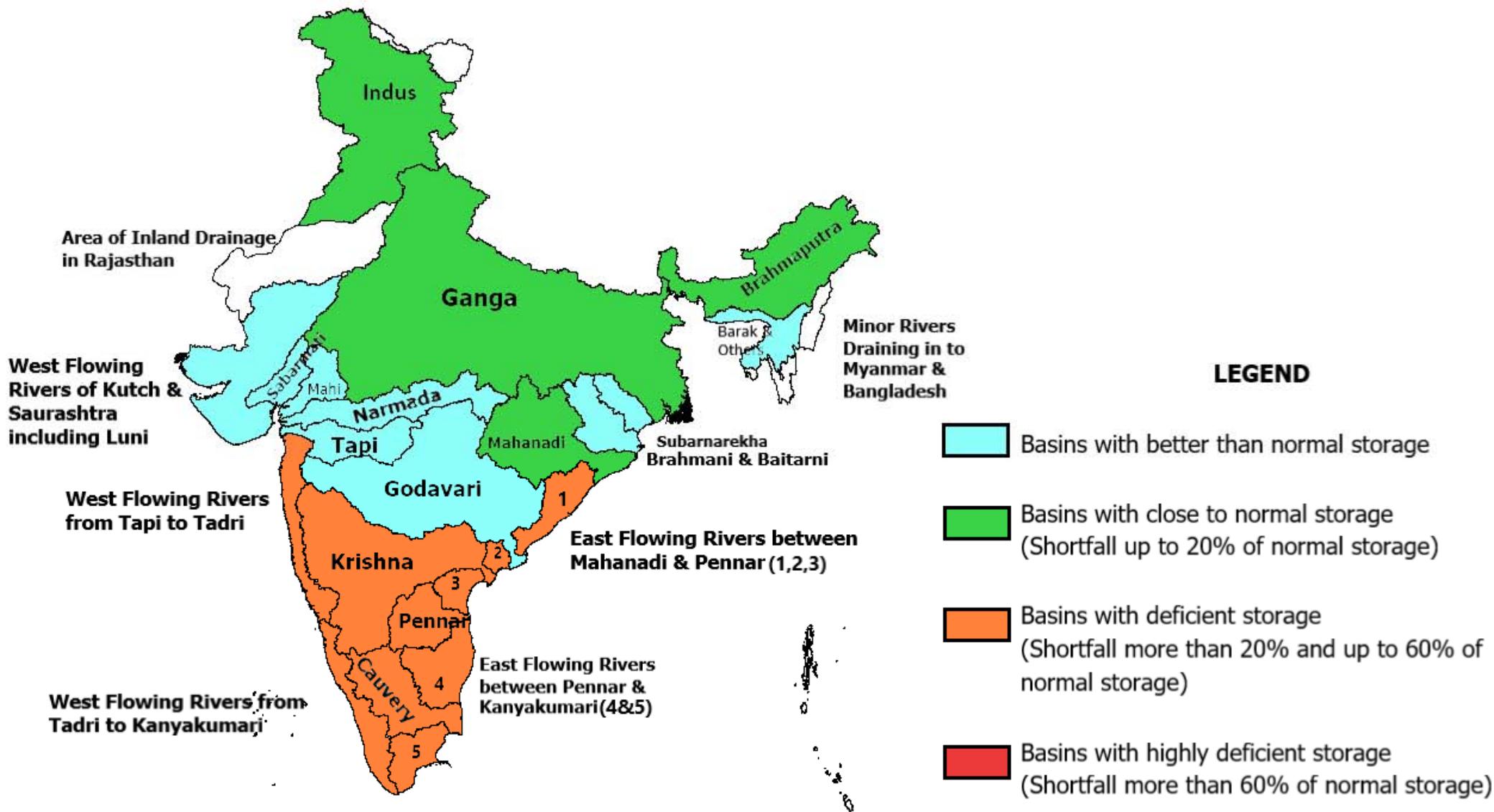
As on 09.11.2023



- ▲ 150 RESERVOIRS UNDER CWC MONITORING
- Light Blue: STORAGE MORE THAN AVG. OF LAST 10 YEARS
- Green: STORAGE BETWEEN 80% to 100% OF AVERAGE OF LAST 10 YEARS
- Purple: STORAGE BETWEEN 60% to 79% OF AVERAGE OF LAST 10 YEARS
- Yellow: STORAGE BETWEEN 40% to 59% OF AVERAGE OF LAST 10 YEARS
- Red: STORAGE LESS THAN 40% OF AVERAGE OF LAST 10 YEARS

# Map Indicating Basinwise Storage Position

As on 09.11.2023



**WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA**

WEEK ENDING  
09.11.2023

S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LAST SEASON		LAST YEAR STORAGE AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM)	% OF THIS YR STORAGE TO LAST YEARS	% OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE.	
			IRR. (CCA) IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAGE (BCM)		LEVEL (MTS)	LIVE STORAGE (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
*1	SRISAILAM	AP/TG	0	770	269.75	6.013	09-11-2023	256.34	1.697	28	267.89	5.063	84	3.800	63	34	45
2	NAGARJUNA SAGAR	AP/TG	895	810	179.83	5.108	09-11-2023	159.93	0.745	15	179.59	5.041	99	3.656	72	15	20
3	SOMASILA	AP	168	0	100.58	1.994	09-11-2023	91.57	0.847	42	99.38	1.962	98	1.490	75	43	57
4	YELERU	AP	66.6	0	86.56	0.508	09-11-2023	78.07	0.146	29	84.89	0.414	81	0.326	64	35	45
5	KANDALERU	AP	300	9	85	1.792	09-11-2023	66.31	0.186	10	81.71	1.360	76	0.707	39	14	26
6	DONKARAYI	AP	0	25	316.08	0.376	08-11-2023	310.93	0.249	66	307.21	0.180	48	0.334	89	138	75
*7	UMRONG	ASM	0	200	609.6	0.159	09-11-2023	602.70	0.055	35	598.13	0.030	19	0.087	55	183	63
*8	KHANDONG	ASM	0	75	725	0.180	09-11-2023	721.60	0.129	72	705.55	0.004	2	0.098	54	3225	132
9	SRIRAMSAGAR	TG	411	27	332.54	2.300	09-11-2023	331.99	2.284	99	332.54	2.300	100	1.647	72	99	139
10	LOWER MANAIR	TG	199	60	280.42	0.621	09-11-2023	277.90	0.495	80	280.07	0.621	100	0.427	69	80	116
11	NIZAM SAGAR	TG	93.619	10	428.24	0.482	09-11-2023	428.04	0.477	99	428.24	0.482	100	0.301	62	99	158
12	SINGUR	TG	16.187	15	523.6	0.822	09-11-2023	523.17	0.779	95	523.57	0.817	99	0.506	62	95	154
13	PRIYADARSHINI JURALA	TG	42.388	234.16	318.52	0.168	09-11-2023	316.76	0.075	45	318.51	0.168	100	0.152	90	45	49
14	MUSI PROJECT	TG	12.145	0	196.6	0.123	09-11-2023	196.48	0.120	98	196.46	0.120	98	0.084	68	100	143
15	KADDAM (K.N.R.)	TG	27.732	0	213.36	0.137	09-11-2023	208.95	0.125	91	212.74	0.137	100	0.102	74	91	123
16	CHANDAN DAM	BR	75	0	152.39	0.136	09-11-2023	145.54	0.066	49	148.22	0.083	61	0.069	51	80	96
17	TENUGHAT	JHA	0	0	269.14	0.821	09-11-2023	260.54	0.439	53	260.44	0.435	53	0.421	51	101	104
18	MAITHON	JHA	342	0	146.3	0.471	09-11-2023	147.05	0.471	100	147.70	0.471	100	0.413	88	100	114
*19	PANCHET HILL	JHA \$	0	80	124.97	0.184	09-11-2023	126.00	0.184	100	126.89	0.184	100	0.156	85	100	118
20	KONAR	JHA \$	0	0	425.81	0.176	09-11-2023	425.49	0.170	97	425.88	0.176	100	0.164	93	97	104
21	TILAIYA	JHA \$	0	4	368.81	0.142	09-11-2023	368.02	0.116	82	367.32	0.092	65	0.124	87	126	94
*22	GETALSUD	JHA	0	130	590.06	0.218	09-11-2023	588.54	0.169	78	587.10	0.128	59	0.138	63	132	122
23	UKAI	GUJ	348	300	105.16	6.615	07-11-2023	104.30	6.231	94	105.16	6.615	100	5.521	83	94	113
24	SABARMATI(DHAROI)	GUJ †	95	1	189.59	0.735	09-11-2023	189.18	0.702	96	189.19	0.704	96	0.553	75	100	127
25	KADANA	GUJ	200	120	127.7	1.472	09-11-2023	127.71	1.192	81	127.66	1.186	81	1.110	75	101	107
26	SHETRUNJI	GUJ	36	0	55.53	0.300	09-11-2023	55.25	0.300	100	55.20	0.300	100	0.233	78	100	129
27	BHDAR	GUJ	27	0	107.89	0.188	09-11-2023	107.29	0.162	86	107.68	0.179	95	0.137	73	91	118
28	DAMANGANGA	GUJ	51	1	79.86	0.502	07-11-2023	76.80	0.344	69	79.70	0.471	94	0.463	92	73	74
29	DANTIWADA	GUJ	45	0	184.1	0.399	09-11-2023	183.39	0.363	91	182.87	0.346	87	0.185	46	105	196
30	PANAM	GUJ	36	2	127.41	0.697	09-11-2023	127.25	0.542	78	123.10	0.305	44	0.450	65	178	120
31	SARDAR SAROVAR	GUJ	2120	1450	138.68	5.760	09-11-2023	138.42	5.676	99	137.35	5.340	93	3.004	52	106	189
32	KARJAN	GUJ	51	3	115.25	0.523	07-11-2023	114.70	0.509	97	114.79	0.511	98	0.467	89	100	109
33	SUKHI(GUJ)	GUJ	20.701	0	147.82	0.167	07-11-2023	147.40	0.157	94	146.48	0.137	82	0.128	77	115	123
34	WATRAK	GUJ	22.977	0	136.25	0.154	09-11-2023	133.82	0.079	51	136.09	0.130	84	0.098	64	61	81
35	HATHMATI	GUJ	5.166	0	180.74	0.153	09-11-2023	178.58	0.069	45	180.75	0.149	97	0.121	79	46	57
36	MACHCHHU-I	GUJ	0	0	135.33	0.071	07-11-2023	134.84	0.058	82	134.89	0.058	82	0.051	72	100	114
37	MACHCHHU-II	GUJ	10.13	0	57.3	0.091	07-11-2023	56.32	0.067	74	57.30	0.085	93	0.060	66	79	112
38	UND-I	GUJ	9.9	0	98	0.066	07-11-2023	97.84	0.064	97	97.89	0.064	97	0.044	67	100	145
39	BRAHMANI(GUJ)	GUJ	6.413	0	64.62	0.071	07-11-2023	62.24	0.028	39	60.87	0.017	24	0.029	41	165	97
40	GOBIND SAGAR(BHAKRA)	HP	676	1379	512.06	6.229	09-11-2023	505.41	4.624	74	509.03	5.125	82	5.036	81	90	92
*41	PONG DAM(BEAS)	HP	0	396	423.67	6.157	09-11-2023	419.40	4.779	78	420.02	4.891	79	4.609	75	98	104
*42	KOL DAM	HP	0	800	642	0.089	09-11-2023	640.98	0.074	83	641.03	0.078	88	0.081	91	95	91
43	KRISHNARAJA SAGARA	KAR	79	0	752.5	1.163	09-11-2023	744.94	0.409	35	752.32	1.140	98	0.973	84	36	42
44	TUNGABHADRA	KAR	529	72	497.74	3.276	09-11-2023	488.64	0.733	22	497.45	2.890	88	2.238	68	25	33

**WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA**

WEEK ENDING

09.11.2023

S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		LAST SEASON		LAST YEAR STORAG E AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAGE TO LAST 10 YRS. STORAGE.	% OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE.		
			IRR. (CCA)IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAG E (BCM)	LEVEL (MTS)	LIVE STORAG E (BCM)						
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
45	GHATAPRABHA(HIDKAL)	KAR	317	0	662.95	1.391	09-11-2023	658.81	1.093	79	662.90	1.387	100	1.174	84	79	93
46	BHADRA	KAR	106	39	657.76	1.785	09-11-2023	647.51	0.785	44	657.34	1.737	97	1.486	83	45	53
47	LINGANAMAKKI	KAR	0	55	554.43	4.294	08-11-2023	544.27	1.832	43	552.13	3.611	84	3.563	83	51	51
48	NARAYANPUR	KAR @	425	0	492.25	0.863	09-11-2023	491.32	0.408	47	491.45	0.638	74	0.602	70	64	68
49	MALAPRABHA(RENUKA)	KAR	215	0	633.83	0.972	09-11-2023	628.38	0.411	42	633.74	0.961	99	0.644	66	43	64
50	KABINI	KAR	85	0	696.66	0.444	09-11-2023	693.44	0.296	67	694.93	0.373	84	0.332	75	79	89
51	HEMAVATHY	KAR	265	0	890.63	0.927	09-11-2023	881.97	0.332	36	889.85	0.858	93	0.596	64	39	56
52	HARANGI	KAR	53	0	871.42	0.220	09-11-2023	868.17	0.136	62	868.43	0.141	64	0.129	59	96	105
53	SUPA	KAR	0	0	564	4.120	08-11-2023	544.53	2.108	51	553.16	2.902	70	3.217	78	73	66
54	VANI VILAS SAGAR	KAR	123	0	652.28	0.802	09-11-2023	649.27	0.589	73	652.71	0.802	100	0.212	26	73	278
*55	ALMATTI	KAR @	0	290	519.6	3.105	09-11-2023	516.69	1.787	58	519.60	3.105	100	2.527	81	58	71
56	GERUSOPPA	KAR	83	240	55	0.130	09-11-2023	50.23	0.103	79	50.67	0.105	81	0.104	80	98	99
*57	MANI DAM	KAR	0	469	594.36	0.884	08-11-2023	581.10	0.313	35	588.83	0.603	68	0.609	69	52	51
58	TATTIHALLA	KAR	0	0	468.3	0.249	08-11-2023	452.25	0.013	5	465.45	0.179	72	0.092	37	7	14
59	KALLADA(PARAPPAR)	KRL	62	0	115.82	0.507	09-11-2023	113.18	0.427	84	111.52	0.392	77	0.408	80	109	105
60	IDAMALAYAR	KRL	33	75	169	1.018	09-11-2023	156.76	0.674	66	160.92	0.786	77	0.789	78	86	85
*61	IDUKKI	KRL	0	780	732.43	1.460	09-11-2023	718.54	0.761	52	727.29	1.178	81	1.105	76	65	69
62	KAKKI	KRL	23	300	981.46	0.447	09-11-2023	973.57	0.325	73	977.03	0.372	83	0.351	79	87	93
63	PERIYAR	KRL	84	140	867.41	0.173	09-11-2023	864.71	0.109	63	867.10	0.161	93	0.109	63	68	100
64	MALAMPUZHA	KRL	21,165	2.5	115.06	0.224	09-11-2023	109.12	0.106	47	114.82	0.215	96	0.188	84	49	56
65	GANDHI SAGAR	MP	220	115	399.9	6.827	09-11-2023	399.51	6.373	93	399.65	6.455	95	5.992	88	99	106
66	TAWA	MP	247	0	355.4	1.944	02-11-2023	355.24	1.944	100	355.46	1.944	100	1.850	95	100	105
67	BARGI	MP	157	90	422.76	3.180	09-11-2023	422.70	3.167	100	422.60	3.148	99	2.982	94	101	106
68	BANSAGAR	MP	488	425	341.64	5.166	09-11-2023	340.46	4.639	90	341.48	5.166	100	4.403	85	90	105
69	INDIRA SAGAR	MP	123	1000	262.13	9.745	09-11-2023	261.91	9.609	99	261.89	9.091	93	8.210	84	106	117
70	BARNA DAM	MP	546	0	348.55	0.456	09-11-2023	347.56	0.389	85	348.40	0.445	98	0.380	83	87	102
71	OMKARESHWAR	MP	132.5	520	196.6	0.299	09-11-2023	193.88	0.030	10	193.75	0.019	6	0.054	18	158	56
72	SANJAY SAROVAR	MP	12,646	3.45	519.38	0.508	09-11-2023	519.30	0.407	80	519.38	0.419	82	0.348	69	97	117
73	RAJGHAT DAM	MP	270	45	370.89	1.945	09-11-2023	371.00	1.945	100	371.00	1.945	100	1.787	92	100	109
74	KOLAR DAM	MP	25,677	0	462.2	0.270	09-11-2023	460.33	0.225	83	461.87	0.257	95	0.177	66	88	127
75	ATAL SAGAR(MADIKHEDA)	MP	98.25	60	346.25	0.835	09-11-2023	336.05	0.343	41	346.20	0.831	100	0.649	78	41	53
*76	MINIMATA BANGO	CHH	0	120	359.66	3.046	09-11-2023	355.06	2.141	70	356.61	2.382	78	2.210	73	90	97
77	MAHANADI	CHH	319	10	348.7	0.767	09-11-2023	343.73	0.357	47	348.67	0.764	100	0.583	76	47	61
78	DUDHAWA	CHH	324,535	0	425.1	0.284	09-11-2023	416.96	0.057	20	424.76	0.271	95	0.152	54	21	38
79	TANDULA	CHH	246.36	0	332.2	0.312	09-11-2023	327.76	0.132	42	331.54	0.274	88	0.194	62	48	68
80	JAYAKWADI(PAITHAN)	MAH	227	0	463.91	2.171	09-11-2023	460.31	0.974	45	463.91	2.171	100	1.487	68	45	66
*81	KOYANA	MAH	0	1920	657.9	2.652	09-11-2023	654.84	2.304	87	659.05	2.652	100	2.464	93	87	94
82	BHIMA(UJJANI)	MAH	125	12	496.83	1.517	09-11-2023	494.35	0.769	51	497.33	1.517	100	1.291	85	51	60
83	ISAPUR	MAH	104	0	441	0.965	09-11-2023	439.19	0.798	83	441.00	0.964	100	0.685	71	83	116
84	MULA	MAH	139	0	552.3	0.609	09-11-2023	550.79	0.530	87	552.30	0.609	100	0.516	85	87	103
85	YELDARI	MAH	78	0	461.77	0.809	09-11-2023	458.33	0.614	76	461.77	0.809	100	0.501	62	76	123
86	GIRNA	MAH	79	0	398.07	0.524	09-11-2023	392.90	0.373	71	398.07	0.524	100	0.367	70	71	102
87	KHADAKVASLA	MAH	78	8	582.47	0.056	09-11-2023	580.58	0.032	57	581.10	0.038	68	0.039	70	84	82
*88	UPPER VAITARNA	MAH	0	61	603.5	0.331	09-11-2023	603.34	0.327	99	603.46	0.330	100	0.312	94	99	105

**WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA**

WEEK ENDING

09.11.2023

S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LAST SEASON		LAST YEAR STORAG E AS % OF LIVE CAP AT FRL	LIVE STORAG E (BCM)	AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAGE TO LAST 10 YRS. STORAGE.	% OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE.
			IRR. (CCA)IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAGE (BCM)								
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
89	UPPER TAPI	MAH	45	0	214	0.255	09-11-2023	214.00	0.255	100	214.00	0.255	100	0.253	99	100	101
90	PENCH(TOTLADOH)	MAH	127	160	490	1.091	09-11-2023	487.98	0.865	79	488.67	0.915	84	0.737	68	95	117
91	UPPER WARDHA	MAH	70	0	342.5	0.564	06-11-2023	342.22	0.539	96	342.50	0.564	100	0.514	91	96	105
92	BHATSA	MAH	29,378	15	142.07	0.942	09-11-2023	138.95	0.858	91	140.54	0.900	96	0.859	91	95	100
93	DHOM	MAH	36.2	2	747.7	0.331	09-11-2023	744.99	0.271	82	747.69	0.331	100	0.299	90	82	91
94	DUDHGANGA	MAH	2,441	24	646	0.664	09-11-2023	643.45	0.594	89	641.72	0.540	81	0.613	92	110	97
95	MANIKDOH	MAH	2.2	6	711.25	0.288	09-11-2023	707.62	0.226	78	709.97	0.264	92	0.193	67	86	117
96	BHANDARDARA	MAH	63.74	46	744.91	0.304	09-11-2023	743.96	0.285	94	744.73	0.304	100	0.273	90	94	104
97	URMODI	MAH	37	3	696	0.273	09-11-2023	687.58	0.153	56	696.00	0.273	100	0.260	95	56	59
98	BHATGHAR	MAH	60,656	14,09	623.28	0.673	09-11-2023	623.05	0.665	99	623.25	0.665	99	0.632	94	100	105
99	NIRA DEOGHAR	MAH	0	6	667.1	0.332	09-11-2023	667.14	0.332	100	667.10	0.332	100	0.304	92	100	109
*100	THOKARWADI	MAH	0	72	667.14	0.353	09-11-2023	666.11	0.323	92	666.17	0.325	92	0.274	78	99	118
101	KANHER	MAH	44.78	4	690.78	0.272	09-11-2023	686.95	0.206	76	690.66	0.270	99	0.246	90	76	84
*102	MULSHI	MAH	0	300	607.1	0.572	09-11-2023	605.37	0.493	86	605.55	0.501	88	0.445	78	98	111
103	SURYA	MAH	18,324	6	118.6	0.276	09-11-2023	118.45	0.274	99	118.30	0.272	99	0.270	98	101	101
104	TILLARI	MAH	21.26	10	113.2	0.447	09-11-2023	110.67	0.408	91	111.45	0.420	94	0.409	91	97	100
105	DIMBHE DAM	MAH	52,569	5	719.15	0.354	09-11-2023	718.31	0.340	96	719.15	0.354	100	0.328	93	96	104
106	VEER DAM	MAH	181.27	13.5	579.85	0.266	09-11-2023	576.16	0.164	62	579.85	0.266	100	0.218	82	62	75
107	BARVI DAM	MAH	0	1.1	72.6	0.339	09-11-2023	71.64	0.308	91	71.95	0.317	94	0.235	69	97	131
108	CHASKAMAN	MAH	55,214	3	649.53	0.215	09-11-2023	649.05	0.206	96	649.53	0.215	100	0.203	94	96	101
109	PANSHET(TANAJISAGAR)	MAH	0	8	636.27	0.302	09-11-2023	636.38	0.302	100	636.27	0.302	100	0.284	94	100	106
110	BHAMA ASKHED	MAH	29,007	0	671.5	0.217	09-11-2023	669.80	0.192	88	671.50	0.217	100	0.209	96	88	92
111	DARNA DAM	MAH	87	0	571.5	0.202	09-11-2023	571.27	0.196	97	571.44	0.201	100	0.181	90	98	108
*112	DOYANG HEP	NAG	0	75	333	0.535	09-11-2023	317.00	0.288	54	318.88	0.311	58	0.330	62	93	87
113	HIRAKUD	ORI	153	307	192.02	5.378	09-11-2023	191.36	4.402	82	191.62	4.565	85	4.584	85	96	96
*114	BALIMELA	ORI	0	360	462.08	2.676	09-11-2023	453.57	1.379	52	452.32	1.216	45	1.740	65	113	79
115	SALANADI	ORI	42	0	82.3	0.558	09-11-2023	74.60	0.325	58	74.60	0.325	58	0.280	50	100	116
116	RENGALI	ORI	3	200	123.5	3.432	09-11-2023	122.74	3.187	93	122.79	3.204	93	2.968	86	99	107

**WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA**

WEEK ENDING

**09.11.2023**

S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		THIS YEAR STORAG E AS % OF LIVE CAP AT FRL	LAST SEASON		LAST YEAR STORAG E AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM).	% OF THIS YR STORAGE TO LAST 10 YRS. STORAGE.		
			IRR. (CCA) IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAG E (BCM)		LEVEL (MTS)	LIVE STORAG E (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
*117	MACHKUND(JALAPUT)	ORI	0	115	838.16	0.893	09-11-2023	831.91	0.445	50	835.46	0.670	75	0.760	85	66	59
118	UPPER KOLAB	ORI	89	320	858	0.935	09-11-2023	855.71	0.718	77	855.58	0.706	76	0.671	72	102	107
119	UPPER INDRAVATI	ORI	128	600	642	1.456	09-11-2023	636.20	0.863	59	638.21	1.058	73	1.011	69	82	85
120	SAPUA	ORI	0	0	168.5	0.006	09-11-2023	167.02	0.005	83	168.31	0.006	100	0.005	83	83	100
121	HARIHARJHOR	ORI	9.95	0	147.5	0.059	09-11-2023	145.87	0.049	83	144.76	0.037	63	0.038	64	132	129
122	MANDIRA DAM	ORI	0	0	210.31	0.309	09-11-2023	210.19	0.255	83	209.24	0.245	79	0.269	87	104	95
123	THEIN DAM	PUN	348	600	527.91	2.344	09-11-2023	513.82	1.360	58	521.27	1.841	79	1.431	61	74	95
124	MAHI BAJAJ SAGAR	RAJ	63	140	280.75	1.711	09-11-2023	280.55	1.697	99	280.90	1.711	100	1.700	99	99	100
125	JHAKAM	RAJ	28	0	359.5	0.132	09-11-2023	356.80	0.105	80	359.45	0.132	100	0.129	98	80	81
126	RANA PRATAP SAGAR	RAJ	229	172	352.81	1.436	09-11-2023	351.49	1.203	84	352.35	1.352	94	1.028	72	89	117
127	BISALPUR	RAJ	81.8	0	315.5	1.076	09-11-2023	313.38	0.687	64	315.47	1.076	100	0.804	75	64	85
128	JAWAI DAM	RAJ	38.67	0	313.4	0.193	09-11-2023	313.04	0.190	98	312.92	0.189	98	0.122	63	101	156
129	JAISAMAND	RAJ	16	0	295.54	0.296	09-11-2023	293.32	0.190	64	299.09	0.178	60	0.209	71	107	91
130	LOWER BHAWANI	TN	105	8	278.89	0.792	09-11-2023	270.04	0.322	41	280.24	0.792	100	0.546	69	41	59
131	METTUR(STANLEY)	TN	122	360	240.79	2.647	09-11-2023	221.24	0.614	23	240.80	2.647	100	1.733	65	23	35
132	VAIGAI	TN	61	6	279.2	0.172	09-11-2023	278.85	0.164	95	278.88	0.164	95	0.094	55	100	174
133	PARAMBIKULAM	TN #	101	0	556.26	0.380	09-11-2023	548.37	0.222	58	546.72	0.192	51	0.297	78	116	75
134	ALIYAR	TN #	0	60	320.04	0.095	09-11-2023	305.62	0.016	17	319.39	0.091	96	0.077	81	18	21
*135	SHOLAYAR	TN #	0	95	1002.79	0.143	09-11-2023	980.69	0.052	36	1002.55	0.142	99	0.107	75	37	49
136	SATHANUR	TN	20.243	7.5	222.2	0.207	09-11-2023	221.60	0.195	94	221.35	0.190	92	0.093	45	103	210
137	GUMTI	TRP	0	15	93.55	0.312	09-11-2023	91.95	0.238	76	92.40	0.258	83	0.235	75	92	101
138	MATATILA	UP	0	30	308.46	0.707	09-11-2023	305.44	0.338	48	308.46	0.641	91	0.473	67	53	71
*139	RIHAND	UP	0	300	268.22	5.649	09-11-2023	259.29	1.971	35	261.46	2.817	50	3.110	55	70	63
140	SHARDA SAGAR	UP	126.5	0	190.5	0.330	09-11-2023	189.37	0.330	100	189.89	0.330	100	0.226	68	100	146
141	SIRSI	UP	80.566	0	217.93	0.190	09-11-2023	211.65	0.036	19	213.10	0.060	32	0.095	50	60	38
142	MAUDHA	UP	41.7	0	147.8	0.179	09-11-2023	147.20	0.158	88	147.70	0.176	98	0.117	65	90	135
143	JIRGO	UP	13.14	0	98.2	0.147	09-11-2023	89.08	0.002	1	90.33	0.024	16	0.072	49	8	3
144	RANGAWAN	UP	20.235	0	233.17	0.155	09-11-2023	226.37	0.041	26	231.65	0.121	78	0.080	52	34	51
145	MEJA	UP	71.048	0	178	0.299	09-11-2023	164.35	0.067	22	167.15	0.103	34	0.133	44	65	50
146	RAMGANGA	UKH	1897	198	365.3	2.196	09-11-2023	363.01	2.024	92	359.18	1.740	79	1.676	76	116	121
147	TEHRI	UKH	2351	1000	830	2.615	09-11-2023	822.67	2.313	88	827.40	2.512	96	2.331	89	92	99
148	NANAK SAGAR	UKH	250	0	215.19	0.176	09-11-2023	214.49	0.144	82	213.97	0.122	69	0.111	63	118	130
149	MAYURAKSHI	WB	227	0	121.31	0.480	09-11-2023	115.38	0.222	46	114.12	0.179	37	0.257	54	124	86
150	KANGSABATI	WB	341	0	134.14	0.914	09-11-2023	129.98	0.579	63	128.38	0.458	50	0.551	60	126	105
<b>TOTAL FOR</b>				<b>150 RESERVOIRS</b>	<b>20973</b>	<b>19420</b>	<b>178.784</b>	<b>124.124</b>	<b>69</b>	<b>156.104</b>	<b>87</b>	<b>135.395</b>	<b>76</b>	<b>80</b>	<b>92</b>		
<b>PERCENTAGE</b>																	

\* HYDRO-ELECTRIC PROJECTS.

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

# TOTAL CCA 101 TH. HA OF PARAMBIKULAM, ALIYAR & SHOLAYAR

@ \* TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

† SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.

NA- since the calculation involved '0' in the denominator the value is not expressed, but the position is much better than the Normal.

Sd/-  
Director  
W. M. , CWC